

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5399
Name: American Energies Corporation
Address: 155 North Market, Suite 710
City/State/Zip: Wichita, KS 67202
Purchaser: None
Operator Contact Person: Alan L. DeGood
Phone: (316) (316) 263-5785
Contractor: Name: Pickrell Drilling
License: 5123
Wellsite Geologist: Doug Davis
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
9/18/2008 9/27/08 9/27/08
Spud Date or Date Reached TD Completion Date or Recompletion Date

API NO. 15 - 095-22169-0000
County: Kingman
NE SE - - Sec. 33 S. R. 27-7w East West
1980' feet from S 1 N (circle one) Line of Section
660' feet from E 7 W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Gonzales Well #: 1-33
Field Name: Wildcat
Producing Formation: Target Formation - Mississippian
Elevation: Ground: 1516' 1517 Kelly Bushing: 1522'
Total Depth: 4115' 4419 Plug Back Total Depth: 4115'
Amount of Surface Pipe Set and Cemented at 8 5/8" set @ 239 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A AH I N#2
(Data must be collected from the Reserve Pit) 11-14-08
Chloride content 80,000 ppm Fluid volume 1,000 bbls
Dewatering method used Water was hauled to disposal well
Location of fluid disposal if hauled offsite: _____
Operator Name: American Energies Corporation
Lease Name: Wooldridge #3 License No.: 5399
Quarter SW Sec 16 Twp 27 S. R. 7W East West
County: Kingman Docket No.: D24,931

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan L. DeGood
Title: Alan L. DeGood, President Date: 10/15/08
Subscribed and sworn to before me this 15th day of 10/15/08
2008
Notary Public: Melinda S. Wooten
Date Commission Expires: Melinda S. Wooten, Notary Exp. 3/12/12

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologists Report Received
 UIC Distribution

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KANSAS CORPORATION COMMISSION

OCT 16 2008

MELINDA S. WOOTEN
Notary Public - State of Kansas
My Appt. Expires _____

Operator Name: American Energies Corporation Lease Name: Gonzales Well: #1-33
 Sec. 33 Twp. 27S S. 1 R. 7W Vest County: Kingman

INSTRUCTIONS: Show important tops and bas of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval test, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charts(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run Yes No <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Dual Compensated Porosity Dual Induction Log Computer Processed Interpretation	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum Name Top <input checked="" type="checkbox"/> Sample Datum See attached Drilling Report
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	239 KB	60/40 poz	225 sx	2% gel, 3% CC
Production							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls	Gas Mcf	Water Bbls Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf <input type="checkbox"/> Other Specify _____	Production Interval <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled
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(If vented, Sumit ACO-18.)

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OCT 16 2008

CONSERVATION DIVISION
WICHITA, KS



American Energies
Corporation

155 N. Market, Suite 710, Wichita, KS 67202
316-263-5785, 316-263-1851 fax

**DRILLING REPORT
GONZALES #1-33**

LEASE #: 10481319
LOCATION: NE SE Section 33-T27S-R7W
COUNTY: Kingman
API: 15-095-22,169-0000
CONTRACTOR: Pickrell Drilling
GEOLOGIST: Doug Davis

SURFACE CASING: 8 5/8" 20# @ 239' KB
PRODUCTION CASING:
PROJECTED RTD: 4000'
G.L.: 1513' **K.B.:** 1522'
SPUD DATE: 9/18/08
COMPLETION DATE: 9/27/08

NOTIFY: American Energies Corp
Dianne Y. DeGood Family Trust, Hyde Resources Inc.
R & T Investments, Debbie Schmitt, LLC
Graves Leases, LLC, Buffalo Creek Oil and Gas, LLC

REFERENCE WELLS:
#1: Solar – Graber #1 – NW SW 34-27S-7W
#2: AEC – Ewy #1-34 – NW SW NW 34-27-7W
#3: Kan-Ex – Graber #1 – S/2 NE 33-27S-7W

