

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 9722  
 Name: G & J Oil Company, Inc.  
 Address: Rt 1 Box 212  
 City/State/Zip: Caney, KS 67333  
 Purchaser: CMT  
 Operator Contact Person: Gene Nunneley  
 Phone: (620) 252-9700  
 Contractor: Name: Finney Drilling Company  
 License: 5989  
 Wellsite Geologist: Gene Nunneley  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: N/A  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>3-16-06</u>	<u>3-19-06</u>	<u>03-21-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

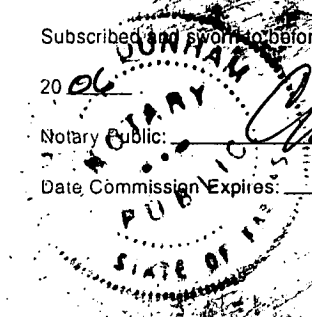
API No. 15 - 125-30963-0000  
 County: Montgomery  
E/2NW-NW-SE Sec. 1 Twp. 34 S. R. 14  East  West  
2970 feet from S /  (circle one) Line of Section  
2145 feet from  (circle one) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Meadows Well #: 06-2  
 Field Name: Wayside-Havana  
 Producing Formation: Shale  
 Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
 Total Depth: 688 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 22.4 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 688  
 feet depth to Surface w/ 100 sx cmt.  
*Alt 2 - Dig - 11-14-08*

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gene Nunneley  
 Title: President Date: 7-14-06  
 Subscribed and sworn to before me this 14<sup>th</sup> day of July  
 20 06  
 Notary Public: Charly  
 Date, Commission Expires: 5-21-2010



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**JUL 20 2006**  
**KCC WICHITA**

Operator Name: G & J Oil Company, Inc. Lease Name: Meadows Well #: 06-2  
 Sec. 1 Twp. 34 S. R. 14  East  West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <u>632-652</u> <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <p style="text-align: center;">See Attached Gamma Ray Neutron Log by Cornish Wireline Service</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name <u>Wayside</u> Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	7	19	22.4	Portland	18	Service Co.
production	5 5/8	2 7/8	6.5	681	60-40	93	Service Co.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
33	Gamma Ray / Neutron Perforate	2" DMC - RTG	632 to 648

TUBING RECORD	Size <u>1"</u>	Set At <u>630</u>	Packer At <u>none</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>4-2-06</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>2</u>	Gas Mcf <u>0</u>	Water Bbls. <u>25</u>	Gas-Oil Ratio <u>0:2</u>	Gravity <u>30</u>
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Disposition of Gas <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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 JUL 20 2006  
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**CONSOLIDATED**  
**OIL WELL**  
**SERVICES, INC.**  
 AN INFINITY COMPANY

**REMIT TO**  
 Consolidated Oil Well Services, Inc.  
 Dept. 1228  
 Denver, CO 80256

MAIN OFFICE  
 P.O. Box 884  
 Chanute, KS 66720  
 620/431-9210 • 1-800/467-8676  
 FAX 620/431-0012

INVOICE

Invoice # 203877

Invoice Date: 03/24/2006 Terms:

Page 1

NUNNENLEY, GENE  
 RT. 1 BOX 212  
 CANEY KS 67333  
 (620)879-2543

MEADOWS ~~6-1~~ 6-2  
 06901  
 3/22/06

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	80.00	14.6500	1172.00
1107	FLO-SEAL (25#)	25.00	1.8000	45.00
1105	COTTONSEED HULLS	50.00	.3400	17.00
1118B	PREMIUM GEL / BENTONITE	150.00	.1400	21.00
1123	CITY WATER	2100.00	.0128	26.88
4402	2 1/2" RUBBER PLUG	1.00	18.0000	18.00

