

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 32278  
 Name: Tengasco, Inc.  
 Address: PO Box 458  
 City/State/Zip: Hays, KS 67601  
 Purchaser: Coffeyville Resources  
 Operator Contact Person: Gary Wagner  
 Phone: (785) 625-6374  
 Contractor: Name: Warren Drilling  
 License: 33724  
 Wellsite Geologist: Clayton Erickson  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>4-26-06</u>	<u>5-08-06</u>	<u>6-06-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 145-21540-00-00  
 County: Pawnee  
E/2 SE SW NW Sec. 24 Twp. 20 S. R. 16  East  West  
2310 feet from S  (circle one) Line of Section  
1180 feet from E  (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Oetkins Well #: 8  
 Field Name: Davidson  
 Producing Formation: Arbuckle  
 Elevation: Ground: 2058' Kelly Bushing: 2063'  
 Total Depth: 3850' Plug Back Total Depth: 3808'  
 Amount of Surface Pipe Set and Cemented at 1086 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 700 ppm Fluid volume 175 bbls  
 Dewatering method used Evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

*Handwritten:* Alt - Dig - 11-14-08

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary Wagner  
 Title: Production Manager Date: 7-14-06  
 Subscribed and sworn to before me this 14<sup>th</sup> day of July  
 20 06  
 Notary Public: Linda K Pfannenstiel  
 Date Commission Expires: 2/15/07

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**



**JUL 17 2006  
KCC WICHITA**

Operator Name: Tengasco, Inc. Lease Name: Oetkins Well #: 8  
 Sec. 24 Twp. 20 S. R. 16  East  West County: Pawnee

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Induction, Density Neutron, Micro, Sonic</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1064'</td> <td>+999'</td> </tr> <tr> <td>Topeka</td> <td>3129'</td> <td>-1066'</td> </tr> <tr> <td>Toronto</td> <td>3409'</td> <td>-1346'</td> </tr> <tr> <td>LKC</td> <td>3481'</td> <td>-1418'</td> </tr> <tr> <td>BLKC</td> <td>3711'</td> <td>-1648'</td> </tr> <tr> <td>Arbuckle</td> <td>3769'</td> <td>-1706'</td> </tr> </table>	Name	Top	Datum	Anhydrite	1064'	+999'	Topeka	3129'	-1066'	Toronto	3409'	-1346'	LKC	3481'	-1418'	BLKC	3711'	-1648'	Arbuckle	3769'	-1706'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface csg	12-1/4"	8-5/8"	24	1086'	Com	450	3% CC, 2% gel
Production	7-7/8"	5-1/2"	14	3850'	ASC	185	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	3780-82'	500 gal 15% NeFe	

<b>TUBING RECORD</b>		Size <u>2-7/8"</u>	Set At <u>3778'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>6-06-06</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>38</u>	Gas Mcf	Water Bbls. <u>38</u>	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_

RECEIVED  
 JUL 17 2008  
 KCC WICHITA

# ALLIED CEMENTING CO., INC.

24234

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Circuit Break*

DATE <i>4-28-06</i>	SEC. <i>21</i>	TWP. <i>20</i>	RANGE <i>16 W</i>	CALLED OUT <i>4-27-06</i>	ON LOCATION <i>4-28-06</i>	JOB START <i>5:15 pm</i>	JOB FINISH <i>6:30 pm</i>
LEASE <i>Oakings</i>	WELL# <i>8</i>	LOCATION <i>West of Prowess Park</i>		COUNTY <i>Prowess</i>	STATE <i>KS</i>		
OLD OR (NEW) (Circle one)		<i>3 1/2 miles - north 2 1/2 miles - east cont.</i>					

CONTRACTOR *WARREN #10*  
 TYPE OF JOB *long string 8 5/8 Saafrace*  
 HOLE SIZE *12 1/4* T.D. *1086'*  
 CASING SIZE *8 5/8* DEPTH *1086'*  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT *2-1'*  
 CEMENT LEFT IN CSG. *24'*  
 PERFS.  
 DISPLACEMENT *1.88 BBL/s*

OWNER *Tengasco Inc*  
 CEMENT  
 AMOUNT ORDERED *450 by Common*  
*370 c/c 29 gal*

**EQUIPMENT**  
 PUMP TRUCK CEMENTER *Jack*  
 # *181* HELPER *Bur*  
 BULK TRUCK  
 # *344* DRIVER *Brandon*  
 BULK TRUCK  
 # DRIVER *Cathy*

