

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 32825
Name: Pioneer Exploration LTD.
Address: 15603 Kuykendahl Suite 200
City/State/Zip: Houston, Texas 77090
Purchaser: SemCrude
Operator Contact Person: John Houghton
Phone: (620) 532-5460
Contractor: Name: Ace Drill-N Inc
License: 33006
Wellsite Geologist: Mike Engelbrecht

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

5/4/2006 5/15/2006 5/26/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 095-22034-00-00
County: Kingman
SW NW SE Sec. 28 Twp. 30 S. R. 9 East West
1350 feet from S / N (circle one) Line of Section
2210 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Werner Well #: #2-28
Field Name: Spivey-Grabs-Basil
Producing Formation: Mississippian
Elevation: Ground: 1609' Kelly Bushing: 1612'
Total Depth: 4446' Plug Back Total Depth: 4429'
Amount of Surface Pipe Set and Cemented at 263' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AFTI NH 7-30-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 240 bbls
Dewatering method used Trucked/Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: T & C Manufacturing
Lease Name: Trenton SWD License No.: 31826
Quarter _____ Sec. 2 Twp. 30S S. R. 7 East West
County: Kingman Docket No.: D-7122

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John Houghton
Title: Production Engineer Date: October 10, 2006

Subscribed and sworn to before me this 10th day of October

2006
Notary Public: Shannon Kunz
Date Commission Expires: 03/10/2010

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
Wireline Log Received
Geologist Report Received
UIC Distribution

SHANNON KUNZ
NOTARY PUBLIC
STATE OF KANSAS

MY APPOINTMENT EXPIRES 03/10/2010

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Operator Name: Pioneer Exploration LTD. Lease Name: Werner Well #: #2-28
 Sec. 28 Twp. 30 S. R. 9 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CNL/CDL, DIL, & CBL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table border="0" style="width:100%"> <tr> <td style="width:60%">Name</td> <td style="width:20%">Top</td> <td style="width:20%">Datum</td> </tr> <tr> <td>Heebner Shale</td> <td>3388'</td> <td>-1776'</td> </tr> <tr> <td>Lansing</td> <td>3597'</td> <td>-1985'</td> </tr> <tr> <td>Stark Shale</td> <td>4011'</td> <td>-2399'</td> </tr> <tr> <td>Cherokee Shale</td> <td>4241'</td> <td>-2629'</td> </tr> <tr> <td>Mississippi Limestone</td> <td>4318'</td> <td>-2706'</td> </tr> <tr> <td>Mississippi Chat</td> <td>4335'</td> <td>-2723'</td> </tr> </table>	Name	Top	Datum	Heebner Shale	3388'	-1776'	Lansing	3597'	-1985'	Stark Shale	4011'	-2399'	Cherokee Shale	4241'	-2629'	Mississippi Limestone	4318'	-2706'	Mississippi Chat	4335'	-2723'
Name	Top	Datum																				
Heebner Shale	3388'	-1776'																				
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Stark Shale	4011'	-2399'																				
Cherokee Shale	4241'	-2629'																				
Mississippi Limestone	4318'	-2706'																				
Mississippi Chat	4335'	-2723'																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	263'	60/40 Poz	225	2%cc
Production	7-7/8"	4-1/2"	10.5	4442'	AA2	185	10% Salt 5%Gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4335'-4339'	500 gal 15% NeFe Acid w/ 27 Balls	4335'-4339'
		Fracture 18,888 gal gel 33,000 # Sand	4335'-4339'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	4329'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 6/15/06			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1.5	0	15		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 4335'-4339'



SALES OFFICE:
 100 S. Main
 Suite #807
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

RECEIVED Invoice

Bill to:
 Pioneer Exploration Co.
 P.O. Box 38
 Attention: Susie Hensiek
 Spivey, KS 67142

MAY 15 7073000

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CustomerRep
 D. Howard

Invoice	Invoice Date	Order	Station
505175	5/5/05	13452	Pratt
Service Description			
Cement			
Lease	Well	Well Type	
Werner	2-28	New Well	
AFE	PO	Terms	
		Net 30	
Treater			
S. Orlando			

ID.	Description	UOM	Quantity	Unit Price	Price
D203	60/40 POZ (COMMON)	SK	225	\$10.30	\$2,317.50 (T)
C310	CALCIUM CHLORIDE	LBS	582	\$1.00	\$582.00 (T)
C194	CELLFLAKE	LB	49	\$3.70	\$181.30 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	90	\$5.00	\$450.00
E107	CEMENT SERVICE CHARGE	SK	225	\$1.50	\$337.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	437	\$1.60	\$699.20
R200	CASING CEMENT PUMPER, 0-300' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$3.00	\$135.00
S100	FUEL SURCHARGE		1	\$56.05	\$56.05

Sub Total: \$6,021.45
 Discount: \$1,481.73 AFE#?
 Discount Sub Total: \$4,539.72
 Kingman County & State Tax Rate: 5.30% Taxes: \$126.65 KS?
 (T) Taxable Item Total: **\$4,666.37** 1600-15

APPROVED: D. D.

