

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33335  
Name: IA Operating, Inc.  
Address: 900 N Tyler Road #14  
City/State/Zip: Wichita, KS 67212  
Purchaser: Coffeyville Resources, LLC  
Operator Contact Person: Hal Porter  
Phone: ( 316 ) 721-0036  
Contractor: Name: Murfin Drilling Co., Inc.  
License: 30606  
Wellsite Geologist: Randall Kilian

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

5/16/06	5/25/06	5/25/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25503-00-00

County: Ellis

NE    SE/4    NE/4    NW/4    Sec. 30 Twp. 14 S. R. 20  East  West  
720 feet from S /  (circle one) Line of Section  
2540 feet from E /  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW  
Lease Name: Addie Well #: 30-2

Field Name: Wildcat

Producing Formation: LKC and Marmaton

Elevation: Ground: 2194' Kelly Bushing: 2199'

Total Depth: 3975' Plug Back Total Depth: 3975'

Amount of Surface Pipe Set and Cemented at 219' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

*Handwritten:* AH 2-Dlg-11-14-08

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 54,000 ppm Fluid volume 400 bbls

Dewatering-method used Evaporation/Backfill

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Hal Porter  
Title: President Date: 7/20/06

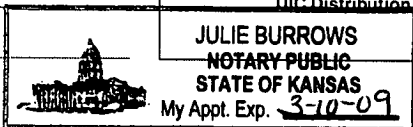
Subscribed and sworn to before me this 20 day of July,  
2006.

Notary Public: Julie Burrows  
Date Commission Expires: March 10, 2009

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 IIC Distribution

**RECEIVED**  
**JUL 21 2006**  
**KCC WICHITA**



Operator Name: IA Operating, Inc. Lease Name: Addie Well #: 30-2  
 Sec. 30 Twp. 14 S. R. 20  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Geologist's Well Report, Dual Induction Log, Gamma Ray Correlation Log, Dual Compensated Porosity Log, Microresistivity Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1510'</td> <td>+689</td> </tr> <tr> <td>Base</td> <td>1553'</td> <td>+645</td> </tr> <tr> <td>Topeka</td> <td>3229'</td> <td>-1030</td> </tr> <tr> <td>Heebner Shale</td> <td>3474'</td> <td>-1275</td> </tr> <tr> <td>Toronto</td> <td>3494'</td> <td>-1295</td> </tr> <tr> <td>Lansing</td> <td>3513'</td> <td>-1314</td> </tr> <tr> <td>Marmaton</td> <td>3838'</td> <td>-1639</td> </tr> <tr> <td>Total Depth</td> <td>3974'</td> <td>-1775</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Anhydrite	1510'	+689	Base	1553'	+645	Topeka	3229'	-1030	Heebner Shale	3474'	-1275	Toronto	3494'	-1295	Lansing	3513'	-1314	Marmaton	3838'	-1639	Total Depth	3974'	-1775
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	219'	Common	160	3%CC, 2% gel
Production	7 7/8"	5 1/2"	15.5#	3970'	ASC	150	2% gel, 500gal WFR-2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	3840'-46'	250 gal. 15% MCA, 500 gal. 15% MCA	
4	3548'-53'	250 gal. 15% MCA,	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	3875'		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
6/15/06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	67.	0	57		32

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

RECEIVED  
 JUL 21 2006  
 KCC WICHITA

# ALLIED CEMENTING CO., INC. 24367

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell

DATE <u>5/25/06</u>	SEC. <u>30</u>	TWP. <u>14</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION <u>12:30 pm</u>	JOB START <u>4:00 pm</u>	JOB FINISH <u>4:35 pm</u>
LEASE <u>9ddic</u>	WELL # <u>30-2</u>	LOCATION <u>Ellis 6 1/2 S 2w</u>	COUNTY <u>Ellis</u>		STATE <u>Ks.</u>		
<input checked="" type="radio"/> OLD <input type="radio"/> NEW (Circle one)		<u>25 Einto</u>					

CONTRACTOR Martin Drilling Rig #16

TYPE OF JOB Production String

HOLE SIZE 7 7/8 T.D. 3975

CASING SIZE 5 1/2 15.5" DEPTH 3971

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL P.C. \_\_\_\_\_ DEPTH 1542'

