

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33263
 Name: The Bill Bowman Oil Company
 Address: 2640 W Road
 City/State/Zip: Natoma, Kansas 67651
 Purchaser: N/A
 Operator Contact Person: William "Bill" Bowman
 Phone: (785) 885-4830
 Contractor: Name: Anderson Drilling Company
 License: 33237
 Wellsite Geologist: Ed Glassman
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: N/A
 Well Name: N/A
 Original Comp. Date: N/A Original Total Depth: N/A
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

September 12, 2008	September 18, 2008	September 18, 2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - #137-20490-0000
 County: Norton County, Kansas
SW NE SW Sec. 30 Twp. 5 S. R. 21 East West
1516 feet from (S) N (circle one) Line of Section
1832 feet from E / (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: Voss Well #: 1
 Field Name: Wildcat
 Producing Formation: Reagan Sand
 Elevation: Ground: 2293' Kelly Bushing: 2298'
 Total Depth: 3723' Plug Back Total Depth: N/A
 Amount of Surface Pipe Set and Cemented at 265 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set N/A Feet
 If Alternate II completion, cement circulated from Surface
 feet depth to 265' w/ 180 sxs _____ sx cmt.
Drilling Fluid Management Plan PA AIT I NR
 (Data must be collected from the Reserve Pit) 11-14-08
 Chloride content _____ ppm Fluid volume 40 bbls
 Dewatering method used Water was Hauled to Disposal
 Location of fluid disposal if hauled offsite:
 Operator Name: Bowman Oil Company
 Lease Name: Sutor A #9 SWD License No.: 6931
 Quarter NE/4 Sec. 24 Twp. 10 S. R. 20 East West
 County: Rooks County, Kansas Docket No.: #D 25-212

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

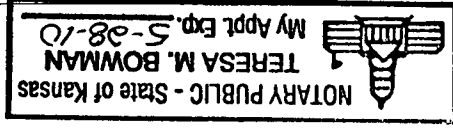
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: William A. Bowman
 Title: Owner Date: October 2, 2008
 Subscribed and sworn to before me this 6th day of October
20 08
 Notary Public: Teresa M. Bowman
 Date Commission Expires: May 28, 2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
OCT 07 2008



Operator Name: The Bill Bowman Oil Company Lease Name: Voss Well #: 1
 Sec. 30 Twp. 5 S. R. 21 East West County: Norton County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Computer Processed Interpretation Dual Induction Log Dual Compensated Porosity Log Borehole Compensated Sonic Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1905' - 1908'</td> <td>+ 390</td> </tr> <tr> <td>Base of Anhydrite</td> <td>1926' - 1927'</td> <td>+ 371</td> </tr> <tr> <td>Topeka</td> <td>3284' - 3302'</td> <td>-1004</td> </tr> <tr> <td>Heebner</td> <td>3448' - 3450'</td> <td>-1152</td> </tr> <tr> <td>Lansing</td> <td>3497' - 3494'</td> <td>-1196</td> </tr> <tr> <td>Base of Kansas City</td> <td>3675' - 3677'</td> <td>-1379</td> </tr> <tr> <td>Reagan Sand</td> <td>3717'</td> <td></td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Anhydrite	1905' - 1908'	+ 390	Base of Anhydrite	1926' - 1927'	+ 371	Topeka	3284' - 3302'	-1004	Heebner	3448' - 3450'	-1152	Lansing	3497' - 3494'	-1196	Base of Kansas City	3675' - 3677'	-1379	Reagan Sand	3717'	
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																										
Name	Top	Datum																										
Anhydrite	1905' - 1908'	+ 390																										
Base of Anhydrite	1926' - 1927'	+ 371																										
Topeka	3284' - 3302'	-1004																										
Heebner	3448' - 3450'	-1152																										
Lansing	3497' - 3494'	-1196																										
Base of Kansas City	3675' - 3677'	-1379																										
Reagan Sand	3717'																											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	7 7/8"	8 5/8"	20# R-3	265'	Common	180 sxs	3% cc 2% gel
No Production							
Dry Hole-Plugged							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	N/A			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

RECEIVED
 KANSAS CORPORATION COMMISSION
 OCT 07 2008

TUBING RECORD		Size	Set At	Packer At	Liner Run	CONSERVATION DIVISION WICHITA, KS	
		None - Dry Hole -	Plugged Well		<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr. N/A Dry Hole			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	N/A	NA	N/A	N/A	N/A		

Disposition of Gas		METHOD OF COMPLETION		Production Interval	
<input type="checkbox"/> Vented	<input type="checkbox"/> Sold	<input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.
<i>(If vented, Submit ACO-18.)</i>			<input type="checkbox"/> Other (Specify)		

DRILLER'S WELL LOG

BILL BOWMAN OIL COMPANY
2640 W ROAD
NATOMA KS 67651

VOSS-1
SW/4 30-5-21
NORTON CO, KS

SPUD DATE: 09-12-08
COMPLETE DATE: 09-18-08

Ground Elevation: 2293'

DEPTH

0 - 0269 Sand & Shale
0269 - 0980 Sand & Shale
0980 - 1732 Sand & Shale
1732 - 1906 Sand & Shale
1906 - 1926 Anhydrite
1926 - 2109 Sand & Shale
2109 - 2449 Shale
2449 - 2779 Shale & Sand
2779 - 2979 Shale
2979 - 3172 Shale
3172 - 3298 Shale
3298 - 3489 Limestone & Shale
3489 - 3665 Shale & Lime
3665 - 3723 Lime
3723 R.T.D.

