

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33342
 Name: Blue Jay Operating, LLC
 Address: 4916 Camp Bowie Blvd., Suite 204
 City/State/Zip: Fort Worth, TX 76107
 Purchaser: Southeastern Kansas Pipeline
 Operator Contact Person: Rhonda Wilson
 Phone: (620) 378-3650
 Contractor: Name: Well Refined Drilling Co., LLC
 License: 33072
 Wellsite Geologist: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>4/26/06</u>	<u>4/27/06</u>	<u>11/19/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26460-00-00
 County: Wilson
E2 NE4 NE4 Sec. 5 Twp. 28 S. R. 15 East West
660 feet from S N (circle one) Line of Section
330 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Laird Well #: A-1
 Field Name: Cherokee Basin Coal Gas
 Producing Formation: Mississippian
 Elevation: Ground: Unknown Kelly Bushing: n/a
 Total Depth: 1306 Plug Back Total Depth: n/a
 Amount of Surface Pipe Set and Cemented at 61.10 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from bottom casing 1296
 feet depth to surface w/ 140 _____ sx cmt.
A12-Dlg - 9/30/08

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rhonda Wilson
 Title: Office Manager Date: 12/11/06
 Subscribed and sworn to before me this 12th day of December
20 06
 Notary Public: Tracy Miller
 Date Commission Expires: 12/1/2010

TRACY MILLER
 Notary Public - State of Kansas
 My Appt. Expires 12/1/2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **DEC 18 2006**
 UIC Distribution
KCC WICHITA

Operator Name: Blue Jay Operating, LLC Lease Name: Laird Well #: A-1
 Sec. 5 Twp. 28 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Log Enclosed	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Log Enclosed
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11.25	8 5/8	26#	61.10	Portland	100	
Long String	6.75	4 1/2	10.5#	1296	Thick Set Cement	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	RECEIVED DEC 18 2006 KCC WICHITA

NSOLIDATED OIL WELL SERVICES, INC.
 BOX 884, CHANUTE, KS 66720
 431-9210 OR 800-467-8676

TIC. NUMBER 09867

LOCATION Eureka

FOREMAN Troy Stuckler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-06	3070	Laino A-1	S	28 S	15 E	W. I. S.
CUSTOMER Gateway Titan			TRUCK #	DRIVER	TRUCK #	DRIVER
BILLING ADDRESS P.O. Box 9160 Meeker			463	Alex		
STATE OK			479	Ryke		
ZIP CODE 74855			436	J.P.		
WELL TYPE Long String	HOLE SIZE 6 3/4	HOLE DEPTH 1305'	CASING SIZE & WEIGHT 4 1/2" 10.5# New			
CIRCUITRY 1 1/2" 96'	DRILL PIPE	TUBING	OTHER			
CURRY WEIGHT 13"	SLURRY VOL 42 Bbl	WATER gal/sk 80	CEMENT LEFT in CASING 0'			
DISPLACEMENT 20 3/4 Bbl	DISPLACEMENT PSI 800	MIX PSI 1300 Pump Pl	RATE			
MARKS: Safety Meeting in Rig up into 4 1/2" casing great circulation First water pump 20 Bbl Bed Flush, 1 Bbl pump 10 Bbl Dye water. Mixed 140 sks Thick set Cement and 5# Rol Seal Wash out pumps & lines, shut down. Release Plug. Displaced by 20 3/4 Bbl Final Pump Pressure 800 PSI Pump Plug to 1200 PSI Wait 2 min Release Pressure Float. Good Cement to top of casing.						
Job Complete						

ACCOUNT CODE	QUANTITY OF UNITS	DESCRIPTION OF SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126A	140 sks	Thickset Cement	14.65	2051.00
1110A	700	Rol Seal 5# per sk	36.43	2559.00
1118A	200 lbs	Gel Flush	14.25	2850.00
5407		Ton Mileage Bulk Truck	111.00	275.00
5502C	4 hrs	80 Bbl Vac Truck	90.00	360.00
1123	3000 gal	City Water	12.50	38.40
4116a		4 1/2" Float Shoe Flapper Type	129.00	129.00
4129		4 1/2" Centralizer	29.00	29.00
4104		4 1/2" Top Rubber Plug	40.00	40.00
		Thank You!	Subtotal	4128.40
			SALES TAX	167.75
			ESTIMATED TOTAL	4296.15

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAR 19 2008
 CONSERVATION DIVISION
 WICHITA, KS

[Signature]

TITLE _____ DATE _____