FORMATION:	SAMPLE LOG: COMPARISON:					ELECTRIC LOG TOPS: COMPARISON:				
			#1	#2	#3			#1	#2	#3
Indian Cave	2015	-493	+3	-10	-10	2030	-508	-18	-25	-2
Wabaunsee	2042	-520	-4	-9	-1	2046	-524	-8	-13	-5
Heebner	2921	-1399	-12	-20	-20	2925	-1403	-20	-24	-19
Lansing	3171	-1649	-4	-14	-8	3174	-1652	-7	-17	-11
Dennis	3461	-1939	-1	-11	-5					
Swope	3520	-1998	-2	-11	-5	3526	-2004	-8	-18	-11
Hertha	3560	-2038	-1	-13	-5	3564	-2042	-5	-17	-9
Cherokee	3750	-2232	-4	-15	-13	3755	-2233	-4	-16	-14
Miss. Chert	3859	-2337	+10	-22	-21	3862	-2340	+7	-25	-24
Miss Lm	3943	-2421	+11	-3	-26	3946	-2424	+8	-6	-29
Kinderhook Sh	4086	-2564	0	-27	-21	4089	-2567	-3	-27	-24
RTD	4115'									
LTD	4119'									

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CONSERVATION DIVISION
WICHITA, KS

9/18/08 MIRU & RURT

9/19/08 Spud 9/18/08 @ 1:45 AM. Drilling 12 1/4" surface hole to 244'. SHT @ 244' = 1/4 degree. Ran 5 jts of new 8 5/8" 20# surface casing set @ 239' KB (Tally was 227'. Cemented with 225 sx 60/40 poz, 2% gel, 3% CC. PD @ 1:30 p.m. Cement did circulate. Allied Ticket #32943. WOC. Approximately 8 hours.

9/20/08 Drilling ahead @ 755'. SHT @ 784' = 1/4 degree.

9/21/08 Drilling ahead @ 1500'. SHT @ 1259 = 1 1/2 degree.

9/22/08 Running bit trip @ 2171'. SHT @ 1796' = 1 degree.

9/23/08 Drilling ahead @ 2835'. SHT @ 2240 = 1/4 degree, SHT @ 2841' = 1 degree.

9/24/08 Circulating for samples @ 3489 – had 45 unit gas kick in the Dennis formation. No show in samples. Will return to drilling. SHT @ 3345' = 1 1/4 degree.

9/25/08 Drilling ahead @ 3850'.

Mississippian Chert – 95% weathered, 5% fresh, 823 unit gas kick, dark brown stain, poor florescence, no free oil. Drilled off 1 to 1/2 minute per foot for 1 foot. Preparing to run DST #1 – Mississippian Chert.

Results DST #1: 3850-70' Mississippian

Times: 30-60-30-60

1st Open: Strong blow off bottom in 8 sec.

2nd Open: Off the bottom immediately

GTS :19" TSTM, 78' GsyM(5%Gas, 95%M); 61'SlyWCGM, 61'GsyWM; 126°BHT; Ch 180,000

IH: 1954 FH:1873

IFP: 35-56 FFP: 39-78

ISIP: 1238 FSIP:1197

Both were building

9/26/08 Drilling ahead at 4132'.

9/27/08 Laying down drill pipe to P & A. RTD: 4115'. Ran E-logs. LTD: 4119'. Plugging information as follows: 35 sx @ 1200', 35 sx @ 700', 35 sx @ 285', 25 sx @ 60', 15 sx in RH of 60/40 poz, 4% gel. Plugging completed @ 6:00 p.m. on 9/27/08. Allied Ticket #30502. Plugging permission from Virgil Clothier on 9/18/08 @ 9:10 a.m. Final

ALLIED CEMENTING CO., LLC. 32802

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge

DATE 9-27-08	SEC. 33	TWP. 31 S	RANGE 7 W	CALLED OUT 0100 PM	ON LOCATION 0400 PM	JOB START 0430 PM	JOB FINISH 0650 PM
LEASE <u>Gonzales</u>		WELL # <u>1-33</u>		LOCATION <u>Kingsman KS, 1 E on S4, 1/2 S,</u>		COUNTY <u>Kingsman</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)			<u>WINTO</u>				

CONTRACTOR Pickrell #
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8 TD. 1200'
 CASING SIZE 8 5/8 DEPTH 239'
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2 ilc. lb # DEPTH 1200'
 TOOL DEPTH
 PRES. MAX 300 psi MINIMUM 100 psi
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT 15 bbls

