

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

10/11/08

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5252  
Name: R.P. Nixon Operations, Inc.  
Address: 207 West 12th Street  
City/State/Zip: Hays, KS 67601  
Purchaser: Coffeyville Resources  
Operator Contact Person: Dan Nixon  
Phone: (785) 628-3834  
Contractor: Name: Shields Oil Producers  
License: 5184  
Wellsite Geologist: Brad Hutchison

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

| Spud Date or<br>Recompletion Date | 9.18.07<br>Date Reached TD | 10.1.07<br>Completion Date or<br>Recompletion Date |
|-----------------------------------|----------------------------|--|
| 9.10.07                           |                            |  |

API No. 15 - 15-051-25663-0000  
County: Ellis  
app. SE SW Sec. 21 Twp. 12 S. R. 17  East  West  
740 feet from (S) / N (circle one) Line of Section  
2200 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: P. Schmeidler Well #: 5  
Field Name: Schmeidler SW

Producing Formation: Arbuckle  
Elevation: Ground: 21124' Kelly Bushing: 2129'  
Total Depth: 3665' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 218' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1397' Feet  
If Alternate II completion, cement circulated from 1397'  
feet depth to surface w/ 325 sx cmt.

**Drilling Fluid Management Plan** AH II NTL 7-31-08  
(Data must be collected from the Reserve Pit)

Chloride content 23000 ppm Fluid volume 200 bbls  
Dewatering method used remove liquids, allow to dry

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

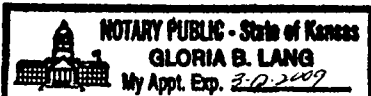
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 10.17.07

Subscribed and sworn to before me this 17 day of October,  
2007.

Notary Public: [Signature]

Date Commission Expires: 3-12-2009



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**OCT 18 2007**

CONSERVATION DIVISION  
WICHITA, KS

**CONFIDENTIAL**  
OCT 11 2007  
KCC

Operator Name: R.P. Nixon Operations, Inc. Lease Name: P. Schmeidler Well #: 5  
Sec. 21 Twp. 12 S. R. 17  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|   |   |       |     |       |           |       |      |         |       |       |      |       |       |         |       |       |          |       |       |      |       |       |
|---|---|-------|-----|-------|-----------|-------|------|---------|-------|-------|------|-------|-------|---------|-------|-------|----------|-------|-------|------|-------|-------|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run:<br><br><b>Radiation Guard, Microlog (Log-Tech)</b> | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br><table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;"></td> <td style="width:20%; text-align: center;">Top</td> <td style="width:20%; text-align: center;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td style="text-align: center;">1351'</td> <td style="text-align: center;">+778</td> </tr> <tr> <td>Heebner</td> <td style="text-align: center;">3341'</td> <td style="text-align: center;">-1212</td> </tr> <tr> <td>L/KC</td> <td style="text-align: center;">3387'</td> <td style="text-align: center;">-1258</td> </tr> <tr> <td>Base KC</td> <td style="text-align: center;">3614'</td> <td style="text-align: center;">-1485</td> </tr> <tr> <td>Arbuckle</td> <td style="text-align: center;">3655'</td> <td style="text-align: center;">-1526</td> </tr> <tr> <td>LTD:</td> <td style="text-align: center;">3660'</td> <td style="text-align: center;">-1531</td> </tr> </table> |       | Top | Datum | Anhydrite | 1351' | +778 | Heebner | 3341' | -1212 | L/KC | 3387' | -1258 | Base KC | 3614' | -1485 | Arbuckle | 3655' | -1526 | LTD: | 3660' | -1531 |
|   | Top   | Datum |     |       |           |       |      |         |       |       |      |       |       |         |       |       |          |       |       |      |       |       |
| Anhydrite   | 1351'   | +778  |     |       |           |       |      |         |       |       |      |       |       |         |       |       |          |       |       |      |       |       |
| Heebner   | 3341'   | -1212 |     |       |           |       |      |         |       |       |      |       |       |         |       |       |          |       |       |      |       |       |
| L/KC  | 3387'   | -1258 |     |       |           |       |      |         |       |       |      |       |       |         |       |       |          |       |       |      |       |       |
| Base KC   | 3614'   | -1485 |     |       |           |       |      |         |       |       |      |       |       |         |       |       |          |       |       |      |       |       |
| Arbuckle  | 3655'   | -1526 |     |       |           |       |      |         |       |       |      |       |       |         |       |       |          |       |       |      |       |       |
| LTD:  | 3660'   | -1531 |     |       |           |       |      |         |       |       |      |       |       |         |       |       |          |       |       |      |       |       |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 12 1/4"           | 8 5/8"                    | 20#               | 218'          | common         | 165          | 3% CaCl, 2% gel            |
| Production  | 7 7/8"            | 5 1/2"                    | 14#               | 3658'         | common         | 100          | 10% salt                   |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD   |                     |                |             |                                |
|---|---------------------|----------------|-------------|--------------------------------|
| Purpose:  | Depth Top Bottom    | Type of Cement | #Sacks Used | Type and Percent Additives     |
| <input type="checkbox"/> Perforate<br><input checked="" type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone | 1397' to<br>surface | 60/40 Pozmix   | 325         | 6% gel, 1/4# Flo-seal per sack |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br><i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
|                | Open hole Arbuckle from 3658'-3670'   | none used  |       |
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |

|  |                 |  |  |   |
|--|-----------------|--|--|---|
| TUBING RECORD  | Size<br>2 1/2"  | Set At<br>3650'  | Packer At<br>none                      | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr.<br>10.5.07 |                 | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |  |   |
| Estimated Production Per 24 Hours                          | Oil Bbls.<br>25 | Gas Mcf<br>0   | Water Bbls.<br>.25 (1% of total fluid) | Gas-Oil Ratio<br>   |

|  |  |                     |
|--|--|---------------------|
| Disposition of Gas<br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION<br><input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><input type="checkbox"/> Other (Specify) _____ | Production Interval |
|--|--|---------------------|

**RECEIVED.**  
**KANSAS CORPORATION COMMISSION**  
**OCT 18 2007**  
CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., INC.

25435

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

|                                |                 |                                       |                  |                        |             |                           |                           |
|--------------------------------|-----------------|---------------------------------------|------------------|------------------------|-------------|---------------------------|---------------------------|
| DATE <u>9-18-07</u>            | SEC. <u>21</u>  | TWP. <u>12S</u>                       | RANGE <u>17W</u> | CALLED OUT             | ON LOCATION | JOB START <u>12:30 AM</u> | JOB FINISH <u>1:15 PM</u> |
| LEASE <u>Schmeidler</u>        | WELL # <u>5</u> | LOCATION <u>CATHERINE "Peggy Sue"</u> |                  |                        |             | COUNTY <u>ELLIS</u>       | STATE <u>KANSAS</u>       |
| OLD OR <u>NEW</u> (Circle one) |                 |                                       |                  | <u>4N 1/2E 14N E10</u> |             |                           |                           |

CONTRACTOR Shields Dalg. Rig #2

TYPE OF JOB PRODUCTION STRING (D-V)

HOLE SIZE 7 7/8 T.D. 3660

CASING SIZE 5 1/2 14" DEPTH 3658

TUBING SIZE CSG DEPTH

DRILL PIPE DEPTH

TOOL D-V Tool @ DEPTH 1397'

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 34/BBL

OWNER

CEMENT USED 325

AMOUNT ORDERED 350 SK 60% 140 6% GEL

1/4 # F10-Seal

Per SK

|                 |                |                |                |
|-----------------|----------------|----------------|----------------|
| COMMON          | <u>210 195</u> | @ <u>11.10</u> | <u>2364.50</u> |
| POZMIX          | <u>140-130</u> | @ <u>6.20</u>  | <u>868.00</u>  |
| GEL             | <u>20-18</u>   | @ <u>16.65</u> | <u>329.70</u>  |
| CHLORIDE        |                | @              |                |
| ASC             |                | @              |                |
| <u>F10-Seal</u> | <u>100 LB</u>  | @ <u>2.00</u>  | <u>200.00</u>  |

