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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300 **KCC**
City/State/Zip: Wichita, Kansas 67202
Purchaser: Eaglwing **SEP 01 2006**
Operator Contact Person: Susan Sears **CONFIDENTIAL**
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Brad Rine

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr.?) _____ Docket No. _____

<u>6/19/06</u>	<u>6/28/06</u>	<u>8/24/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23536-0000

County: Rooks

E2 W2 NW Sec. 27 Twp. 10 S. R. 20 East West

1285-N 1265 feet from S / **(N)** (circle one) Line of Section

950 W feet from E / **(W)** (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Romine Well #: 2-27

Field Name: Trico

Producing Formation: Arbuckle

Elevation: Ground: 2116' Kelly Bushing: 2121'

Total Depth: 3780' Plug Back Total Depth: 3751'

Amount of Surface Pipe Set and Cemented at 220' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1639 Feet

If Alternate II completion, cement circulated from 1639

feet depth to surface w/ 200 sx cmt.

Drilling Fluid Management Plan AKI 117-24-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

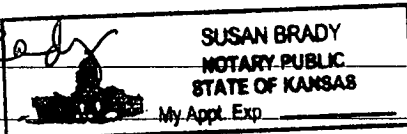
Signature: Susan Sears

Title: Susan Sears, Operations Engineer Date: 8/31/06

Subscribed and sworn to before me this 1st day of September

20 06
Notary Public: Susan Brady

Date Commission Expires: 11-4-07 My Appt. Exp _____



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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Operator Name: Murfin Drilling Company, Inc. Lease Name: Romine Well #: 2-27
 Sec. 27 Twp. 10 S. R. 20 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Porosity, Sonic Cement, Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <div style="text-align: center; font-size: 2em; font-weight: bold;">KCC</div> <div style="text-align: center; font-size: 1.5em; font-weight: bold;">SEP 01 2006</div> <div style="text-align: center; font-size: 1.2em; font-weight: bold;">CONFIDENTIAL</div> SEE ATTACHED LIST
---	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24#	220'	Common	150	3% cc, 2% gel
Production		5 1/2	15.5#	3778	AA2	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-1639	A-Con	200	3%cc, 1/4# per sxs flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
4	3689-3698	250 gal 15% MCA		
		500 gal 15% NeFe		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 7/8	3723.82			
Date of First, Resumerd Production, SWD or Enhr.		Producing Method				
8/25/06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	20	-----	10	-----		

Disposition of Gas		METHOD OF COMPLETION		Production Interval	
<input type="checkbox"/> Vented	<input type="checkbox"/> Sold	<input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole	<input checked="" type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.
<i>(If vented, Submit ACO-18.)</i>			<input type="checkbox"/> Other (Specify)	<input type="checkbox"/> Commingled	

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Romine #2-27
Daily drilling report
Page two

- 6/26/06 Depth 3705'. Cut 19'. DT: none. CT: 23 ¼ hrs. **DST #5 3599-3690 (ARB):** 30-60-15-60. IF: wk blow died in 8 min. FF: no blow. Rec. 5' V SLOCM (1% O, 99% M). HP: 1774-1747; FP: 20-25/26-27; SIP: 235-157; BHT: 107°. **DST #6 3691-3705 (ARB):** 30-60-60-90. IF: wk blow increasing to 3". FF: wk surface blow. Rec. 60' GIP, 60' OCWM (4% O, 26% W, 70% M); Chl 18,000 ppm, pit 6,900 ppm. HP: 1793-1784; FP: 18-36/35-44; SIP: 50-48. BHT 112°.
- 6/27/06 RTD 3780'. Cut 75'. DT: none. CT: 21 ½ hrs. Dev.: none. HC @ 4:00 a.m. 6/27/06. Coming out of hole for log. **DST #7 3705-3715 (ARB):** 30-60-60-90. IF: strong blow BOB in 6 min. FF: strong blow BOB in 7 min. Rec. 1150' TF, 30' CO (28° grav.), 160' O & MCW (20% O, 60% W, 20% M), 120' SL O & MCW (5% O, 85% W, 10% M), 840' W, 25,000 ppm chl, pit 6,900 ppm. HP: 1794-1791; FP: 34-272/286-567; SIP: 1131-1125. BHT 117°.
- 6/28/06 RTD 3780'. Cut 0'. DT: none. CT: 21 ¼ hrs. Log Tech logged from 7:15 a.m. to 12:30 p.m. 6/27/06, LTD @ 3778'. Ran 90 jts. = 3778' of 5 ½" prod. csg. set @ 3778', Jet Star cmt. w/175 sx. AA-2, plug down @ 12:15 a.m. 6/28/06, port collar @ 1632', 15 sx. in RH. Rig released @ 4:15 a.m. 6/28/06. FINAL REPORT.