OWNER American Energies
 CEMENT
 AMOUNT ORDERED 145 sx 60:40:4

EQUIPMENT
 PUMP TRUCK CEMENTER Gips Griener
 # 480 HELPER Heath M
 BULK TRUCK
 # 368 DRIVER Newton D.
 BULK TRUCK
 # DRIVER

COMMON	<u>82 A</u>	@	<u>15.45</u>	<u>1274.15</u>
POZMIX	<u>58</u>	@	<u>8.00</u>	<u>464.00</u>
GEL	<u>5</u>	@	<u>20.80</u>	<u>104.00</u>
CHLORIDE		@		
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>150</u>	@	<u>2.40</u>	<u>360.00</u>
MILEAGE	<u>55 X 150</u>	@	<u>2.10</u>	<u>825.00</u>
TOTAL				<u>3097.15</u>

REMARKS:

1200'-35 SX
700'-35 SX
285'-35 SX
60'-28 SX
Retort - 15 SX

SERVICE

DEPTH OF JOB	<u>239'</u>		
PUMP TRUCK CHARGE			<u>1017.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>55</u>	@	<u>7.80</u>
MANIFOLD		@	
		@	
TOTAL <u>1402.00</u>			

* Thank You *

CHARGE TO: American Energies
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>NONE</u>	@	
	@	
	@	
	@	
	@	
TOTAL _____		

Post-it® Fax Note	7671	Date	<u>10.14.08</u>	# of pages	<u>2</u>
To	<u>Mendez</u>	From	<u>Jandry</u>		
Co./Dept.		Co.			
Phone #		Phone #			
Fax #	<u>316-263-1851</u>	Fax #			

contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Mike Kern
 SIGNATURE Mike Kern

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

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OCT 16 2008

ALLIED CEMENTING CO., LLC. 32543

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend
~~Atchafalaya~~
11:30 AM

DATE <u>9-19-08</u>	SEC. <u>33</u>	TWP. <u>27</u>	RANGE <u>7</u>	CALLED OUT <u>10:30 AM</u>	ON LOCATION <u>12:30</u>	JOB START <u>1:00 PM</u>	JOB FINISH <u>10:00 PM</u>
LEASE <u>Granzeles</u>	WELL # <u>1-33</u>	LOCATION <u>Kingman Ks 1E, 4S, w/s</u>			COUNTY <u>Kingman</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Pickrell #1

TYPE OF JOB Surface

HOLE SIZE 12 1/4" TD. 244'

CASING SIZE 8 3/8" DEPTH 243'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 200# SHOE JOINT 15'

MEAS. LINE _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 14.52 BBLs of water

OWNER American Energies

CEMENT AMOUNT ORDERED 225 SX 66140 3% CC
2% Gel

COMMON	<u>135 SX</u>	@	<u>15.45</u>	<u>2,085.75</u>
POZMIX	<u>90 SX</u>	@	<u>2.00</u>	<u>180.00</u>
GEL	<u>5 SX</u>	@	<u>20.80</u>	<u>104.00</u>
CHLORIDE	<u>7 SX</u>	@	<u>58.20</u>	<u>407.40</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>237</u>	@	<u>2.40</u>	<u>568.80</u>
MILEAGE	<u>237 X 60 X 10 =</u>			<u>1422.00</u>
TOTAL				<u>5,307.95</u>

EQUIPMENT

PUMP TRUCK CEMENTER Rick H.

366 HELPER Alvin R.

BULK TRUCK DRIVER Carl S.

456-241

BULK TRUCK DRIVER _____

REMARKS:
pipe on bottom break circulation, mixed
225 SX 66140' 3% CC, 2% Gel and displaced
with 14.52 BBLs of water and shut in
Cement did circulate

SERVICE

DEPTH OF JOB 243'

PUMP TRUCK CHARGE _____ 1,018.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 600 @ 7.50 4,500.00

MANIFOLD _____ @ _____

TOTAL 1,468.00

CHARGE TO: American Energies

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL _____		

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X Mike Kern

SIGNATURE X Mike Kern

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

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KANSAS CORPORATION COMMISSION

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