

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

10/12/08
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33476
Name: FIML Natural Resources, LLC
Address: 410 17th St., Suite 900
City/State/Zip: Denver, CO 80202
Purchaser: NCRA
Operator Contact Person: Phyllis Sobotik
Phone: (303) 899-5608
Contractor: Name: Cheyenne Well Service
License: 6454

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Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: FIML Natural Resources, LLC

Well Name: Phenninger 11-29-1831
Original Comp. Date: 4/1/2006 Original Total Depth: 4748'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

8/8/2007 8/23/2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 171-20619-00-00
County: Scott
_____ NE SW Sec. 29 Twp. 18 S. R. 31 East West
1980 feet from 3 / N (circle one) Line of Section
1980 feet from E / 3 (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Pfenninger Well #: 11-29-1831
Field Name: Not named

Producing Formation: Mississippian Spergen
Elevation: Ground: 2970' Kelly Bushing: 2982'
Total Depth: 4748' Plug Back Total Depth: 4607'
Amount of Surface Pipe Set and Cemented at 8 5/8" csg. @ 363' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2990 Feet
If Alternate II completion, cement circulated from 2990' (DV Tool)
feet depth to Surface w/ 610 sx cmt.

Drilling Fluid Management Plan WO NH 7-31-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

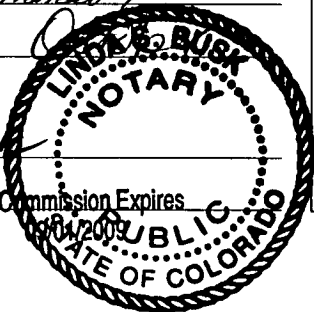
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Operations Technician Date: 10/12/07

Subscribed and sworn to before me this 12th day of _____
2007

Notary Public: Linda S. Busk
Date Commission Expires: _____ My Commission Expires _____



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
OCT 15 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: FIML Natural Resources, LLC Lease Name: Pfenninger Well #: 11-29-1831
 Sec. 29 Twp. 18 S. R. 31 East West County: Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Triple Combo Composite CBL	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Topeka</td> <td>3664'</td> <td>-682'</td> </tr> <tr> <td>Lansing</td> <td>3942'</td> <td>-960'</td> </tr> <tr> <td>Marmaton</td> <td>4351'</td> <td>-1369'</td> </tr> <tr> <td>Cherokee</td> <td>4502'</td> <td>-1520'</td> </tr> <tr> <td>Mississippian</td> <td>4578'</td> <td>-1569'</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Topeka	3664'	-682'	Lansing	3942'	-960'	Marmaton	4351'	-1369'	Cherokee	4502'	-1520'	Mississippian	4578'	-1569'
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																				
Name	Top	Datum																				
Topeka	3664'	-682'																				
Lansing	3942'	-960'																				
Marmaton	4351'	-1369'																				
Cherokee	4502'	-1520'																				
Mississippian	4578'	-1569'																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	363'	Class A	225	2% gel, 3% CACL
Production	7-7/8"	5-1/2"	15.5#	472' 2990' (DV Tool)	ASC Light	325 610	2% gel, 10% salt .5 pps Flocele & .5 Gilsomite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input checked="" type="checkbox"/> Plug Back TD	4593'-4605'	Common	135	
<input type="checkbox"/> Plug Off Zone	4614-4615'	Common	55	

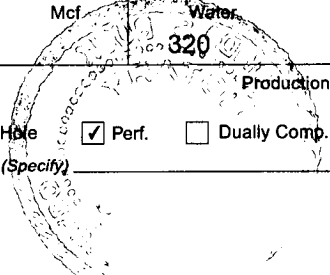
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4593' - 4605'	Squeeze w/ 135 sks	4593-4605'
4	4614-4615'	Squeeze w/ 55 sks	4614-15'
4	4604-4605'		
4	4594-4595'		
4	4595-4597'		

TUBING RECORD		Size <u>2-7/8"</u>	Set At <u>4605'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>5/15/06</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>23</u>	Gas Mcf <u>0</u>	Water Bbls. <u>320</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled 4593'-4605'

Production Interval Other (Specify)





ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

RECEIVED
AUG 22 2007

Invoice Number: 109648
Invoice Date: Aug 17, 2007
Page: 1

Federal Tax I.D.#

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OCT 12 2007
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Bill To:
FIML Natural Resources LLC 410 17th St., #900 Denver, CO 80202

Customer ID	Well Name# or Customer P.O.	Payment Terms	
FIML	Pfenninger #11-29-183/	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Oakley	Aug 17, 2007	9/16/07

Quantity	Item	Description	Unit Price	Amount
75.00	MAT	Common Class A	12.60	945.00
75.00	SER	Handling	1.90	142.50
57.00	SER	Mileage 75 sx @.09 per sk per mi	6.75	384.75
1.00	SER	Squeeze	1,750.00	1,750.00
57.00	SER	Mileage	6.00	342.00

Eddie Swen
8200-118
D06030

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KANSAS CORPORATION COMMISSION
OCT 15 2007
CONSERVATION DIVISION
WICHITA, KS

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 356.42

ONLY IF PAID ON OR BEFORE

Sep 16, 2007

Subtotal	3,564.25
Sales Tax	224.55
Total Invoice Amount	3,788.80
Payment/Credit Applied	
TOTAL	3,788.80

{356.42}
3432.38



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

RECEIVED
AUG 16 2007

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 109561
Invoice Date: Aug 10, 2007
Page: 1

Bill To:
FIML Natural Resources LLC 410 17th St., #900 Denver, CO 80202

Federal Tax I.D.#:

CONFIDENTIAL
7 2007
KCC

Customer ID	Well Name # or Customer P.O.	Payment Terms	
FIML	Pfenninger #11-29-183/	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Oakley	Aug 10, 2007	9/9/07

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Common Class A	12.60	1,890.00
200.00	SER	Handling	1.90	380.00
55.00	SER	Mileage 200 sx @.09 per sk permi	18.00	990.00
1.00	SER	Squeeze	1,675.00	1,675.00
55.00	SER	Mileage Pump Truck	6.00	330.00
1.00	SER	Manifold Squeeze	85.00	85.00

Eddie Swan
8200-118
D06030

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 15 2007
CONSERVATION DIVISION
WICHITA, KS

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

~~\$ 5,350.00~~

ONLY IF PAID ON OR BEFORE

Sep 9 2007

Subtotal	5,350.00
Sales Tax	337.05
Total Invoice Amount	5,687.05
Payment/Credit Applied	
TOTAL	5,687.05

535.00
5152.05

10/12/08



410 17th Street, Suite 900
Denver, CO 80202
Phone: (303) 893-5073
Fax: (303) 573-0386

October 12, 2007

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202-3802

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Dear Sir or Madam:

FIML Natural Resources, LLC is requesting that you hold side 2 of Form ACO-1 (Well Completion Form) confidential for a period of 12 months for the Pfenninger 11-29-1831 located in the NESW Section 29, T18S, R31W, Scott County, Kansas.

If you have any questions or need further information, please contact Cassandra Parks at 303-893-5090.

Sincerely

A handwritten signature in black ink, appearing to read "Cassandra Parks". The signature is fluid and cursive.

Cassandra Parks
Operations Assistant

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 15 2007

CONSERVATION DIVISION
WICHITA, KS

October 12, 2007

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202-3802



410 17th Street, Suite 900
Denver, CO 80202
Phone: (303) 893-5073
Fax: (303) 573-0386

RE: Pfenninger #11-29-1831
NESW Sec 29 T-18S R-31W
Scott County, Kansas

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OCT 12 2007

KCC

Dear Sir or Madam:

Enclosed are the following for the above referenced well:

Well Completion Form (ACO-1)-1 original 2 copies (Recompletion)
Allied Cementing Tickets (2)
Letter Requesting Confidentiality

If you should require further information or have any questions, please feel free to contact Cassie Parks at 303-893-5090 or Cassandra.parks@fmr.com.

Sincerely,

A handwritten signature in black ink, appearing to read 'Cassandra Parks'.

Cassandra Parks
Operations Assistant

/cp
Enclosures:

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 15 2007

CONSERVATION DIVISION
WICHITA, KS