		Romine #2-27 1265 FNL 970 FWL Sec. 27-T10S-R20W 2121' KB					Romine #1-27 1650' FNL 330' FWL Sec. 27-T10S-R20W 2153' KB		
Formations	Sample Tops	Datum	Ref	Log Tops	Datum	Ref	Log Tops	Datum	
Anhydrite	1577	+544	+2	1570	+551	+9	1611	+542	
B/Anhydrite	1617	+504	Flat	1612	+509	+5	1649	+504	
Neva				2624	-503	+6	2662	-509	
Topeka	3143	-1022	+1	3143	-1022	+1	3176	-1023	
Heebner	3350	-1229	-2	3347	-1226	+1	3380	-1227	
Lansing	3387	-1266	-2	3383	-1262	+2	3417	-1264	
BKC	3601	-1480	-3	3599	-1478	-1	3630	-1477	
Arbuckle	3681	-1560	-4	3681	-1560	-4	3709	-1556	
RTD	3780								
LTD				3778			3804		

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Romine #2-27
Completion Report
Section 27-10S-20W
Rooks County, KS

Romine #2-27 – New Well/Pipe Job

- 6/27/06 RTD 3780, LTD 3778'. Unloaded 95 jts new L.S. Midwestern Pipeworks 5 1/2", 15.5 LTC range 3 csg. Francis Csg crew drifted csg. MDC's rig #8 TIH w/90 jts 5 1/2" csg w/guide shoe & port collar. Tagged fillup @ 3770'. Circulated dwn to 3778'. Set btm guide shoe 3777', insert 3757.67', port collar @ 1632' w/basket below port collar. Circulated & rotated 1 hr prior to cementing. RU Jet Star. Pumped 5 BFW, 500 gal mud flush, 5 BFW, 175 sacks AA2 cmt, 10% salt, 5# sack gilsonite, .35 CFR, .2% defoamer, .8% FLA 322. Displaced cmt w/90 BFW. Latch dwn plug, dwn @ 12:00 A.M. @ 1500#, 850# over lift pressure. Rotated to within 10 bbls of landing plug. Good circulation & cellar stayed full. Plug rat hole w/25 sacks. Landed csg in slips.
Centralizers: 3757'-, 3715', 3630', 3002', 3374', 3204', 3076', 2861', 2733', 1547'.
Scratchers: 3443-53', 3551-61', 3694-3709', 3721-31'.
- 6/28/06 Waiting on completion rig.
- 7/5/06 Welded on 5 1/2" slip collar. Brought 8 5/8" connections to surface. Backfilled cellar. RU Log Tech & portable mast. Ran Sonic Cement Bond Log. LTF 3751', TOC 2850', P.C @ 1639'.

Romine #2-27 – Completion/Day 1

- 8/1/06 MIRU #396. Unloaded 2 7/8" tbg f/Russell yd. RIH w/port collar tool & 2 7/8" tbg. Tagged port collar @ 1629'. SDON. Est cost \$2,600.

