

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

10/9/08
Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
6-14-07 6-18-07 7-17-07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-27148-00-00
County: Wilson
____ C ____ NW ____ NE Sec. 20 Twp. 30 S. R. 14 East West
4620' FSL _____ feet from S / N (circle one) Line of Section
1980' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: R&A Huser Trust Well #: A3-20
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals
Elevation: Ground: 996' Kelly Bushing: _____
Total Depth: 1540' Plug Back Total Depth: 1532'
Amount of Surface Pipe Set and Cemented at 45 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Att II NW 7-21-08
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 60 bbls
Dewatering method used Empty w/ vac trk and air dry
Location of fluid disposal if hauled offsite:
Operator Name: Dart Cherokee Basin Operating Co., LLC
Lease Name: Porter et al D1-9 SWD License No.: 33074
Quarter SW Sec. 9 Twp. 30 S. R. 15 East West
County: Wilson Docket No.: D-28773

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Eng'r Clerk Date: 10-3-07
Subscribed and sworn to before me this 3rd day of October

2007.
Notary Public: Amanda J. Eifert
Date Commission Expires: 10/7/2012
AMANDA L. EIFERT
NOTARY PUBLIC, STATE OF MI
COUNTY OF LIVINGSTON
MY COMMISSION EXPIRES Oct 7, 2012
ACTING IN COUNTY OF Ingham

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 09 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: R&A Huser Trust Well #: A3-20
 Sec. 20 Twp. 30 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached
--	---

CONFIDENTIAL
OCT 09 2007
RCC

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	45'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1534'	Thick Set	160	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		
6	1372' - 1373.5'		100 gal 15% HCl, 2320# sd, 135 BBL fl		
6	1285.5' - 1288'		100 gal 15% HCl, 7035# sd, 220 BBL fl		

TUBING RECORD		Size 2 3/8"	Set At 1513'	Packer At NA	Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr. 7-21-07			Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>		
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 0	Water Bbls. 29	Gas-Oil Ratio NA	Gravity NA

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 09 2007
CONSERVATION DIVISION
WICHITA, KS

McPherson Drilling LLC Drillers Log

Rig Number: 2	S.20	T.30	R.14e
API No. 15- 205-27148-0000	County: WL		
Elev. 996	Location: C-NW-NE		

Operator: Dart Cherokee Basin Operating Co. LLC
Address: 211 W Myrtle Independence, KS 67301
Well No: A3-20 Lease Name: R & A Huser Trust
Footage Location: 4620 ft. from the South Line
1980 ft. from the East Line
Drilling Contractor: McPherson Drilling LLC
Spud date: 6/14/2007 Geologist:
Date Completed: 6/18/2007 Total Depth: 1540

Gas Tests:
<p>CONFIDENTIAL</p> <p>SEP 03 2007</p> <p>KCC</p>
Comments:
Start injecting @ 539

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"	McPherson		
Weight:	20#			
Setting Depth:	44'	McPherson		
Type Cement:	Portland		Driller:	Harold Groth
Sacks:	8	McPherson		

Well Log										
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.		
Soil	0	2	Lime	814	816	Coal	1284	1286		
Sand	2	6	Shale	816	839	Shale	1286	1372		
Shale	6	239	Lime	839	841	Coal	1372	1373		
Lime	239	256	Shale	841	872	Shale	1373	1410		
Shale	256	285	Lime	872	887	Mississippi	1410	1540		
Lime	285	287	Shale	887	994					
Shale	287	305	Mulberry	994	995					
Lime	305	307	Shale	995	996					
Shale	307	320	Pink	996	1022					
Lime	320	325	Shale	1022	1025					
Shale	325	448	Lime	1025	1028					
Lime	448	450	Shale	1028	1064					
Shale	450	470	Oswego	1064	1087					
Sandy Shale	470	542	Summit	1087	1098					
Lime	542	574	Lime	1098	1103					
Sand	574	580	Mulky	1103	1109					
Lime	580	610	Lime	1109	1112					
Sand	610	625	Shale	1112	1151					
Lime	625	672	Coal	1151	1152					
Shale	672	696	Shale	1152	1174					
Lime	696	715	Coal	1174	1175					
Shale	715	718	Shale	1175	1215					
Lime	718	805	Coal	1215	1216					
Shale	805	814	Shale	1216	1284					