COMMON	<i>450 net</i>	@	<i>9.60</i>	<i>4320.00</i>
POZMIX		@		
GEL	<i>9 net</i>	@	<i>15.00</i>	<i>135.00</i>
CHLORIDE	<i>14 net</i>	@	<i>42.00</i>	<i>588.00</i>
ASC		@		
<b>RECEIVED</b>				
<b>JUL 17 2006</b>				
<b>KCC WICHITA</b>				
HANDLING	<i>473 net</i>	@	<i>1.70</i>	<i>804.10</i>
MILEAGE	<i>473 net 07</i>	@	<i>20</i>	<i>662.20</i>
				<b>TOTAL</b> <i>6609.30</i>

**REMARKS:**

*Ran 2 1/2 hrs of 8 5/8 bag cement with  
 450 sy of cement - Displace plug cable  
 68 BBLs of fresh water -  
 Cement Did Cure  
 Plug Down @ 4:10 pm*

CHARGE TO: *Tengasco Inc.*  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB	<i>1086'</i>			
PUMP TRUCK CHARGE				<i>735.00</i>
EXTRA FOOTAGE	<i>786</i>	@	<i>.60</i>	<i>471.60</i>
MILEAGE	<i>20</i>	@	<i>5.00</i>	<i>100.00</i>
MANIFOLD		@		
				<b>TOTAL</b> <i>1306.60</i>

**PLUG & FLOAT EQUIPMENT**

<i>1-8 5/8 Rubber</i>	@	<i>100.00</i>	<i>100.00</i>	
<i>4-8 5/8 Centralizers</i>	@	<i>55.00</i>	<i>220.00</i>	
<i>1-8 5/8 Baffle plate</i>	@	<i>45.00</i>	<i>45.00</i>	
				<b>TOTAL</b> <i>365.00</i>

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *Harry Wagner*

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME

# ALLIED CEMENTING CO., INC.

24270

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*5-7-06*  
*At Bend*

DATE <i>5-8-06</i>	SEC. <i>24</i>	TWP. <i>20</i>	RANGE <i>16</i>	CALLED OUT <i>6:30 PM</i>	ON LOCATION <i>8:15 AM</i>	JOB START <i>11:30 PM</i>	JOB FINISH <i>12:45 AM</i>
LEASE <i>OETKIN</i>	WELL # <i>8</i>	LOCATION <i>Lawrence Rock W/Side 4W,</i>			COUNTY <i>Lawrence</i>	STATE <i>Ka</i>	
OLD OR <u>NEW</u> (Circle one)		<i>2 1/2" E/into</i>					

CONTRACTOR *Warren #10*

TYPE OF JOB *Production*

HOLE SIZE *7 7/8"* T.D. *3851'*

CASING SIZE *5 1/2"* DEPTH *3850'*

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX *900 #* MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT *42'*

CEMENT LEFT IN CSG. *42'*

PERFS. \_\_\_\_\_

DISPLACEMENT *9.3 bbls*

OWNER *Same*

CEMENT

AMOUNT ORDERED *200 lb ASC*

*500 gal ASF*

COMMON	@	_____	_____
POZMIX	@	_____	_____
GEL	@	_____	_____
CHLORIDE	@	_____	_____
ASC <i>200</i>	@	<i>11.80</i>	<i>2360.00</i>
<i>ASF 500</i>	@	<i>1.00</i>	<i>500.00</i>

EQUIPMENT

PUMP TRUCK CEMENTER *Tom D*

# *181* HELPER *Rick H*

BULK TRUCK

# *341* DRIVER *Brandon B*

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

RECEIVED

JUL 17 2006

KCC WICHITA

HANDLING <i>200</i>	@	<i>1.70</i>	<i>340.00</i>
MILEAGE <i>22 * 200.7</i>	@		<i>308.00</i>
TOTAL			<i>3508.00</i>

REMARKS:

*Ran 3850' of 5 1/2" cas. Break circulation. Circulated 30 min. Pumped 500 gal ASF followed by 185 lbs ASC. Worked line clean of cement. Released plug. Replaced with fresh H2O, banded plug @ 900 #. Released and float held. Plugged Rathole w/15 lbs.*

SERVICE

DEPTH OF JOB *3850'*

PUMP TRUCK CHARGE \_\_\_\_\_ *1450.00*

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE *22* @ *5.00* *110.00*

MANIFOLD @ \_\_\_\_\_

TOTAL *1560.00*

CHARGE TO: *Tengoco, Inc.*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

<i>1- 5 1/2" Heiderdax</i>	@	<i>160.00</i>
<i>1- 5 1/2" AFV Insert</i>	@	<i>235.00</i>
<i>5- 5 1/2" Centralizer</i>	@	<i>50.00</i> <i>250.00</i>
<i>1- 5 1/2" Rubber Plug</i>	@	<i>59.00</i>
TOTAL		<i>704.00</i>

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE *X Gary Wagner*

*X* PRINTED NAME \_\_\_\_\_