Romine #2-27 – Completion/Day 2

- 8/2/06 RU Jet Star. Pressure test to 1400#, held. Opened port collar. Pumped 3 BFW, got blow on 8 5/8". Pumped 200 sacks A-
con w/3% CC to circ cmt to surface. Lost circ twice for a short time. Witnessed by Marvin Mills w/KCC. Closed port collar. Pressured to 1400#, held. Ran tbg to 1776', circ clean w/20 BW. TOH w/tbg & port collar tool. SDON. Est cost \$12,754.00

Romine #2-27 – Completion/Day 3

- 8/3/06 S/D csg to 3300'. RU Log Tech. Tagged fluid 3200'. Perforated 5 1/2" csg @ 3689-98, 4 SPF ESHC, no show on gun. RIH w/5 1/2" pkr & 2 7/8" tbg. Ran pkr to 3669', left hang. RIH w/tbg swab. Tagged fluid 3200', no entry. Pulled 400', all wtr. Set pkr 3669' isolating 3689-98, swabbed dry. Let set 15 min. RIH w/swab, dry. Ran pkr to 3703'. Tagged fluid 3425'. RU Kansas Acid. Dumped 3 bbls 15% MCA to spot acid. Reset pkr 3669'. Dumped remainder of 250 gal 15% MCA & 15 BW. 1 short of loading tbg. SI tbg. SDON. Est cost \$19,419.

Romine #2-27 – Completion/Day 4

- 8/4/06 RIH w/swab. Tagged fluid 3644' = 25' FIT. All acid & wtr gone. 21 BTL. Pulled 25', 50% oil. 2nd pull pulled 15', all wtr. Next 3 pulls dry. Released pkr & ran dwn to 3703'. Swabbed acid off backside. Reset pkr 3669'. RIH w/swab dry. RU Kansas Acid to treat w/500 gal 15% NE/FE w/2% solvent, 3% surfactant. Pumped 500 gal 15% NE/FE & 9.24 BW dwn tbg (tbg capacity) let set 30 min. Tagged fluid 3575'. Acid gone = 8 BW, 21.24 BTL. S/D to 3654' = 15' FIT, rec 2.34 BTF, all wtr. Released pkr & ran dwn to 3734', left hang. SD to 3699' = 35' FIH, rec 4.68 BTF, trace of oil. (Swabbed f/2 hrs) Pulled pkr back to 3669' & set. SDOWE. Est cost \$23,295.00

Romine #2-27 – Completion/Day 5

- 8/7/06 Pkr set @ 3669' isolating 3689-98. Tagged fluid 3654' = 15' FIT, rec 15' fluid, all oil. Released pkr & ran dwn to 3734', left hang. RIH w/swab. Pulled 75', all oil. 2nd pull recovered 20', 10' oil, 10' wtr. Took test.
1st hr test, 7 PPH, FL 3664' = 70' FIH, rec 2.34 BTF, 50% oil, 1% fines.
2nd hr, 7 PPH, FL 3674' = 60' FIH, rec 3.51 BTF, 60% oil, 8/10% fines
3rd hr, 7 PPH, FL 3704' = 30' FIH, rec 2.34 BTF, 60% oil, 8/10% fines.
4th hr, 7 PPH, FL 3709' = 25' FIH, rec 1.17 BTF, 60% oil, 6/10% fines.
5th hr, 7 PPH, FL 3709' = 25' FIH, rec 1.75 BTF, 60% oil, 6/10% fines.
6th hr, 7 PPH, FL 3709' = 25' FIH, rec 1.75 BTF, 60% oil, 6/10% fines.
7th hr, 7 PPH, FL 3709' = 25' FIH, rec 1.75 BTF, 60% oil, 4/10% fines.
Pulled pkr to 3669' & set. SDON. Est cost \$25,545.00

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Romine #2-27
Completion Report
Section 27-10S-20W
Rooks County, KS

Romine #2-27 - Completion/Day 6

8/8/06 Pkr set @ 3669'. RIH w/swab, did not feel fluid. Pulled 10', all oil. Released pkr & ran down to 3734', left hang.
1st hr test 7 PPH, FL 3674' = 60' FIH, rec 2.63 BTF, 50% oil, 8/10% fines.
2nd hr 7 PPH, FL 3624' = 50' FIH, rec 2.92 BTF, 40% oil, 6/10% fines.
TOH w/tbg & pkr. RIH w/new, 2 7/8 x 3' perforated sub, new 2 7/8" SN, 2 jts 2 7/8" tbg, new Elder AC, 117 jts 2 7/8" tbg.
Set btm perforated sub 3726.92', SN 3723.82', AC 3657.17' set w/8" stretch or 10,000# tension. Riggged over f/rods.
SDON. Moved 114 big M unit f/Keller to location. Est cost \$27,745.00