EQUIPMENT

PUMP TRUCK CEMENTER GILANN

# 398 HELPER MARY

BULK TRUCK

# 362 DRIVER MATT

BULK TRUCK

# DRIVER

|          |                     |               |                     |
|----------|---------------------|---------------|---------------------|
| HANDLING | <u>370 TOTAL SK</u> | @ <u>1.90</u> | <u>703.00</u>       |
| MILEAGE  | <u>30 TON Mile</u>  | @ <u>.095</u> | <u>285.00</u>       |
|          |                     |               | <u>512.20 TOTAL</u> |

REMARKS:

"TOP STAGE"

DV-Tool on #54 JT. (1397)

Circulate Cement to surface w/ 325 SK

Close Tool @ 1500'

1/5 SK @ Mouse Hole

1/5 SK @ Rathole

THANKS

SERVICE

|                   |   |               |
|-------------------|---|---------------|
| DEPTH OF JOB      |   |               |
| PUMP TRUCK CHARGE |   | <u>955.00</u> |
| EXTRA FOOTAGE     | @ |               |
| MILEAGE <u>30</u> | @ | <u>- NC -</u> |
| MANIFOLD          | @ |               |

CHARGE TO: RP. Nixon Oil Operations

STREET

CITY STATE ZIP

\$5514.50 TOTAL

PLUG & FLOAT EQUIPMENT

|  |   |  |
|--|---|--|
|  | @ |  |
|  | @ |  |
|  | @ |  |
|  | @ |  |
|  | @ |  |

TOTAL

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

Cement DID Circulate

KCC ON LOCATION (Rich Williams)

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Duane Acklesberg

Duane Acklesberg  
PRINTED-NAME

# ALLIED CEMENTING CO., INC.

25434

Federal Tax I.D.

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665  
740'S 2200'W

SERVICE POINT:  
Russell

|  |                |                                       |                   |                             |                     |                           |                            |
|--|----------------|---------------------------------------|-------------------|-----------------------------|---------------------|---------------------------|----------------------------|
| DATE <b>9-18-07</b>                                      | SEC. <b>21</b> | TWP. <b>12 S</b>                      | RANGE <b>17 W</b> | CALLED OUT                  | ON LOCATION         | JOB START <b>10:00 AM</b> | JOB FINISH <b>10:30 AM</b> |
| LEASE <b>P. SCHMEIDLER</b>                               | WELL# <b>5</b> | LOCATION <b>Catherine "Peggy-Sue"</b> |                   |                             | COUNTY <b>ELLIS</b> | STATE <b>Kansas</b>       |                            |
| OLD OR <input checked="" type="radio"/> NEW (Circle one) |                |                                       |                   | <b>4 N 1/2 E 1/4 N INTO</b> |                     |                           |                            |