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 40'

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT 93 1/2

OWNER \_\_\_\_\_

CEMENT

AMOUNT ORDERED 165 ASC 2 1/2 Gal

500 Gal WFR-2

COMMON	_____	@	_____	_____
POZMIX	_____	@	_____	_____
GEL	<u>3</u>	@	<u>1665</u>	<u>49 95</u>
CHLORIDE	_____	@	_____	_____
ASC	<u>165</u>	@	<u>1340</u>	<u>2161 50</u>
_____	_____	@	_____	_____
WFR-2	<u>500 gals</u>	@	<u>1 00</u>	<u>500 00</u>
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
HANDLING	<u>168</u>	@	<u>1 90</u>	<u>319 20</u>
MILEAGE	<u>8 1/2 sk / mile</u>	@	_____	<u>604 80</u>
			TOTAL	<u>3635 45</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER Shane

# 409 HELPER Craig

BULK TRUCK

# 410 DRIVER Robert

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

Rat Hole 15 sks

Candel Plug @ 1200 psi

Float Held 1

CHARGE TO: I.A. Operating

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**RECEIVED**  
JUL 21 2006  
KCC WICHITA

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thanks!  
M. Stenberg

SIGNATURE \_\_\_\_\_

**SERVICE**

DEPTH OF JOB	_____	_____	_____
PUMP TRUCK CHARGE	_____	_____	<u>1650 00</u>
EXTRA FOOTAGE	_____	@	_____
MILEAGE	<u>45</u>	@	<u>5 00</u>
MANIFOLD	_____	@	_____
_____	_____	@	_____
_____	_____	@	_____
			TOTAL <u>1845 00</u>

**PLUG & FLOAT EQUIPMENT**

Port Collar	_____	_____	<u>1750 00</u>
AFU - Insert	_____	@	<u>250 00</u>
7 - Cads	_____	@	<u>50 00</u>
1 - Basket	_____	@	<u>150 00</u>
16 - Resep Scraper	_____	@	<u>40 00</u>
Plug	_____	@	<u>60 00</u>
Guide Shoe	_____	_____	<u>160 00</u>
			TOTAL <u>3360 00</u>

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

21224

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: R

DATE <u>5/14/06</u>	SEC. <u>30</u>	TWP. <u>14 S</u>	RANGE <u>20 W</u>	CALLED OUT	ON LOCATION <u>7:45 P.m.</u>	JOB START	JOB FINISH <u>3:30 P.m.</u>
LEASE <u>Add'l</u>	WELL# <u>20-2</u>	LOCATION <u>Ellis S - to Springhill</u>			COUNTY <u>Ellis</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>RD 2W 2S E 20</u>					

CONTRACTOR Murphy 16 OWNER \_\_\_\_\_

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 220' CEMENT

CASING SIZE 8 5/8" DEPTH 220' AMOUNT ORDERED 1100 Com 3-2

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 10'

PERFS. \_\_\_\_\_

DISPLACEMENT 132 Bbl

**EQUIPMENT**

PUMP TRUCK CEMENTER Paul

# 398 HELPER Jody

BULK TRUCK \_\_\_\_\_

# 345 DRIVER Bob

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

\_\_\_\_\_

Cement Circulate test

\_\_\_\_\_

\_\_\_\_\_

COMMON	<u>160</u>	@	<u>10.65</u>	<u>1704.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>168</u>	@	<u>1.90</u>	<u>319.20</u>
MILEAGE	<u>87/52/mile</u>			<u>672.00</u>
TOTAL				<u>2978.15</u>

**SERVICE**

DEPTH OF JOB			<u>815.00</u>
PUMP TRUCK CHARGE			
EXTRA FOOTAGE		@	
MILEAGE	<u>50</u>	@	<u>5.00</u>
MANIFOLD		@	
		@	
		@	

CHARGE TO: J.A. OPERATING

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**RECEIVED**

**JUL 21 2006**

TOTAL 1065.00

**KCC WICHITA PUG & FLOAT EQUIPMENT**

	@	
	@	
	@	
	@	
	@	
TOTAL _____		

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Andy Dinkel

Andy Dinkel  
PRINTED NAME

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.