Romine #2-27 - Completion/Day 7

8/9/06 Loaded rods @ Hill City yard & delivered to location. RIH w/new 2 1/2 x 1 1/2 x 12' RWTC, steel bbl, brass PT, SV, 4' SMP, 2' x 3/4" sub, 148 - 3/4" rods, 8' x 3/4" sub, 1 1/4 x 16' PR w/6' liner. Longstroked & had good blow. Clamped off PR. Assembled wellhead connections. RDOM #396.

8/10/06 Waiting on pumping unit & engine to be set.

8/11/06 Built pumping unit pad.

8/15/06 Set 114 Big "M" unit. Set propane tank.

8/18/06 - Waiting on C-66 engine.

8/24/06 Set C-66 engine. Installed new brake cable. 73.28 BTF, 86% PE, 6.01x54x1 1/2,

8/25/06 6.01x54x1.5, 18.72 BO, 13.01 BW, 41% WTR, 31.73 TF, 37% PE, YPF, pumping into swab tank.

8/26/06 Not pumping, let down to tap btm & got to pump.

8/27/06 6.01x54x1.5, 40.90 BO, 10.87 BW, 21% WTR, 51.77 TF, YPF, 61% PE, pumping into swab tank.

8/28/06 6.01x54x1.5, 21.73 BO, 10.00 BW, 31.5% WTR, 31.73 TF, PF, 37% PE, pumping into swab tank.

8/29/06 6.01x54x1.5, 23.78 BO, 2.94 BW, 11% WTR, 26.72 TF, PF, 31% PE, pumping into swab tank.

8/30/06 6.01x54x1.5, 21.86 BO, 3.19 BW, 12.75% WTR, 25.05 TF, 29% PE. Champion grind out 45% wtr.

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Romine #2-27

Operator: Murfin Drilling Company, Inc.
Contractor: Murfin Drilling Company, Inc.
Rig #8

Romine Prospect #3160
1265' FNL 970' FWL
Sec. 27-T10S-R20W
Rooks County, Kansas

Contact Person: Scott Robinson
Phone: 316-267-3241

Well site geologist: Brad Rine

Call Depth: 2700'
Spud: 8:30 p.m. 6/19/06
Completed: 6/28/06
TD: 3780'

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API #: 15-163-23536
Casing: 8 5/8" @ 220'
5 1/2" @ 3778'
Elevation: 2116' GL
2121' KB

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DAILY INFORMATION:

6/19/06 MIRT.

6/20/06 Depth 220'. Cut 220'. DT: 5 3/4 hrs. (WOC). CT: none. Dev.: 1/2° @ 220'.
Spud @ 8:30 p.m. 6/19/06. Ran 5 jts. = 212.70' of 8 5/8" surf. csg. set @
220', cmt. w/150 sx. comm., 3% cc, 2% gel, plug down @ 1:15 a.m. 6/20/06,
circ. 4 bbls by Allied.

6/21/06 Depth 2230'. Cut 2010'. DT: 2 1/4 hrs. (WOC). CT: none. Dev.: 1/2° @
1553'.

6/22/06 Depth 3180'. Cut 950'. DT: none. CT: 2 1/4 hrs. Dev.: none. **DST #1 3164-
3180 (Tpka 30' zone):**

6/23/06 Depth 3450'. Cut 270'. DT: none. CT: 15 hrs. Dev.: 1° @ 3180'. Pipe
strap @ 3180', 3.46' short. **DST #1 3164-3180 (Tpka 30' zone):** 30-60-30-
60. IF: wk surface blow died in 5 min. FF: no blow. Rec. 20' OCM (7% O,
93% M). HP: 1489-1463; FP: 11-18/20-23; SIP: 692-652. BHT 103°. **DST
#2 3395-3450 (Lan B, D zones):** 30-60-30-60. IF: wk surface blow slowly
building to 1 3/4". FF: no blow dead first 8 min. then wk surface blow. Rec.
140' TF, 20' W & OCM (10% O, 30% W, 60% M), 120' SL O & MCW (3% O,
77% W, 20% M). HP: 1626-1589; FP: 20-70/81-96; SIP: 293-267. BHT
108°.