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 07 2008

Surface Pipe: Set 261' of 8 5/8" casing @ 266' with 180 sacks of COM, 3% CC,
2% Gel

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 34567

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665.

SERVICE POINT:
Russell

DATE <u>9-13-08</u>	SEC <u>30</u>	TWP. <u>5</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION	JOB START <u>5:00pm</u>	JOB FINISH <u>5:30pm</u>
LEASE <u>VOSS</u>	WELL # <u>1</u>	LOCATION <u>Hilltop N DORSE</u>			COUNTY <u>Worton</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>		<u>to 330 R2 N to EBR2 N into</u>					

CONTRACTOR AAA #2

TYPE OF JOB Surface Job

HOLE SIZE _____ T.D. 269

CASING SIZE 8 5/8 20# DEPTH 265

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 1680

OWNER _____

CEMENT

AMOUNT ORDERED 1800 Lbm 30% CC
20% CC

COMMON	<u>180</u>	@	<u>13.50</u>	<u>2430.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>6</u>	@	<u>51.50</u>	<u>309.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>189</u>	@	<u>2.25</u>	<u>425.25</u>
MILEAGE	<u>110/50/mile</u>			<u>1134.00</u>
TOTAL				<u>4,359.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Craig

417 HELPER Matt

BULK TRUCK

410 DRIVER Neale

BULK TRUCK

_____ DRIVER _____

REMARKS:

Cement Circulated!

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 991.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 60 @ 7.50 450.00

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 07 2008

TOTAL 1441.00

CONSERVATION DIVISION
WICHITA, KS
PLUG & FLOAT EQUIPMENT

CHARGE TO Bill Bowman Oil

STREET _____

CITY _____ STATE _____ ZIP _____

		@		
		@		
	<u>8 5/8 Wood Plug</u>	@		<u>66.00</u>

ALLIED CEMENTING CO., LLC. 32204

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>9-18-08</u>	SEC. <u>30</u>	TWP. <u>5</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION	JOB START <u>10:00 AM</u>	JOB FINISH <u>11:00 AM</u>
LEASE <u>Voss</u>	WELL # <u>1</u>	LOCATION <u>DENSMORE 48 1/2 E</u>			COUNTY <u>NORTON</u>	STATE <u>KANSAS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <u>A & A DRILG. Rig # 2</u>	OWNER
TYPE OF JOB <u>ROTARY PLUG</u>	
HOLE SIZE <u>7 7/8</u> T.D. <u>3723</u>	CEMENT AMOUNT ORDERED <u>230 SK 60/40 4% GEL</u>
CASING SIZE <u>8 5/8 SURFACE</u> DEPTH <u>265</u>	<u>1/4 # F10 Seal Per SK</u>
TUBING SIZE DEPTH	
DRILL PIPE <u>4 1/2 X-H</u> DEPTH @ <u>3700'</u>	
TOOL DEPTH	
PRES. MAX MINIMUM <input checked="" type="checkbox"/>	COMMON <u>138</u> @ <u>13.50</u> <u>1863.00</u>
MEAS. LINE SHOE JOINT	POZMIX <u>92</u> @ <u>7.55</u> <u>694.60</u>
CEMENT LEFT IN CSG.	GEL <u>8</u> @ <u>20.25</u> <u>162.00</u>
PERFS.	CHLORIDE @
DISPLACEMENT	ASC @

EQUIPMENT

PUMP TRUCK # <u>398</u> CEMENTER <u>GIMMY</u>	HELPER <u>ROBERT</u>
BULK TRUCK # <u>378</u> DRIVER <u>Neale</u>	
BULK TRUCK # DRIVER	

F10 Seal <u>57#</u>	@ <u>2.45</u>	<u>139.65</u>
	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING <u>238</u>	@ <u>2.25</u>	<u>535.50</u>
MILEAGE RECEIVED <u>110/sk/mile</u>		<u>1428.00</u>
TOTAL		<u>4,822.75</u>

REMARKS:

25 SK @ 3700

25 SK @ 1916

100 SK @ 1193

40 SK @ 312

10 SK @ 40' of Wiper Plug.

30 SK @ Rathole

HANK'S

OCT 07 2008

SERVICE

CONSERVATION DIVISION
DEPT. OF REVENUE
STATE OF KANSAS

DEPTH OF JOB		
PUMP TRUCK CHARGE	<u>990.00</u>	
EXTRA FOOTAGE	@	
MILEAGE <u>66</u>	@ <u>7.50</u> <u>450.00</u>	
MANIFOLD	@	
	@	
	@	
TOTAL		<u>1440.00</u>

CHARGE TO: Bill Bowman Oil

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

8 5/8 Dry Hole Plug 39.00

@ _____

@ _____

@ _____