CONTRACTOR **SHIELDS Dalg, Rig #2**

TYPE OF JOB **PRODUCTION STRING (D-V)**

HOLE SIZE **7 7/8** T.D. **3660**

CASING SIZE **5 1/2** New DEPTH **3658**

TUBING SIZE **14" Reg** DEPTH

DRILL PIPE DEPTH

TOOL LATCH DOWN **Plug** DEPTH @ **3634**

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT **2**

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT **88 3/4 / BAL**

OWNER

CEMENT AMOUNT ORDERED **100 SK Comm, 10% Salt**

**500 GAL WFR-2 FLUSH**

|                      |                     |                        |                |
|----------------------|---------------------|------------------------|----------------|
| COMMON               | <b>100</b>          | @ <b>11.00</b>         | <b>1110.00</b> |
| POZMIX               |                     | @                      |                |
| <del>CEL</del> SALT  | <b>10</b>           | per CWT @ <b>19.20</b> | <b>192.00</b>  |
| CHLORIDE             |                     | @                      |                |
| ASC                  |                     | @                      |                |
| <b>500 GAL WFR-2</b> | <b>per</b>          | @ <b>1.00</b>          | <b>500.00</b>  |
|                      |                     | @                      |                |
|                      |                     | @                      |                |
|                      |                     | @                      |                |
|                      |                     | @                      |                |
|                      |                     | @                      |                |
|                      |                     | @                      |                |
|                      |                     | @                      |                |
| HANDLING             | <b>110 TOTAL SK</b> | @ <b>1.90</b>          | <b>209.00</b>  |
| MILEAGE              | <b>30 Ton Mile</b>  | @ <b>.09¢</b>          | <b>2.70</b>    |
|                      |                     |                        | <b>1308.00</b> |
|                      |                     |                        | <b>TOTAL</b>   |

EQUIPMENT

PUMP TRUCK CEMENTER **Glenn**

# **398** HELPER **GARY**

BULK TRUCK

# **410** DRIVER **Doug**

BULK TRUCK

# DRIVER

REMARKS:

**"Bottom Stage"**

**OPEN TRI-PLX Shoe @ 900 #**

**LAND LATCH DN Plug @ 1500 # (HELD)**

**DROP PART & OPEN DV-Tool @ #.**

**CIRCULATED FROM 10:45 AM TO**

**DV TOOL @ 1397** **THANKS**

CHARGE TO: **RP. Nixon Oil OPERATIONS**

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE **1610.00**

EXTRA FOOTAGE @

MILEAGE **30** @ **6.00** **180.00**

MANIFOLD @

@

@

**11718.20** BEFORE TAX

AFTER DISCOUNT **1790.00**

TOTAL

PLUG & FLOAT EQUIPMENT

|                         |                  |                |
|-------------------------|------------------|----------------|
| TRI-PLX Shoe            | @ <b>1550.00</b> | <b>1550.00</b> |
| LATCH DOWN Plug Assy    | @ <b>410.00</b>  | <b>410.00</b>  |
| <b>5 X TURBO Cent</b>   | @ <b>70.00</b>   | <b>350.00</b>  |
| <b>1 Reg Cent</b>       | @ <b>50.00</b>   | <b>50.00</b>   |
| <b>2 BASKETS</b>        | @ <b>165.00</b>  | <b>330.00</b>  |
| <b>D-V 2 STAGE TOOL</b> | @ <b>4000.00</b> | <b>4000.00</b> |
|                         |                  | <b>6690.00</b> |
|                         |                  | <b>TOTAL</b>   |

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Duane Schlerbers Duane Achtob

PRINTED NAME

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS



10/11/07  
**R. P. Nixon Operations, Inc.**

**Dan A. Nixon**  
President

207 West 12<sup>th</sup> Street Hays, Kansas 67601-3898  
785-628-3834 785-628-8954 Fax 785-628-2356

October 11, 2007

Kansas Corporation Commission  
130 South Market Room 2078  
Wichita, KS 67202

**CONFIDENTIAL**  
OCT 11 2007  
KCC

Re: #5 P. Schmeidler confidentiality – 1 year  
API#15-051-25663-0000; 740' FSL, 2200' FWL  
Section 21-12S-17W; Ellis Co, KS.

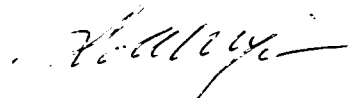
Sirs:

This letter reduces to writing our intent to hold information on the above mentioned well confidential for a period of one year.

If you have any questions, please feel free to call me at 785-628-3834.

Sincerely,

R.P. Nixon Operations, Inc.



Dan A. Nixon, President

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**OCT 18 2007**  
CONSERVATION DIVISION  
WICHITA, KS