6/24/06 Depth 3474'. Cut 24'. DT: none. CT: 23 hrs. **DST #3 3451-3474 (Lan
E,F):** 30-60-60-90. IF: wk surface blow increased to 1". FF: wk surface
blow. Rec. 142' TF, 2' CO, 80' MCW (20%M 80%W) 60' W Chl 24,000 ppm.
Mud 4,900 ppm. HP: 1643-1585; FP: 19-42/50-92; SIP: 354-351. BHT
108°.

6/25/06 Depth 3686'. Cut 212'. DT: none. CT: 17 hrs. **DST #4 3496-3600 (LKC
H,I,J,K,L):** 30-60-30-60. IF: wk surface blow 1/8". FF: no blow first 10 min
then wk surface blow till end of period. Rec. 45' GIP, 15' TF, 5' CO, 10'
SLG&OCM (4%G 6%O 90%M) HP: 1681-1670; FP: 21-30/36-43; SIP: 440-
363. BHT 106°. **DST #5 3599-3690 (ARB):**

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- 6/26/06 Depth 3705'. Cut 19'. DT: none. CT: 23 ¼ hrs. **DST #5 3599-3690 (ARB):** 30-60-15-60. IF: wk blow died in 8 min. FF: no blow. Rec. 5' V SLOCM (1% O, 99% M). HP: 1774-1747; FP: 20-25/26-27; SIP: 235-157; BHT: 107°. **DST #6 3691-3705 (ARB):** 30-60-60-90. IF: wk blow increasing to 3". FF: wk surface blow. Rec. 60' GIP, 60' OCWM (4% O, 26% W, 70% M); Chl 18,000 ppm, pit 6,900 ppm. HP: 1793-1784; FP: 18-36/35-44; SIP: 50-48. BHT 112°.
- 6/27/06 RTD 3780'. Cut 75'. DT: none. CT: 21 ½ hrs. Dev.: none. HC @ 4:00 a.m. 6/27/06. Coming out of hole for log. **DST #7 3705-3715 (ARB):** 30-60-60-90. IF: strong blow BOB in 6 min. FF: strong blow BOB in 7 min. Rec. 1150' TF, 30' CO (28° grav.), 160' O & MCW (20% O, 60% W, 20% M), 120' SL O & MCW (5% O, 85% W, 10% M), 840' W, 25,000 ppm chl, pit 6,900 ppm. HP: 1794-1791; FP: 34-272/286-567; SIP: 1131-1125. BHT 117°.
- 6/28/06 RTD 3780'. Cut 0'. DT: none. CT: 21 ¼ hrs. Log Tech logged from 7:15 a.m. to 12:30 p.m. 6/27/06, LTD @ 3778'. Ran 90 jts. = 3778' of 5 ½" prod. csg. set @ 3778', Jet Star cmt. w/175 sx. AA-2, plug down @ 12:15 a.m. 6/28/06, port collar @ 1632', 15 sx. in RH. Rig released @ 4:15 a.m. 6/28/06. FINAL REPORT.

