

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33739  
Name: SEK Energy, LLC.  
Address: P.O. Box 55  
City/State/Zip: Benedict, Kansas 66714  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Kerry King  
Phone: ( 620 ) 698-2150  
Contractor: Name: L&S Well Services  
License: 33374  
Wellsite Geologist: Julie Shaffer

**KCC**

**OCT 18 2006**

**CONFIDENTIAL**

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
6/26/06    6/2706  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date    Recompletion Date

API No. 15 - 205-26777-0000  
County: Wilson  
   NW SE SE Sec. 12 Twp. 29 S. R. 15  East  West  
960 feet from  N (circle one) Line of Section  
760 feet from  W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Johnson, Ronald Well #: 1-12  
Field Name: Cherokee Basin CBM  
Producing Formation: Pennsylvanian Coals  
Elevation: Ground: 950' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1288.7' Plug Back Total Depth: 10'  
Amount of Surface Pipe Set and Cemented at 22.6 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 22.6  
feet depth to 0 w/ 6 sx cmt.

**Drilling Fluid Management Plan** A4-II NH 7-31-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Julie Shaffer  
Title: PETROLEUM GEOLOGIST Date: 10/18/06  
Subscribed and sworn to before me this 18<sup>th</sup> day of October  
2010  
Notary Public: George Slaughter  
Date Commission Expires: 4-1-2010

**GEORGE SLAUGHTER**  
Notary Public - State of Kansas  
My Appt. Expires \_\_\_\_\_

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**OCT 23 2006**  
**KCC WICHITA**

Operator Name: SEK Energy, LLC. Lease Name: Johnson, Ronald Well #: 1-12  
 Sec. 12 Twp. 29 S. R. 15  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Density-Neutron, Dual Induction, Differential Temperature

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name Top Datum	
	Lenapah Limestone 584' +366'	
	Altamont Limestone 622' +328'	
	Pawnee Limestone 741' +209'	
	Oswego Limestone 808' +142'	
	Verdigris Limestone 923' +27'	
	Mississippi 1231' -281'	

**KCC**

OCT 18 2006

**CONFIDENTIAL**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"		22.6'	Portland	6	
Production	6 3/4"	4 1/2"	10.5#	1278'	Thickset	160	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Depth	Depth
4	522-524'	Acid Ball-off- 350 gal. , 13 balls, 30 bbl saltwater;	522-524'
		N2/Sand Frac- 128 bbl saltwater pad, 71 sxs sd, N2	"

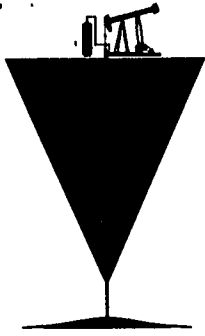
TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	630'	422'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. Waiting on road bore		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_  
 Production Interval \_\_\_\_\_

**RECEIVED**

OCT 23 2006

**KCC WICHITA**



**SEK Energy, LLC.**  
P.O. Box 55  
Benedict, Kansas 66714  
(620) 698-2150

**KCC**  
OCT 18 2006  
**CONFIDENTIAL**

October 18, 2006

Kansas Corporation Commission  
130 S. Market  
Room 2078  
Wichita, Kansas 67202

To whom it may concern,

Please hold the information provided in this Well Completion Form confidential for the extended period of time.

Sincerely,

Julie Shaffer  
Petroleum Geologist

**RECEIVED**  
OCT 23 2006  
**KCC WICHITA**

# KCC

OCT 18 2006

TICKET NUMBER 10227

CONSOLIDATED OIL WELL SERVICES, INC.  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

## CONFIDENTIAL

LOCATION Eureka

FOREMAN Troy Strickler

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-28-06	6046	Johnson #1-12	12	29	15	Wilson
CUSTOMER Carrell Energy, LLC			Gus Jones			
MAILING ADDRESS 2198 Valley High Drive						
CITY Independence	STATE Ks.	ZIP CODE 67301				
TRUCK # DRIVER TRUCK # DRIVER						
			446	Calin		
			439	Justin		

JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 1288' CASING SIZE & WEIGHT 4 1/2" 10.5"  
 CASING DEPTH 1278' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.8-14.2" SLURRY VOL 4186l WATER gal/sk 7" CEMENT LEFT in CASING 0'  
 DISPLACEMENT 20.38bl DISPLACEMENT PSI 1100 MIX PSI 1700 empty RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2" casing: Break Circulation w/ 258bl water.  
Pump tests Gel-Flush, w/ Halls 98bl Dye water. Mixed 160sk DW2C.  
Cement w/ 1/4" Floccle @ 13.8"-14.2" Pp/bl. Wash out pump + lines. Release  
latch down plug. Displaced w/ 20.38bl water. Final Pump Pressure 1100 PSI.  
Pump Plug to 1700PSI. Wait 2mins. Release Pressure. Plug Held. Good  
Cement to surface = 98bl slurry to prt. Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126	160sk	DW2C Cement	14.65	2344.00
1107	40#	Floccle 1/4" Pp/bl	1.80	72.00
1118A	300#	Gel-Flush	.14	42.00
1105	50#	Halls	.34	17.00
5407A	8.8 Ton	Ton-mileage Bulk Truck	1.05	369.60
Thank You!				
			Sub Total	3706.60
			6.3% SALES TAX	155.93
			ESTIMATED TOTAL	3862.53

AUTHORIZATION witnessed by Tim Carroll

TITLE \_\_\_\_\_

DATE **RECEIVED**

OCT 23 2006  
KCC WICHITA