

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33342
Name: Blue Jay Operating LLC
Address: 4916 Camp Bowie Blvd., Suite 204
City/State/Zip: Fort Worth, TX 76107
Purchaser: Southeastern Kansas Pipeline LLC
Operator Contact Person: Rhonda Wilson
Phone: (620) 378-3650
Contractor: Name: Cherokee Wells LLC
License: 33539
Wellsite Geologist: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
3/29/06 3/30/06 5/11/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-26359-00-00
County: Wilson
NW NE Sec. 28 Twp. 28 S. R. 14 East West
430 feet from S / N (circle one) Line of Section
2200 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: O Neal Well #: A-12
Field Name: Cherokee Basin Coal/Mississippian
Producing Formation: Mississippian
Elevation: Ground: 915 Kelly Bushing: n/a
Total Depth: 1282 Plug Back Total Depth: n/a
Amount of Surface Pipe Set and Cemented at 40'6" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from bottom casing 1272
feet depth to surface w/ 140 sx cmt.

AH2-DIG - 9/29/08
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ West
County: _____ Docket No.: _____

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CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Tracy Miller
Title: Administrative Assistant Date: 11/13/06
Subscribed and sworn to before me this 13th day of NOVEMBER
20 06
Notary Public: Rhonda Wilson
Date Commission Expires: _____

RHONDA WILSON
Notary Public - State of Kansas
My Appt. Expires 9/8/2010

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Blue Jay Operating LLC Lease Name: O Neal Well #: A-12
 Sec. 28 Twp. 28 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run:</p> <p>Electric Logs Enclosed</p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <p>Name _____ Top _____ Datum _____</p> <p>Log Enclosed _____</p>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11.25'	8 5/8"	26	40	Portland	8	
Longstring	6.75	4 1/2"	13.2	1272	Thick Set Cement	140	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		<div style="border: 2px solid black; padding: 5px; transform: rotate(-2deg);"> <p>RECEIVED KANBAS CORPORATION COMMISSION NOV 28 2006 CONSERVATION DIVISION WICHITA, KS</p> </div>	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

P.O. BOX 884 CHANUTE, KS 66720

LOCATION **Evreke**

620-431-9210 OR 800-467-8676

FOREMAN **Troy Strickler**

**TREATMENT REPORT & FIELD TICKET
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-31-06	3070	O'Neal #A-12				Wilson
CUSTOMER Gateway Titan			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 960			463	Alan		
CITY Meeker			442	Rick		
STATE	ZIP CODE		436	John		
OK	74855		457/T63	Jim		

JOB TYPE **Log Wash** HOLE SIZE **16 3/4** HOLE DEPTH **1282** CASING SIZE & WEIGHT **11.5" 10.5" Np**

CASING DEPTH **1272** DRILL PIPE TUBING OTHER

SLURRY WEIGHT **13.2"** SLURRY VOL **42 Bbl** WATER gal/sk **5"** CEMENT LEFT in CASING **0'**

DISPLACEMENT **20.2 Bbl** DISPLACEMENT PSI **500** MIX PSI **1000** RATE

REMARKS: **Safely Meehan Rig up on 4 1/2" casing Break Circulation 20 Bbl water. Pump 10 Bbl Gal Flush with 100 PSI water. Mixed 140 sks Thick Set Cement with 100 PSI water. Plug @ 1320' depth. Wash out Pump & lines. Shut down. Released plug & released wt 20.2 Bbl water. Final Pump Pressure 500 PSI. Bump Plug to 1000 PSI. Wait 2 mins. Release Pressure. Filcat held. Cement Remnant on Surface 8 Bbl. Standing pipe. Job Complete.**

ACCOUNT CODE	QUANTITY OF UNITS	DESCRIPTION OF SERVICES or PRODUCT	UNIT PRICE	TOTAL
5408		PUMP CHARGE	300.00	300.00
5406	110	MILEAGE	3.15	346.50
1126A	140 sks	Thick Set Cement	14.65	2051.00
110A	700	RST Seal 5 P	3.36	2352.00
118A	200 #	Gal Flush	14.40	2880.00
5407		Ten Mileage Bulk Truck	27.50	275.00
5602C		80 Bbl Vac Truck	360.00	360.00
5504C		Water Transport	390.00	390.00
1123	3500 gal	Water	20.00	7000.00
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
4406		100 Cartilage	29.00	29.00
4461		4 1/2" API Flex 300	446.00	446.00
		Thank You!	Subtotal	4569.40
		SALES TAX		164.83
		ESTIMATED TOTAL		4734.23

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MAR 19 2006
CONSERVATION DIVISION
WICHITA, KS

AUTHORIZATION Mary Zetter TITLE _____ DATE _____