		Romine #2-27 1265 FNL 970 FWL Sec. 27-T10S-R20W 2121' KB					Romine #1-27 1650' FNL 330' FWL Sec. 27-T10S-R20W 2153' KB		
Formations	Sample Tops	Datum	Ref	Log Tops	Datum	Ref	Log Tops	Datum	
Anhydrite	1577	+544	+2	1570	+551	+9	1611	+542	
B/Anhydrite	1617	+504	Flat	1612	+509	+5	1649	+504	
Neva				2624	-503	+6	2662	-509	
Topeka	3143	-1022	+1	3143	-1022	+1	3176	-1023	
Heebner	3350	-1229	-2	3347	-1226	+1	3380	-1227	
Lansing	3387	-1266	-2	3383	-1262	+2	3417	-1264	
BKC	3601	-1480	-3	3599	-1478	-1	3630	-1477	
Arbuckle	3681	-1560	-4	3681	-1560	-4	3709	-1556	
RTD	3780								
LTD				3778			3804		

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Customer MURFON	Lease No.	Date
Lease RUMINE	Well # 2-27	8-2-06
Field Order # 13824	Station FRANKS	Casing 5 7/8
Type Job PORT COLLAR - NW	Formation	Depth
		County ROOKS
		State KS.
		Legal Description 27-10-20

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 7/8	Tubing Size 2 3/8	Shots/Ft		Fluid 200 x A-COW	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pad 3% CC	Max		5 Min.	
Volume	Volume	From	To	Pad 1/4" x CELL PASTE			10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative JOHN	Station Manager SCOTTY	Treater BOURLEY
Service Units 120 26 303 71		
Driver Names KS TAYLOR MATTHEW		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:30					ON LOCATION
11:00	1400				FOUND PORT COLLAR - 1629'
					PSD TEST CASING - H2O
					OPEN PORT COLLAR
		200	0	3	START MIX CEMENT
		200	5	3	CIRC OUT 8 5/8 B.H.
		100	40	3	LOST CIRC TWICE
		300	45	3	CONTINUE MIX CEMENT
		400	96	3	CIRC CEMENT
		500	8	3	200 SL A-COW 3% CC 1/4" CO
		350			PUMP 8 bbl H2O
	1400				CLOSE PORT COLLAR
					PSD TEST CASING - H2O
					RUN 5 JTS.
12:15	200		25	2	CIRC CLEAN
					RUN TBG
1:30					JOB COMPLETE
					THANKS - BOB

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FIELD ORDER 13824

Subject to Correction

Date 8-2-06		Customer ID		Lease ROMINE 227	Well # 227	Legal 27-10-20
County ROOKS		State KS.		Station PLANNYS		
C H A R G E	Depth 1629		Formation PORT COLLAR		Shoe Joint	
	Casing 5 1/2	Casing Depth	TD	Job Type PORT COLLAR-NW		
	Customer Representative JOHN			Treater GORNEY		
	Materials Received by X <i>John Gertner</i>					

AFE Number _____ PO Number _____

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D201	20000	A-COW CEMENT		
P	C3W	594 lb.	CRACK FILLER (C/10/0/0/0/0/0)	KCC	
P	C194	50 lb.	CELLULAR	SEP 01 2006	
P	E100	790 mile	TRUCK MILE	CONFIDENTIAL	
P	E101	145 mile	TRUCK MILE		
P	E104	1363 m	BULK DELIVERY		
P	E107	200.51	UNIT. SERV. CHARGES		
P	R204	1 EA	PUMP CHARGES		

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Customer Murkin Drilling Co Inc	Lease No.	Date 6-27-06
Lease Romine 2-27	Well # 2-27	
Field Order # 13702	Station Pratt	Casing 5/2
	Depth 3780	County Rooks
Type Job L.S. 5 1/2" D.W.	Formation	State KS
		Legal Description 27-10s-20w-

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 3 1/2 15.5	Tubing Size	Shots/Ft	150SKS AA2	Cement Acid	RATE	PRESS	ISIP
Depth 3775	Depth	From	To	Pre Pad	Max	SEP 01 2006	5 Min.
Volume 89.37	Volume	From	To	Pad	Min	CONFIDENTIAL	10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 3755	Packer Depth	From	To	Flush 89.57 H2O	Gas Volume		Total Load