Description	Hours	Unit Price	Total
226 MIN. BULK DELIVERY	1.00	275.00	275.00
T-64 WATER TRANSPORT (CEMENT)	4.00	98.00	392.00
467 CEMENT PUMP	1.00	800.00	800.00
467 EQUIPMENT MILEAGE (ONE WAY)	40.00	3.15	126.00
467 CASING FOOTAGE	680.00	.17	115.60

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Parts:	1299.88	Freight:	.00	Tax:	68.89	AR	3077.37
Labor:	.00	Misc:	.00	Total:	3077.37		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
 P.O. Box 1453 74005  
 918/338-0808

EUREKA, KS  
 820 E. 7th 67045  
 620/583-7664

OTTAWA, KS  
 2631 So. Eisenhower Ave. 66067  
 785/242-4044

GILLETTE, WY  
 300 Enterprise Avenue 82716  
 307/686-4914

THAYER, KS  
 8655 Dorn Road 66776  
 620/839-5269

# CORNISH WIRELINE SERVICES, INC.

P.O. DRAWER H • CHANUTE, KANSAS 66720

620-431-9308

# INVOICE

SOLD TO: G & J OIL COMPANY  
R.R.1, BOX 212  
CANEY, KANSAS 67333

Date of Invoice 4-07-06

Invoice # 11094

PLEASE RETURN ONE COPY OF  
INVOICE WITH PAYMENT.

DATE OF SERVICE	TYPE OF SERVICE	AMOUNT
4-07-06	<p>MEADOWS NO. 06-2 MONTGOMERY COUNTY, KANSAS GAMMA RAY/NEUTRON PERFORATE WITH 2" DML-RTG 33 SHOTS 632'-648' 33 SHOTS \$ 22.00 EACH 1 ADDITIONAL 2" DML GUN</p> <p>AMOUNT THIS INVOICE _____</p> <p>THANK YOU. WE APPRECIATE YOUR BUSINESS!!</p> <p>TERMS: All invoices are due in full 30 days after invoice date. A FINANCE CHARGE of 1<sup>3</sup>/<sub>4</sub>% (21% per annum) will be assessed after 30 days.</p>	<p>\$ 300.00 580.00 726.00 320.00</p> <hr/> <p>\$ 1926.00</p>

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DRILLERS LOG

API NO. 15-125-30963-0000

S. 1 T. 34 R. 14E

OPERATOR: G & J OIL COMPANY

LOCATION: E1/2 NW NW SE

ADDRESS: ROUTE 1, BOX 212 CANEY, KS 67333

COUNTY: MONTGOMERY

WELL #: 06-2

LEASE NAME: MEADOWS

FOOTAGE LOCATION: 2970 FEET FROM SOUTH LINE & 2145 FEET FROM EAST LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: GENE NUNNELEY

SPUD DATE: 3-16-06

TOTAL DEPTH: 688

DATE COMPLETED: 3-21-06

OIL PURCHASER: CMT

CASING RECORD

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	19	22.40	PORTLAND	18	SERVICE COMPANY
PRODUCTION:	5 5/8	2 7/8	6.5	681.00	60-40	93	SERVICE COMPANY

WELL LOG

CORES: 632 TO 652

RAN:

FORMATION	TOP	BOTTOM
TOP SOIL	0	1
CLAY	1	4
LIME	4	5
SHALE	5	15
LIME	15	20
SHALE	20	38
LIME	38	50
SHALE	50	150
LIME	150	164
SAND	164	244
SHALE	244	306
SAND	306	314
LIME	314	316
SAND	316	337
SAND & LIME	337	340
SAND	340	350
LIME	350	353
SHALE	353	445
LIME	445	451
SHALE	451	456
LIME	456	464
SHALE	464	502
LIME	502	504
SHALE	504	576

FORMATION	TOP	BOTTOM
LIME	576	578
SHALE	578	585
LIME	585	587
SHALE	587	600
LIME	600	602
SHALE	602	604
LIME	604	617
SAND & SHALE	617	630
WAYSIDE SAND	630	655
SANDY SHALE	655	670
SHALE	670	680
LIME	680	688 T.D.

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