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert any such right of offset or recoupment. This agreement shall inure to the benefit of us and any lender providing financing to us and shall remain in full force and effect during any insolvency proceeding involving us and otherwise until all liabilities and obligations now or hereafter owing by us to any lender providing financing to us have been paid or performed in full.

Customer Pioneer Exploration LTD		Lease No.		Date 5-5-06	
Lease Werner		Well # 2-28			
Field Order # 13452	Station Pratt	Casing 8 5/8	Depth	County Kingman	State KS
Type Job 8 5/8 S.P. New Well			Formation	Legal Description 28-505-9W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft	Cmt	Pre Pad 25 sacks 60/40 PZ	RATE	PRESS	ISIP	
Depth 266	Depth	From	To	Pre Pad 1.25 ft³	Max		5 Min.	
Volume 17	Volume	From	To	Pad	Min		KCC Min.	
Max Press 500	Max Press	From	To	Frac	Avg		15 Min. Annulus Pressure	
Well Connection	Annulus Vol.	From	To		HHP Used		CONFIDENTIAL	
Plug Depth 857	Packer Depth	From	To	Flush 16 bbl	Gas Volume			

Customer Representative Don Howard	Station Manager Dave Scott	Treater Steve Orlando
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Service Units 118	228	346							
Driver Names Steve	Robert	Stephen							

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:00					On location Hold Safety meeting
12:05					Run 6 Jt 8 5/8 23#
12:55					Casing on Bottom
1:10					Hookup to Casing Break Circulation w/H ₂ O
1:19	50		5	5	H ₂ O Ahead
1:20	250		50	5	Mix Cement 14.72 #/gal
1:35					Release Plug
1:37	150	150		5	Start Displacement
1:40	100	100	16		Plug Down
					Circulation thru Job
					Circulated 8 bbl cement top it
					Job Complete
					Thanks Steve

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SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hwy 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

RECEIVED Invoice

Bill to:

Pioneer Exploration Co.
 P.O. Box 38
 Attention: Susie Hensler
 Spivey, KS 67142

MAY 22

Invoice	Invoice Date	Order	Station
605100	5/16/06	13459	Pratt
Service Description			
Cement			
Lease	Well	Well Type	
Werner	2-28	New Well	
AFE	PO	Terms	
		Net 30	
CustomerRep		Treater	
D. Howard		S. Orlando	

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	185	\$15.90	\$2,941.50 (T)
D203	60/40 POZ (COMMON)	SK	25	\$10.30	\$257.50 (T)
C321	GILSONITE	LB	926	\$0.67	\$620.42 (T)
C312	GAS BLOCK	LB	131	\$5.15	\$674.65 (T)
C243	DEFOAMER	LB	35	\$3.45	\$120.75 (T)
C221	SALT (Fine)	GAL	1349	\$0.25	\$337.25 (T)
C244	CEMENT FRICTION REDUCER	LB	53	\$6.00	\$318.00 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	6	\$67.00	\$402.00 (T)
F142	TOP RUBBER CEMENT PLUG, 4 1/2"	EA	1	\$56.25	\$56.25 (T)
F230	FLAPPER TYPE INSERT FLOAT VALVES, 4 1/2"	EA	1	\$160.00	\$160.00 (T)
F190	GUIDE SHOE-REGULAR, 4 1/2"	EA	1	\$125.70	\$125.70 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	5	\$44.00	\$220.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	90	\$5.00	\$450.00
E107	CEMENT SERVICE CHARGE	SK	210	\$1.50	\$315.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	441	\$1.60	\$705.60
R209	CASING CEMENT PUMPER, 4001-4500' 1ST 4 HRS ON LOC	EA	1	\$1,764.00	\$1,764.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$3.00	\$135.00
S100	FUEL SURCHARGE		1	\$102.46	\$102.46

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Sub Total: \$10,386.08
 Discount: \$2,086.69
 Discount Sub Total: \$8,299.39
 Kingman County & State Tax Rate: 5.30% Taxes: \$282.23
 (T) Taxable Item Total: \$8,581.62

AFE#?
 KS?
 1600-15

APPROVED: J. Q.