Customer Representative John	Station Manager Dave Scott	Treater Steve Orlando
Service Units 118	226	380-501
Driver Names Steve Corey Rocky		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:30 AM					On location - Safety meeting 90STS Run 3780 3775' 5 1/2 15.5" CS.6 Centralizers - 1-2-4-7-10-14-17-22-25-5' Basket 50 P.C. 5 1/2 1632' 9 scratchers
10:25					Break circulation w/ rig Rotate CS.6. Pump 3 bbl H2O
	100		3		Pump 12 bbl mud flush
	300		12	5	Pump 5 bbl H2O
	300		5	5	
	200		42	5	Mix 175 sks AA2 Cement, 10% Salt 5 1/2 sk Wilsonite, 35% CSR, 2/10% Defoam 8/10% FLA-322 @ 15#
					Stop wash line + pump Drop Plug
	0		0	6	Start Displacement
	300		65	6	List Cement
	650-700		80	4	Slow rate
12:03	1500		90	4	Plug Down - Held Plug Rat Hole, drop scratcher 25 sks 6046 Port collar 1632'
					Job Complete Thanks Steve

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Ellis, Noto, County Line, 2 miles to the W, 74 East, Junction



FIELD ORDER 13702 ✓

Subject to Correction

Date	6-27-06	Customer ID		Lease	Romine	Well #	2-27	Legal	27-105-20w
				County	Rooks	State	Ks	Station	Pratt
C H A R G E	Murfin Drilling CO. INC			Depth	3780	Formation		Shoe Joint	19.8
				Casing	3775	Casing Depth	3735	TD	
				Customer Representative	John			Treater	Steve Orlando

AFE Number		PO Number		Materials Received by	X John Gaster
------------	--	-----------	--	-----------------------	---------------

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	175 sks	AA2	-	
P	D203	25 sks	60/40 PO 2	-	KCC
P	C195	132 lb	FLA 322	-	SEP 01 2006
P	C244	58 lb	Cement Friction Reducer	-	CONFIDENTIAL
P	C243	33 lb	DeFoamer	-	
P	C221	918 lb	Salt	-	
P	C321	874 lb	Gilsonite	-	
P	C302 5000	500 gal	Mud Flush	-	
P	F261	1 ea	Port Collar 5 1/2	-	
P	F101	10 ea	Turbolizer 5 1/2	-	
P	F171	1 ea	IR Latch Down Plug + Baffle 5 1/2	-	
P	F211	1 ea	Auto Bill Float Shoe 5 1/2	-	
P	F121	1 ea	Basket 5 1/2	-	
P	E100	290 mi	Heavy Vehicle Mileage		
P	E107	200 sk	Cement Service Charge		
P	E104	1356 tm	Bulk Delivery		
P	R208	1 ea	Cement Pumper 3501' 4000'		
P	R701	1 ea	Cement Head Rental		
P	R702	1 ea	Casing Swivel Rental		
P	E101	145 mi	Pickup Mileage		

Discounted Price plus taxes \$ 13895.42

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KCC WICHITA
TOTAL



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to:	5873197	Invoice	Invoice Date	Order	Station
MURFIN DRILLING		606200	6/27/06	13702	Pratt
Box 288		Service Description			
Russell, KS 67605		Cement			
USED FOR <u>5 1/2 Longstring</u>		Lease	Well	Well Type	
APPROVED <u>J.T. SALS</u>		Romine	2-27	New Well	
		AFE	PO	Terms	
				Net 30	
CustomerRep		Treater			
J. Gesnter		S. Orlando			

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	175	\$15.90	\$2,782.50 (T)
D203	60/40 POZ (COMMON)	SK	25	\$10.30	\$257.50 (T)
C195	FLA-322	LB	132	\$7.50	\$990.00 (T)
C244	CEMENT FRICTION REDUCER	LB	58	\$6.00	\$348.00 (T)
C243	DEFOAMER	LB	33	\$3.45	\$113.85 (T)
C221	SALT (Fine)	GAL	918	\$0.25	\$229.50 (T)
C321	GILSONITE	LB	874	\$0.67	\$585.58 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
F261	CEMENT PORT COLLAR, 5 1/2"	EA	1	\$3,225.00	\$3,225.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	10	\$74.20	\$742.00 (T)
F171	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00 (T)
F211	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$320.00	\$320.00 (T)
F121	BASKET, 5 1/2"	EA	1	\$237.50	\$237.50 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	290	\$5.00	\$1,450.00
E107	CEMENT SERVICE CHARGE	SK	200	\$1.50	\$300.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	1356	\$1.60	\$2,169.60
R208	CASING CEMENT PUMPER, 3501-4000' 1ST 4 HRS ON LOC	EA	1	\$1,680.00	\$1,680.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$150.00	\$150.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	145	\$3.00	\$435.00
S100	FUEL SURCHARGE		1	\$173.69	\$173.69

