

Operator Name: G & J Oil Company, Inc. Lease Name: Nunneley Home Well #: 6-21
 Sec. 13 Twp. 34 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">See Attached Gamma Ray Neutron Log by Cornish Wireline Service</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <u>Wayside</u> Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	7	19	21.25	Portland	14	Service co.
Production	5 5/8	2 7/8	6.5	726	60-40	90	Service co.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	<u>Gamma Ray/neutron</u>		
15	Perforate	2" DMC - RTG	587 to 594

TUBING RECORD		Size <u>1"</u>	Set At <u>725</u>	Packer At <u>none</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>4-2-06</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>2</u>	Gas Mcf <u>0</u>	Water Bbls. <u>25</u>	Gas-Oil Ratio <u>0:2</u>	Gravity <u>30</u>

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

REMIT TO
 Consolidated Oil Well Services, Inc.
 Dept. 1228
 Denver, CO 80256

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE

Invoice # 204060

Invoice Date: 03/31/2006 Terms: Page 1

NUNNENLEY, GENE
 RT. 1 BOX 212
 CANEY KS 67333
 (620)879-2543

NUNNELY HOME 6-21
 06912
 3/27/06
 13-34-14

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	75.00	14.6500	1098.75
1107A	PHENOSEAL (M) 40# BAG)	80.00	1.0000	80.00
1118B	PREMIUM GEL / BENTONITE	150.00	.1400	21.00
1123	CITY WATER	2100.00	.0128	26.88
4402	2 1/2" RUBBER PLUG	1.00	18.0000	18.00
Description		Hours	Unit Price	Total
407	MIN. BULK DELIVERY	1.00	275.00	275.00
419	CEMENT PUMP	1.00	800.00	800.00
419	EQUIPMENT MILEAGE (ONE WAY)	40.00	3.15	126.00
419	CASING FOOTAGE	622.00	.17	105.74
T-91	WATER TRANSPORT (CEMENT)	4.00	98.00	392.00

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Parts:	1244.63	Freight:	.00	Tax:	65.95	AR	3009.32
Labor:	.00	Misc:	.00	Total:	3009.32		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, Ok
 P.O. Box 1453 74005
 918/338-0808

EUREKA, Ks
 820 E. 7th 67045
 620/583-7664

OTTAWA, Ks
 2631 So. Eisenhower Ave. 66067
 785/242-4044

GILLETTE, WY
 300 Enterprise Avenue 82716
 307/686-4914

THAYER, Ks
 8655 Dorn Road 66776
 620/839-5269

DRILLERS LOG

API NO. 15-125-30965-0000

S. 13 T. 34 R. 14E

OPERATOR: G & J OIL COMPANY, INC.

LOCATION: NW NW NE SE

ADDRESS: ROUTE 1, BOX 212 CANEY, KS 67333

COUNTY: MONTGOMERY

WELL #: 06-21

LEASE NAME: NUNNELEY HOME

FOOTAGE LOCATION: 2805 FEET FROM SOUTH LINE & 1165 FEET FROM EAST LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: GENE NUNNELEY

SPUD DATE: 3-23-06

TOTAL DEPTH: 633

DATE COMPLETED: 3-27-06

OIL PURCHASER: CMT

CASING RECORD

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	19	21.25	PORTLAND	14	SERVICE COMPANY
PRODUCTION:	5 5/8	2 7/8	6.5	726.00	60-40	20	SERVICE COMPANY

WELL LOG

CORES: 589 TO 601

RAN:

FORMATION	TOP	BOTTOM
TOP SOIL	0	3
CLAY	3	9
SAND	9	15
SHALE	15	105
LIME	105	107
SHALE	107	109
LIME	109	115
SAND	115	124
SHALE	124	134
SAAND	134	200
SHALE	200	312
LIME	312	313
SAND & SHALE	313	409
LIME	409	411
SAND & SHALE	411	470
SHALE	470	552
LIME	552	553
SHALE	553	560
LIME	560	562
SHALE	562	577
LIME	577	588
SAND & SHALE	588	589
OIL SAND	589	596
SHALE	596	633 T.D.

FORMATION	TOP	BOTTOM
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CORNISH WIRELINE SERVICES, INC.

P.O. DRAWER H • CHANUTE, KANSAS 66720

620-431-9308

INVOICE

SOLD TO: **G & J OIL COMPANY**
R.R.1, BOX 212
CANEA KANSAS 67333

Date of Invoice 4-13-06

Invoice # 11093

PLEASE RETURN ONE COPY OF
INVOICE WITH PAYMENT.

DATE OF SERVICE	TYPE OF SERVICE	AMOUNT
4-07-06	<p>NUNNELEY HOME NO.06-21 MONTGOMERY COUNTY, KANSAS GAMMA RAY/NEUTRON PERFORATE WITH 2" DML-RTG 15 SHOTS 587'-594' 15 SHOTS \$ 22.00 EACH</p> <p>AMOUNT THIS INVOICE _____</p> <p>THANK YOU. WE APPRECIATE YOUR BUSINESS!!</p> <p><i>David June 4 06</i></p> <p><i>Ch # 12183</i></p> <p>TERMS: All invoices are due in full 30 days after invoice date. A FINANCE CHARGE of 1 3/4% (21% per annum) will be assessed after 30 days.</p>	<p>\$ 300.00 580.00 330.00 \$ 1210.00</p>

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