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert any such right of offset or recoupment. This agreement shall inure to the benefit of us and any lender providing financing to us and shall remain in full force and effect during any insolvency proceeding involving us and otherwise until all liabilities and obligations now or hereafter owing by us to any lender providing financing to us have been paid or performance is completed.

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West, 2 1/4 South, East Into



Subject to Correction

FIELD ORDER 13459 -

Date 5-16-06	Customer ID	Lease Werner	Well # 2-28	Legal 28-305-9W
Pioneer Exploration LTD		County Kingman	State KS	Station Pratt
C H A R G E	Depth H445	Formation		Shoe Joint 21.5
	Casing 4 1/2	Casing Depth H452	TD	Job Type Cement L.S. New Well
	Customer Representative Dean Howard		Treater Steve Orlando	

AFE Number _____ PO Number _____
 Materials Received by **X Dean Howard**

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	185SKS	AA2	-	
P	D203	25SKS	60/40 P02	-	
P	C321	926Lb	Gilsonite	-	
P	C312	131Lb	Gas Blot	-	
P	C243	35Lb	Defoamer	-	
P	C221	949Lb	Salt	-	
P	C244	53Lb	Cement Friction Reducer	-	
					KCC
					OCT 10 2006
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P	C302	500Lb	Mud Flush	-	
P	C221	400Lb	Salt	-	
P	F100	6ea	Turbolizer 4 1/2	-	
P	F142	1 ea	Top Rubber Cement Plug 4 1/2	-	
P	F-280	1 ea	Flapper Type Insert Seat Valve 4 1/2	-	
P	F190	1 ea	Guide Shoe 4 1/2	-	
P	C141	56al	CC-1	-	
P	E100	90mi	Heavy Vehicle Mileage		
P	E107	210SKS	Cement Service Charge		
P	E104	441tm	Bulk Delivery per ton		
P	R209	1ea	Casing Cement Pumper 4001'-4500'		
P	R701	1ea	Cement Head Rental		
P	E101	45mi	Pickup Mileage		
				Discounted Price Plus taxes	\$ 8196.93
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					KCC WICHITA

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383

TOTAL

Customer Pioneer Exploration	Lease No.	Date 5-16-06
Lease Werner	Well # 2-28	
Field Order # 13459	Station Pratt	Casing 4 1/2 10 5/8
Type Job Cement L.S. New Well	Depth 4445	County K. man
	Formation	State KS
		Legal Description 28-30S-9W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size	Shots/Ft				RATE	PRESS	ISIP
Depth 4452	Depth	From	To	Cement 185	AA2 15#	Max		5 Min. KCC
Volume 70.41	Volume	From	To	526 Gal	.75 lbs Blok	Min		10 Min. OCT 10 2006
Max Press	Max Press	From	To	.3 fric	Recler	Avg		15 Min. CONFIDENTIAL
Well Connection	Annulus Vol.	From	To	.2	526 Gilsonite	HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	10% salt		Gas Volume		Total Load
				70.41	420W/KC1			

Customer Representative Dean Howard	Station Manager Steve Scott	Treater Steve Orlando
Service Units 118	309/402	347/572
Driver Names Orlando	Sisler	Benton

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:30					On location / safety meeting
7:00					Run casing cent 1, 2, 5, 7, 10, 12
					Casing on bottom
9:05					Hook up to casing / Break circulation with KCS
10:14	100		24	6	Salt Pre flush
10:18	100		12/5	6	Mud flush / 56bl spacer
10:21	150		47	6	Mix AA2 @ 15#/gal
10:30					Release plug / clear pump & lines
10:35	100			6	Start Displacement
10:44	350		51	6	Lift Pressure
10:48	1500		72	4 1/2	Plug Down
10:53					Plug out Hole
					Circulation thru Job
					Job Complete
					Thanks, Steve

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10/10/08



PO Box 38
300 W. Stanley
Spivey, KS 67142

phone (620) 532-5460
fax (620) 532-1009
email jhoughton@hughes.net

October 10, 2006

Kansas Corporation Commission
130 S Market, Room 2078
Wichita, KS 67202-3802

RE: Werner #2-28

Please hold any information on the above referenced well in "Confidential Custody" for the maximum time as prescribed in K.A.R. 82-3-107 (e) (1). An additional one year extension will also be requested as is authorized by K.A.R. 82-3-107 (e) (4).

Sincerely,

John Houghton
Petroleum Engineer

Pioneer Exploration, Ltd
Cell # (620) 491-1423
Office # (620) 532-5460
Fax # (620) 532-1009

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