

OCT 03 2006

CONSERVATION DIVISION
WICHITA, KS

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 33365
Name: Layne Energy Operating, LLC
Address: 1900 Shawnee Mission Parkway
City/State/Zip: Mission Woods, KS 66205
Purchaser: _____
Operator Contact Person: M. B. Natrass
Phone: (913) 748-3987
Contractor: Name: Thornton Air Rotary
License: 33606

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Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

6/5/2006 6/7/2006 6/19/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-26493 -00-00

County: Wilson

S/2 NE NW NE Sec. 35 Twp. 30 S. R. 14 East West

510 feet from S / (circle one) Line of Section

1650 feet from (circle one) W Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Decker Well #: 2-35

Field Name: Cherokee Basin Coal Area

Producing Formation: Cherokee Coals

Elevation: Ground: 919 Kelly Bushing: _____

Total Depth: 1482 Plug Back Total Depth: 1476

Amount of Surface Pipe Set and Cemented at 40 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1477

feet depth to Surface w/ 150 sx cmt.

Drilling Fluid Management Plan AIF II NH 7-31-08
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume _____ bbls

Dewatering method used N/A - Air Drilled

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: MB Natrass

Title: Agent Date: 10/2/2006

Subscribed and sworn to before me this 2 day of October

Notary Public: Brooke C. Maxfield

Date Commission Expires: 12/28/09

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

NOTARY PUBLIC - State Of Kansas
BROOKE C. MAXFIELD
My Appt. Exp. 12/28/09

Operator Name: Layne Energy Operating, LLC Lease Name: Decker Well #: 2-35
 Sec. 35 Twp. 30 S. R. 14 East West County: Wilson

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests, gas analysis, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

CONSERVATION DIVISION
 WICHITA, KS

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Compensated Density Neutron
 Dual Induction

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Pawnee Lime	892 GL	27
Excello Shale	1005 GL	-86
V Shale	1075 GL	-156
Mineral Coal	1116 GL	-197
Mississippian	1383 GL	-464

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	11	8.65	24	40'	Class A	8	Type 1 cement
Casing	6.75	4.5	10.5	1477'	Thick Set	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Attached		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	1387'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
7/27/2006		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	9	52		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

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CONSERVATION DIVISION
WICHITA, KS

Operator Name: Layne Energy Operating, LLC.
Lease Name: Decker 2-35
Sec. 35 Twp. 30S Rng. 14E, Wilson County
API: 15-205-26493

Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	1337-1340, 1115-1117.5	Rowe, Mineral-ATP 1197, 15 min 573, 3400# 20/40 sand, 550 gal 15% HCl acid, 305 bbls wtr	1115-1340
4	1074.5-1077.5, 1055.5-1058.5, 1004.5-1010, 988-992	Croweburg, Bevier, Mulky, Summit-ATP 1029, 15 MIN 613, 7700# 20/40 sand, 1150 gal 15% HCl acid, 626 bbls wtr	988-1077.5
4	884-886, 750.5-752	Mulberry, Laredo-ATP 995, 15 min 454, 2900# 20/40 sand, 500 gal 15% HCl acid, 287 bbls wtr	750.5-886

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Report Called in by: : JOHN ED

MORNING COMPLETION REPORT

CONSERVATION DIVISION

Report taken by: KRD WICHITA, KS

LEASE NAME & #	AFE#	DATE	DAYS	CIBP	PBTD
DECKER 2-35	G01015200200	6/5/2006	1	DEPTH	TYPE FLUID
PRESENT OPERATION:					WT
DRILL OUT FROM UNDER SURFACE					VIS
DEEPEST CASING OD SHOE DEPTH	LINERS OD TOP & SHOE DEPTH	REPAIR DOWN TIME HRS	CONTRACTOR	RIG NO	
TEST PERFS			SQUEEZED OR PLUG BACK PERFS		
PACKER OR ANCHOR	FISHING TOOLS	OD	ID	TO	TO
				TO	TO
				TO	TO
				TO	TO
HRS	BRIEF DESCRIPTION OF OPERATION				
	MIRU THORNTON ROTARY, DRILLED 11" HOLE, 40' DEEP, RIH W/ 2 JT 8 5/8" SURFACE CASING,				
	MIXED 8 SKS TYPE 1 CEMENT, DUMPED DOWN THE BACKSIDE. SDFN				

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DAILY COST ANALYSIS

DAILY COST ANALYSIS		DETAILS OF RENTALS, SERVICES, & MISC	
RIG		MCPHERSON DRILLING @ 6.50/ft	
SUPERVISION	200	MCPHERSON (CEMENT)	160
RENTALS		DIRTWORKS (LOC,RD, PIT)	400
SERVICES	400	SURFACE CASING	400
MISC	2560	LAND/ LEGAL	2000
DAILY TOTALS	3160	PREVIOUS TCTD	TCTD 3160