RECEIVED
 KANSAS CORPORATION COMMISSION

OCT 09 2007
 CONSERVATION DIVISION
 WICHITA, KS

CONFIDENTIAL

CONSOLIDATED OIL WELL SERVICES, LLC
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

2007

TICKET NUMBER 12007
LOCATION EUREKA
FOREMAN KEVIN McCoy

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-18-07	2368	HUSER ^{21st Trust} A3-20 th				Wilson

CUSTOMER Dart Cherokee Basin
MAILING ADDRESS 211 W. Myrtle
CITY Independence STATE Ks ZIP CODE 67301

TRUCK #	DRIVER	TRUCK #	DRIVER
445	Justin		
439	JOFF		
452 763	JIM		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1540' CASING SIZE & WEIGHT 4 1/2 9.5" new
 CASING DEPTH 1534' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2* SLURRY VOL 49 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 25.3 BBL DISPLACEMENT PSI 800 PSI 1200 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break Circulation w/ 30 BBL Fresh water. Pump 6 SKS Gel flush w/ HULLS, 10 BBL FORMER, 10 BBL WATER SPACER. Mixed 160 SKS Thick Set Cement w/ 8" KOI-SEAL per/sk @ 13.2* per/gal, yield 1.73. wash out Pump & Lines. Shut down. Release Plug. Displace w/ 25.3 BBL Fresh water. final Pumping Pressure 800 PSI. Bump Plug to 1200 PSI. wait 5 minutes. Release Pressure. Float Held. Shut Casing in @ 0 PSI. Good Cement Returns to SURFACE = 9 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE 1st well of 2	3.30	132.00
1126 A	160 SKS	THICK SET Cement	15.40	2464.00
1110 A	1280 *	KOI-SEAL 8" per/sk	.38 *	486.40
1118 A	300 *	Gel Flush	.15 **	45.00
1105	50 *	HULLS	.36 *	18.00
5407	8.8 TONS	Ton MIRA99 BULK TRUCK	MIC	285.00
5501 C	3 HRS	WATER Transport	100.00	300.00
1123	3300 GALS	CITY WATER	12.80/1000	42.24
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
1238	1 GAL	SOAP	35.45	35.45
1205	2 GAL	BI-CIDE	26.65	53.30
			Sub Total	4741.39
			SALES TAX 6.3%	195.00
			ESTIMATED TOTAL	4936.41

AUTHORIZATION [Signature]

THANK YOU
214172

TITLE _____

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 09 2007

CONSERVATION DIVISION
WICHITA, KS

10/3/08

DART OIL & GAS CORPORATION

a Dart Energy Company

P.O. BOX 177, 600 DART ROAD
MASON, MICHIGAN 48854-0177
TELEPHONE (517) 876-2900
FAX (517) 876-5887
E-MAIL contact@dartoilandgas.com
WEB SITE www.dartenergy.com/oilandgas

October 3, 2007

CONFIDENTIAL

OCT 03 2007

KCC

Mr. David Williams
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market Rm 2078
Wichita KS 67202

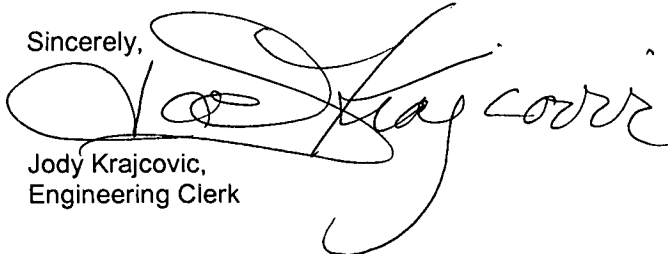
Re: R&A Huser Trust A3-20
15-205-27148-00-00
C NW NE Sec 20 T30S-R14E, Wilson

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,



Jody Krajcovic,
Engineering Clerk

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 09 2007

CONSERVATION DIVISION