

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

*Full  
max  
11/10/08*

Operator: License # 31980  
 Name: Lotus Operating Co. LLC  
 Address: 100 S. Main Ste 420  
 City/State/Zip: Wichita, Kansas 67202  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Tim Hellman  
 Phone: (. 316 ) 2621077  
 Contractor: Name: Warren Energy LLC  
 License: 33724  
 Wellsite Geologist: Bob Stolze  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
 8/28/08    9/5/08    *Plugged on 9/05/08*  
 Spud Date or    Date Reached TD    Completion Date or  
 Recompletion Date       Recompletion Date

API No. 15 - 155-21541-0000  
 County: Reno  
 S2 NE - NE - Sec. 16 Twp. 25 S. R. 9  East  West  
990 feet from S N (circle one) Line of Section  
660 feet from E W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Royce "A" Well #: 3  
 Field Name: Langdon  
 Producing Formation: \_\_\_\_\_  
 Elevation: Ground: 1685 Kelly Bushing: 1693  
 Total Depth: 4180 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 255' w/ 200sx Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
**Drilling Fluid Management Plan** *P+A AH I NR*  
*(Data must be collected from the Reserve Pit)*  
 Chloride content 70,000 ppm Fluid volume 320 bbls  
 Dewatering method used Vacuum Truck  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: Lotus Operating Co  
 Lease Name: Maxwell #1 SWD License No.: 31980  
 Quarter NW Sec. 16 Twp. 25 S. R. 9  East  West  
 County: Reno Docket No.: D-26375

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

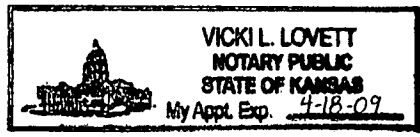
Signature: *[Signature]*  
 Title: Managing Member Date: 10/22/2008  
 Subscribed and sworn to before me this 22 day of October  
20 08.  
 Notary Public: *Vicki L. Lovett*  
 Date Commission Expires: 4-18-09

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
 KANSAS CORPORATION COMMISSION

**OCT 22 2008**



CONSERVATION DIVISION  
 WICHITA, KS

Operator Name: Lotus Operating Co. LLC Lease Name: Royce "A" Well #: 3  
 Sec. 16 Twp. 25 S. R. 9  East  West County: Reno

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3158	-1465
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Bm Lm	3344	-1651
List All E. Logs Run:		Lansing	3360	-1667
		BKC	3725	-2038
		Cherokee Sh	3826	-2133
		Miss	3856	-2163
		Viola	4124	-2431
		LTD	4184	-2491

**Dual Induction, Neutron Density & Microlog**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	24#	255	60/40 poz mix	200	2% gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

Production Interval  Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., LLC. 32837

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
GREAT BEND

DATE <u>8-28-08</u>	SEC. <u>16</u>	TWP. <u>25S</u>	RANGE <u>9W</u>	CALLED OUT <u>2:30pm</u>	ON LOCATION <u>5:30pm</u>	JOB START <u>7:30pm</u>	JOB FINISH <u>8:30pm</u>
LEASE <u>ROYCE-A</u>		WELL # <u>3</u>	LOCATION <u>EAST OF FairFeild school</u>			COUNTY <u>RENO</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>1 N OF FairFeild school 1/2 E S/5</u>				

CONTRACTOR Warren Rig 2  
 TYPE OF JOB SURFACE  
 HOLE SIZE 12 1/4 T.D. 255'  
 CASING SIZE 8 5/8 DEPTH 255'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2 DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 200 MINIMUM 100  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 15'  
 CEMENT LEFT IN CSG. 1.5'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT FRESH WATER 150BLS

OWNER Lotus operating  
 CEMENT  
 AMOUNT ORDERED 2005x commnet + 3% CC + 2% GEL  
 COMMON 200 bag @ 13.50 2700.00  
 POZMIX \_\_\_\_\_ @ \_\_\_\_\_  
 GEL 4 bag @ 20.25 81.00  
 CHLORIDE 6 bag @ 51.50 309.00  
 ASC \_\_\_\_\_ @ \_\_\_\_\_

EQUIPMENT  
 PUMP TRUCK CEMENTER Dwayne W  
 # 120 HELPER Joe B  
 BULK TRUCK  
 # 344 DRIVER Carl S  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

