

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33677
Name: Canary Operating Corporation
Address: 7230 W. 162nd Street, Suite A
City/State/Zip: Stilwell, KS 66085
Purchaser: _____
Operator Contact Person: Steve Ailee
Phone: (913) 239-8960
Contractor: Name: RLC Drilling, Inc.
License: 33799
Wellsite Geologist: Rex R. Ashlock

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expt., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Core. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7/20/06 7/24/06 7/26/06
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 121-28214-00-00
County: Miami
SE SE NE Sec. 13 Twp. 16 S. R. 24 East West
2300 feet from S / (N) (circle one) Line of Section
330 feet from (E) W (circle one) Line of Section
Footages Calculated from: Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Ray Well #: 32-13-16-28
Field Name: Paola-Rantoul?

Producing Formation: Lexington, Summit, Mulky
Elevation: Ground: 1020 Kelly Bushing: _____
Total Depth: 622' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 497'
feet depth to surface w/ 111 sq. cm.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 80 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

AKZ-DIG - 11/14/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Canary Operating Corp.

Signature: _____
By Steve Ailee
Title: Senior VP of Operations Date: 7-26-06
Subscribed and sworn to before me this 26 day of July
20 06
Notary Public: R. R. Ashlock
Date Commission Expires: 7/10/09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

REX R. ASHLOCK
Notary Public - State of Kansas
My Appt. Exp. 1/10/09

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Operator Name: Canary Operating Corporation Lease Name: Ray Well #: 23-13-16-24
 Sec. 13 Twp. 16 S. R. 24 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Driller's Log Attached

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
Base KC 264
Lexington 500
Summit 539
Mulky 560

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	13 1/2"	10 3/4"	NA	20'	Portland	6	None
Production	9 7/8"	7"	17.0	497'	Portland	111	2% gel 2% CaCl ₂

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
None	Open holed from 497' to 622'	None	
		4 1/2" steel perf'd liner	
		from 622' to 490', not cm'd	

TUBING RECORD		Size	Set At	Packer At	Liner Run			
		1"	to be set at 590' +/-	None	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First, Resumed Production, SMD or Entr.		Producing Method						
Waiting on gas, electric, & wtr lines		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	None		NA		NA		None	None

Disposition of Gas Vented Sold Used on Lease Open Hole Perl. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

x To be sold

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Canary Operating Corporation
Driller's Log

Well: Ray #32-13-16-24

Section 13-T24S-R24E

2310' FNL, 330' FEL

Miami Co., KS

API #15-121-28214

Drilling Contractor: RLC Drilling, Inc.

Spud: 7/20/06

Surface Csg.: 10 3/4" set at 20', cmt'd w/ 6 sx

29	LS	502	BLK SH (14.0 MCF)
81	SH	523	SH
97	LS	529	LS
119	SH	539	SH
121	LS	541	BLK SH (9.93 MCF)
164	SH	560	SH & LS
173	LS	564	BLK SH (4.90 MCF)
189	SH	575	SH
216	LS	582	SAND (oil odor, no flow)
128	SH	622	SANDY SH
220	BLK SH (no flow)	622	Total Depth (7/25/06)
224	SH		
247	LS		7" set at 497'
249	SH		OH 497' to 622'
251	BLK SH (116.0 MCF)		
259	SH		
264	LS		
373	SH		
378	SAND (no flow)		
412	SH		
413	BLK SH (8.0 MCF)		
420	SH		
421	COAL (no flow)		
453	SH		
456	LS		
459	SH		
462	LS (14.0 MCF)		
470	SH		
483	LS		
496	SH		
500	LS		

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CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 08768

LOCATION Ottawa KS

FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-24-06	2642	Ray # 32-13	13	16	24	MI
CUSTOMER		Canary Operating Corp				
MAILING ADDRESS		7230 W 162 nd Ste A				
CITY		STATE	ZIP CODE			
STILLWELL		KS	66085			
TRUCK #	DRIVER	TRUCK #	DRIVER			
506	Fred					
368	Casey					
237	Rad Bas					
369	Gar And					

JOB TYPE Long string HOLE SIZE 9 7/8" HOLE DEPTH 500' CASING SIZE & WEIGHT 7" 17#
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 10'
 DISPLACEMENT 20.7 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Establish Circulation. Mix + Pump 150 # Premium Gel
Flush Ahead. Mix + Pump 14 BBL Telltale dye Ahead
of 115 SKS Class A Portland Cement w/ 2% Gel 2% Calcium
Chloride. Displace casing clean with 20.5 BBL Fresh
water. Shut in casing.

Fred

Note: Customer Supplied Some H₂O

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	368 00	800 ⁰⁰
5406	40 mi	MILEAGE Pump Truck	368	126 ⁰⁰
5407	Minimum	Tax Mileage	237	275 ⁰⁰
5502C	2 1/2 hrs	80 BBL Vac Truck	369	225 ⁰⁰
1104S	111 SKS	Portland A Cement		1248 ⁷⁵
1118B	366 #	Premium Gel		57 ²⁴
1102	216 #	Calcium Chloride		138 ²⁴
		Sub Total		2864 ²³
		Tax @ 6.3%		

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SALES TAX
ESTIMATED
TOTAL

AUTHORIZATION

TITLE

DATE