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PAID FOR _____
 APPROVED _____

Sub Total: \$17,119.72
Discount: \$3,050.61
Discount Sub Total: \$14,069.11
Rooks County & State Tax Rate: 5.30% Taxes: \$457.83
(T) Taxable Item Total: \$14,526.94

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any Invoice, or assert any right of offset, recoupment or any other defense to payment of any Invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such Invoice because of defects in the specific services described in such Invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert any such right of offset or recoupment. This agreement shall inure to the benefit of us and any lender providing financing to us and shall remain in full force and effect during any insolvency proceeding involving us and otherwise until all liabilities and obligations now or hereafter owing by us to any lender providing financing to us have been paid or performed in full.

ALLIED CEMENTING CO., INC. 24405

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

WELL FILE

SERVICE POINT: R

DATE <u>6-19-06</u>	SEC <u>27</u>	TWP. <u>10</u>	RANGE <u>20</u>	CALLED OUT <u>9:00pm</u>	ON LOCATION <u>11:20pm</u>	JOB START	JOB FINISH <u>1:15am</u>
LEASE <u>Romine</u>	WELL # <u>2-27</u>	LOCATION <u>Ellis 17 N 1E</u>	COUNTY <u>Rooks</u>	STATE <u>K</u>	KCC SEP 01 2006 CONFIDENTIAL		
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR MURFIN #8
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 I.D. 200
 CASING SIZE 8 1/2 DEPTH 219
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT 12.9 bbls

OWNER
 CEMENT AMOUNT ORDERED 150.000 Com 3-2

COMMON	<u>150</u>	@	<u>1062</u>	<u>154750</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>1665</u>	<u>4995</u>
CHLORIDE	<u>5</u>	@	<u>4660</u>	<u>23300</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>158</u>	@	<u>190</u>	<u>30020</u>
MILEAGE	<u>8 1/4</u>	@	<u>86.25</u>	<u>69520</u>
TOTAL				<u>287500</u>

EQUIPMENT

PUMP TRUCK CEMENTER Bill
 # 409 HELPER Craig
 BULK TRUCK
 # DRIVER Bob
 BULK TRUCK
 # DRIVER

REMARKS:

Ran 5 hrs of 250 net 219
Cement w/ 150 lb cement
pump plug w/ 12.9 bbls of water
Cement did Circ.

CHARGE TO: MURFIN DRUG CO. INC.
 STREET _____
 CITY _____ STATE _____ ZIP _____

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KCC WICHITA

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>81500</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>55</u>	@	<u>592</u>
MANIFOLD		@	
		@	
		@	
TOTAL <u>159000</u>			

PLUG & FLOAT EQUIPMENT

<u>1-8 1/2 Wood</u>	@		<u>6000</u>
	@		
	@		
	@		
	@		
TOTAL <u>6000</u>			

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Larry Pickner

LARRY PICKNER
 PRINTED NAME

09/05/07



KCC
SEP 04 2006
CONFIDENTIAL

September 1, 2006

Kansas Corporation Commission
Conservation Division
130 S Market, Room 2078
Wichita, Ks 67202

Re: **Confidential Filing** : ACO-1
API #15-163-23536-0000
Romine 2-27

Attn: Rick Hesterman

Dear Rick:

Please find following the above referenced confidential filing for the Romine 2-27.
We have requested that this information be kept confidential for a two year period.

Let me know if you need any further information on this.

Sincerely,

Sue Brady
Production Assistant

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