KANSAS CORPORATION COMMISSION

OCT 03 2006

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
820-431-9210 OR 800-467-8676

CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 10092
LOCATION EUREKA
FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
6-8-06	4758	DECKER 2-35				Wilson																
CUSTOMER Layne Energy			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>445</td> <td>RICK L.</td> <td></td> <td></td> </tr> <tr> <td>502</td> <td>Kyle</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	RICK L.			502	Kyle						
TRUCK #	DRIVER	TRUCK #					DRIVER															
445	RICK L.																					
502	Kyle																					
MAILING ADDRESS P.O. Box 160																						
CITY Sycamore																						
STATE KS			GUS Jones Rig 2 OCT 03 2006 CONFIDENTIAL																			
ZIP CODE																						

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1482' CASING SIZE & WEIGHT 4 1/2 10.5" NEW
 CASING DEPTH 1477 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2* SLURRY VOL 47 BBL WATER gal/sk 8.0 CEMENT LEFT IN CASING 0'
 DISPLACEMENT 23.5 DISPLACEMENT PSI 700 ~~NEW~~ PSI 1200 Bump Plug RATE _____

REMARKS: SAFETY Meeting: Rig up to 4 1/2 casing. BREAK Circulation w/ 25 BBL Fresh water. Pump 4 sks GEL Flush, 10 BBL metasilicate PRE Flush, 15 BBL Dye water. Mixed 150 sks THICK Set Cement w/ 10" Kol-Seal per/sk @ 13.2* per/gal, yield 1.75. wash out Pump & Lines. Shut down. Release Plug. Displace w/ 23.5 BBL Fresh water. FINAL Pumping Pressure 700 psi. Bump Plug to 1200 psi. wait 2 minutes. Release Pressure. Float Held. Good Cement Returns to SURFACE = 9 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126 A	150 sks	THICK Set Cement	14.65	2197.50
1110 A	1500 *	KOL-SEAL 10" per/sk	.36 *	540.00
1118 A	200 *	Gel Flush	.14 *	28.00
1111 A	50 *	Metasilicate PRE Flush	1.65 *	82.50
5407 A	8.25 tons	40 miles BULK TRUCK	1.05	346.50
4404	1	4 1/2 Top Rubber Plug	40.00	40.00

Post-It® Fax Note 7671 Date _____ # of pages 1

To DRODKE From MICHELLE

Co./Dept. _____ Co. _____

Phone # _____ Phone # _____

Fax # 913-748-2950 Fax # _____

Sub Total	4160.50
You 6.3%	SALES TAX 181.94
	ESTIMATED TOTAL 4342.44

AUTHORIZATION Called By John Ed TITLE _____ DATE _____

GEOLOGIC REPORT

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CONSERVATION DIVISION
WICHITA, KS

LAYNE ENERGY
Decker 2-35
NW NE, 510 FNL, 1650 FEL
Section 35-T30S-R14E
Wilson County, KS

Spud Date: 6/5/2006
Drilling Completed: 6/7/2006
Logged: 6/7/2006
A.P.I. #: 1520526493
Ground Elevation: 919'
Depth Driller: 1482'
Depth Logger: 1482'
Surface Casing: 8.625 inches at 42'
Production Casing: 4.5 inches at 1477'
Cemented Job: Consolidated
Open Hole Logs: Dual Induction SFL/GR, High Resolution
Compensated Density/Neutron

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Formation

Tops (in feet below ground level)

Douglas Group	Surface (Stranger Formation)
Pawnee Limestone	892
Excello Shale	1,005
"V" Shale	1,075
Mineral Coal	1,116
Mississippian	1,383

10/02/08

Layne Energy, Inc.

1900 Shawnee Mission Parkway, Mission Woods, Kansas 66205 Phone: (913) 748-3987 Fax: (913) 748-3970

October 2, 2006

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KANSAS CORPORATION COMMISSION
OCT 03 2006
CONSERVATION DIVISION
WICHITA, KS

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

Re: Well Completion Form

To Whom It May Concern:

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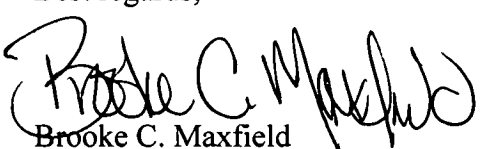
I have enclosed the ACO-1 form and associated data for the following wells:

API # 15-205-26493
Decker 2-35

We respectfully request that all information submitted be kept confidential and per provision E-4 of K.A. R. 82-3-107, we request that the term of the confidentiality be extended by one year.

If you need additional information or have any questions or comments, please contact me at (913) 748-3987.

Best regards,


Brooke C. Maxfield

Enclosures

Cc Well File
Field Office

