

10/29/08

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL
OCT 29 2007

KCC

Operator: License # 6569
Name: Carmen Schmitt Inc.
Address: PO Box 47
City/State/Zip: Great Bend, KS 67530
Purchaser: _____
Operator Contact Person: Jacob Porter
Phone: (620) 793-5100
Contractor: Name: Landmark Drilling, LLC
License: 33549
Wellsite Geologist: Jacob Porter

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10/4/07	10/18/07	10/19/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 047-21559-0000
County: Edwards
 -s/2 - n/2 - sw Sec. 20 Twp. 23s S. R. 19w East West
1800 fsl _____ feet from S / N (circle one) Line of Section
3880 fel _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Lippoldt Well #: 1
Field Name: WC

Producing Formation: _____
Elevation: Ground: 2230' Kelly Bushing: 2237'
Total Depth: 4550' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 330' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA NH 7-31-08
(Data must be collected from the Reserve Pit)
Chloride content 17000 ppm Fluid volume 1000 bbls
Dewatering method used evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jacob L Porter
Title: Operations Manager Date: 10/29/07
Subscribed and sworn to before me this 29th day of October
07
Notary Public: Elaine Meyer
Date Commission Expires: 12-13-07

NOTARY PUBLIC - State of Kansas
ELAINE MEYER
My Appt. Exp. 12-13-07

KCC Office Use ONLY

Letter of Confidentiality Received **RECEIVED**
 If Denied, Yes Date: **KANSAS CORPORATION COMMISSION**
 Wireline Log Received **OCT 30 2007**
 Geologist Report Received **CONSERVATION DIVISION**
 UIC Distribution **WICHITA, KS**

Operator Name: Carmen Schmitt Inc. Lease Name: Lippoldt Well #: 1
 Sec. 20 Twp. 23s S. R. 19w East West County: Edwards

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
	Name Top Datum	
	Anhydrite 1346' 891'	
	Heebner 3858' -1621'	
	Lansing 3964' -1727'	
	Base KC 4279' -2042'	
	Marmaton 4324' -2087'	
	Cherokee 4432' -2195'	
	Mississippian 4525' -2288'	

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8 5/8"	23#	330'	common	250	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-4550'	60/40 poz	135	4% gel, 1/4# / sk flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	

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OCT 30 2007

TUBING RECORD		Size	Set At	Packer At	Liner Run	Conservation Division	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			<input type="checkbox"/> Yes <input type="checkbox"/> No	WICHITA, KS	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify) _____

ALLIEC CEMENTING CO., INC.

30906

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>10-19-07</u>	SEC. <u>20</u>	TWP. <u>23S</u>	RANGE <u>19W</u>	CALLED OUT <u>6:00 AM</u>	ON LOCATION <u>10:00 AM</u>	JOB START <u>1:00 PM</u>	JOB FINISH <u>2:00 PM</u>
LEASEE <u>Lippoldt</u>	WELL # <u>1</u>	LOCATION <u>Kinsley 6N, 1/2 W, N/S</u>			COUNTY <u>Edwards</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Landmark drilling

TYPE OF JOB Rotary plug

HOLE SIZE 7 7/8" T.D. 4550'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH 1360'

TOOL _____ DEPTH _____

PRES. MAX 200# PSI MINIMUM 0

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT Fresh water

EQUIPMENT _____

OWNER Carmen Schmitt

CEMENT

AMOUNT ORDERED 135 SX 60/40 4% Gel
4# Flo-seal per sack

PUMP TRUCK CEMENTER Rick H.

181 HELPER David S.

BULK TRUCK

341 DRIVER Kevin W.

BULK TRUCK

_____ DRIVER _____

COMMON	<u>8/SX</u>	@	<u>11.10</u>	<u>899.10</u>
POZMIX	<u>54 SX</u>	@	<u>6.20</u>	<u>334.80</u>
GEL	<u>5 SX</u>	@	<u>16.65</u>	<u>83.25</u>
CHLORIDE	_____	@	_____	_____
ASC	_____	@	_____	_____
<u>Flo-seal 33#</u>	_____	@	<u>2.00</u>	<u>66.00</u>
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
HANDLING	<u>141</u>	@	<u>1.90</u>	<u>267.90</u>
MILEAGE	<u>141 X 4.8 X .09</u>	@	_____	<u>609.12</u>
TOTAL				<u>2260.17</u>

REMARKS:

50 SX at 1360'

50 SX at 360'

20 SX at 60'

15 SX in Rat hole

135 SX 60/40 4% Gel 4# Flo seal per sack

CHARGE TO: Carmen Schmitt

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>1360'</u>		
PUMP TRUCK CHARGE	_____		<u>815.00</u>
EXTRA FOOTAGE	_____	@	_____
MILEAGE	<u>48</u>	@	<u>6.00</u>
MANIFOLD	_____	@	_____
_____	_____	@	_____
_____	_____	@	_____
TOTAL <u>1103.00</u>			

PLUG & FLOAT EQUIPMENT

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KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION
WICHITA, KS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE X Kirk F Denning

X Kirk F Denning
PRINTED NAME

10/29/08

CARMEN SCHMITT INC.
P.O. BOX 47
GREAT BEND KS 67530

New Wealth Comes From the Land
620-793-5100

10-29-07

CONFIDENTIAL
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KCC

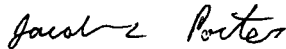
Conservation Division
Kansas Corporation Commission
130 S. Market, Room 2078
Wichita, KS 67202

Re: ACO-1 Confidentiality, Lippoldt #1, 20-23S-19W, API 15-047-21559-0000

To Whom It May Concern:

Please hold all logs and side 2 of the enclosed ACO-1 confidential for 12 months.

Sincerely,



Jacob Porter

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KANSAS CORPORATION COMMISSION

OCT 30 2007

CONSERVATION DIVISION
WICHITA, KS