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**OCT 22 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS

HANDLING 210 bag @ 2.25 472.50  
 MILEAGE 210 bag 10 SS 1155.00  
 TOTAL 4717.50

**REMARKS:**

Pipe on Bottom Break Circulation  
pump 2005x commnet + 3% CC + 2% GEL  
SHUT DOWN Released plug and  
DISP WITH 150BLS OF FRESH WATER  
SHUT IN cement DID Circulat

**SERVICE**

DEPTH OF JOB 255'  
 PUMP TRUCK CHARGE \_\_\_\_\_ 991.00  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE SS @ 7.50 412.50  
 MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_  
Head Rent @ 110.00 110.00  
 TOTAL 1513.50

CHARGE TO: Lotus Operations  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

1-8 5/8 Wooden plug @ 66.00 66.00  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 TOTAL 66.00

*Thank you*

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME x [Signature]  
 SIGNATURE x [Signature]

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

# ALLIED CEMENTING CO., LLC. 32617

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Medicine Lodge*  
17-4

DATE <i>9/5/08</i>	SEC. <i>16</i>	TWP. <i>23S</i>	RANGE <i>9W</i>	CALLED OUT <i>2:00pm</i>	ON LOCATION <i>5:00pm</i>	JOB START <i>10:30pm</i>	JOB FINISH <i>7:00Am</i>
LEASE <i>Royce A</i>	WELL # <i>3</i>	LOCATION <i>Langdon, Ko. 1N, 3/4E,</i>		COUNTY <i>Reno</i>	STATE <i>Ko.</i>		
OLD OR NEW (Circle one)		<i>Slinto</i>					

CONTRACTOR *Warren*  
 TYPE OF JOB *Ret. plug*  
 HOLE SIZE *8 7/8* T.D.  
 CASING SIZE *8 7/8* DEPTH  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH *1425*  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG.  
 PERFS.  
 DISPLACEMENT *mud/fresh*  
 EQUIPMENT

OWNER *Latus*  
 CEMENT  
 AMOUNT ORDERED *1455x Col/40 4% gel*

COMMON	<i>87</i>	<i>A</i>	@	<i>15.45</i>	<i>1344.15</i>
POZMIX	<i>58</i>		@	<i>8.00</i>	<i>464.00</i>
GEL	<i>5</i>		@	<i>20.80</i>	<i>104.00</i>
CHLORIDE			@		
ASC			@		
<b>RECEIVED</b>					
KANSAS CORPORATION COMMISSION					
<b>OCT 22 2008</b>					
CONSERVATION DIVISION					
WICHITA, KS					
HANDLING	<i>150</i>		@	<i>2.40</i>	<i>360.00</i>
MILEAGE	<i>5.5</i>	<i>X 150</i>	<i>X .10</i>		<i>825.00</i>
					TOTAL <i>3097.15</i>

PUMP TRUCK CEMENTER *Mark C.*  
 # *343* HELPER *Steve R.*  
 BULK TRUCK  
 # *389* DRIVER *Scott M. / Adem A.*  
 BULK TRUCK  
 # DRIVER

REMARKS:

*Spot plug @ 1425' w/355x Disp w/mud.  
 plug @ 800' w/355x Disp w/mud.  
 plug @ 801' w/355x Disp w/fresh  
 plug @ 30' w/2.55x  
 Plug float hole w/155x*

SERVICE

DEPTH OF JOB	<i>1425</i>				
PUMP TRUCK CHARGE					<i>1017.00</i>
EXTRA FOOTAGE			@		
MILEAGE	<i>55</i>		@	<i>7.00</i>	<i>385.00</i>
MANIFOLD			@		
			@		
			@		
					TOTAL <i>1402.00</i>

CHARGE TO: *Latus*  
 STREET  
 CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
TOTAL			

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PRINTED NAME *DAVID KERNY*

SIGNATURE *David Kerny*

SALES TAX (If Any)  
 TOTAL CHARGES ~~3097.15~~  
 DISCOUNT ~~1695.15~~ IF PAID IN 30 DAYS

ANY APPLICABLE TAX  
 WILL BE CHARGED  
 UPON INVOICING