

ORIGINAL  
*Ed Glassman*  
10/15/08

Form ACO-1  
September 1999  
Form Must Be Typed

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33933  
Name: Poverty Oil LLC  
Address: 2713 Ash Street  
City/State/Zip: Hays, KS 67601  
Purchaser: None  
Operator Contact Person: Ed Glassman  
Phone: (785) 259-5807  
Contractor: Name: Anderson Drilling  
License: 33237  
Wellsite Geologist: Ed Glassman

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>07/08/2008</u>	<u>07/15/2008</u>	<u>08/04/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23445-0000  
~~20523445~~  
County: Graham  
C NW NW NW Sec. 25 Twp. 10 S. R. 25  East  West  
3304963 feet from S (circle one) Line of Section  
3305085 feet from E (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE,  SE,  NW, SW  
Lease Name: Hobbs Well #: 1

Field Name: Wildcat  
Producing Formation: None  
Elevation: Ground: 2502 Kelly Bushing: 2507  
Total Depth: 4035 Plug Back Total Depth: 4001  
Amount of Surface Pipe Set and Cemented at 217 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2093 Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan P+A AH I NR  
(Data must be collected from the Reserve Pit) 11-14-08  
Chloride content 5000 ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Ed Glassman*  
Title: Geologist Date: 10/13/2008  
Subscribed and sworn to before me this 13<sup>th</sup> day of October  
2008.  
Notary Public: *Diana Glassman*  
Date Commission Expires: Dec. 7, 2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  No Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION

**DIANA GLASSMAN**  
Notary Public  
State of Kansas  
My Commission Expires 12-7-11

**OCT 15 2008**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Poverty Oil LLC Lease Name: Hobbs Well #: 1  
 Sec. 25 Twp. 10 S. R. 25  East  West County: Graham

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Induction; Density Neutron; Sonic, Micro                  Cement Bond Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2170</td> <td>341</td> </tr> <tr> <td>B/Anhydrite</td> <td>2203</td> <td>309</td> </tr> <tr> <td>Topeka</td> <td>3549 *</td> <td>-1042 *</td> </tr> <tr> <td>Heebner</td> <td>3783</td> <td>-1276</td> </tr> <tr> <td>B/Kansas City</td> <td>NDE</td> <td>NDE</td> </tr> </table> <p>* Smpl top                  NDE Not deep enough</p>	Name	Top	Datum	Anhydrite	2170	341	B/Anhydrite	2203	309	Topeka	3549 *	-1042 *	Heebner	3783	-1276	B/Kansas City	NDE	NDE
Name	Top	Datum																	
Anhydrite	2170	341																	
B/Anhydrite	2203	309																	
Topeka	3549 *	-1042 *																	
Heebner	3783	-1276																	
B/Kansas City	NDE	NDE																	

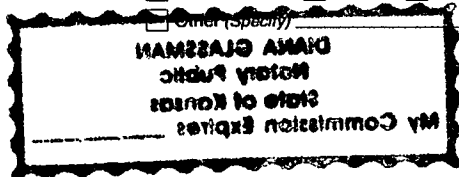
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	23#	217	COMMON	160	3% CC; 2% Gel
Production	7.875"	5.5"	15.5#	4044'	50/50	165	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
2 spf	3822-3824	250 gla 15% MCA	3822
2 spf	3854-3856	250 gal 15% MCA	3854
2 spf	3893-3895	250 gal 15% MCA	3893
2 spf	3955-3959	250 gal 15% MCA	3955
2 spf	3995-3999	250 gal 15% MCA	3995

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. None, will P&A		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. None	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_



# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2128

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
7-17-08	25	10	25				5:20AM
Lease <i>Halls</i>	Well No. <i>1</i>		Location <i>St. Peter 155 1E</i>		<i>Ch</i> County	State <i>K</i>	
Contractor <i>AAA Drilling Rig 1</i>				Owner To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Type Job <i>Longstring</i>				Charge To <i>Poverty Oil</i>			
Hole Size <i>7 7/8</i>		T.D.		Street			
Csg. <i>5 1/2 15 1/2</i>		Depth <i>4044</i>		City			
Tbg. Size		Depth		State			
Drill Pipe		Depth		City			
Tool Joint <i>Port Collar #49</i>		Depth		State			
Cement Left in Csg. <i>42'</i>		Shoe Joint <i>42'</i>		The above was done to satisfaction and supervision of owner agent or contractor.			
Press Max.		Minimum					
Meas Line		Displace <i>95 1/2 Bbl</i>		<b>CEMENT</b>			
Perf.				Amount Ordered <i>1105 50/50 10% Salt</i>			
<b>EQUIPMENT</b>				Consisting of			
Pumptrk <i>1</i>	No.	Cementer		Common			
		Helper <i>JAW</i>		Poz. Mix			
Bulktrk <i>8</i>	No.	Driver <i>Borden</i>					
Bulktrk	No.	Driver <i>Blake</i>					
<b>JOB SERVICES &amp; REMARKS</b>				Gel.			
Pumptrk Charge				<b>RECEIVED</b>			
Mileage				KANSAS CORPORATION COMMISSION			
Footage				<b>OCT 15 2008</b>			
		Total		CONSERVATION DIVISION WICHITA, KS			
Remarks: <i>13 5/8 Port Hole</i>				Sales Tax			
<i>Land plug @ 1200 ps</i>				Handling			
<i>Float Held</i>				Mileage			
				Sub Total			
				Total			
				Floating Equipment & Plugs <i>1 Rubber Plug</i>			
				<i>3 Centralizers</i>			
				<i>2 Baskets</i>			
				<i>1 Guide Shoe</i>			
				<i>1 AFM Insert Valve</i>			
				<i>1 Port Collar</i>			
X Signature <i>E. Glassman</i>				Tax			
				Discount			
				Total Charge			

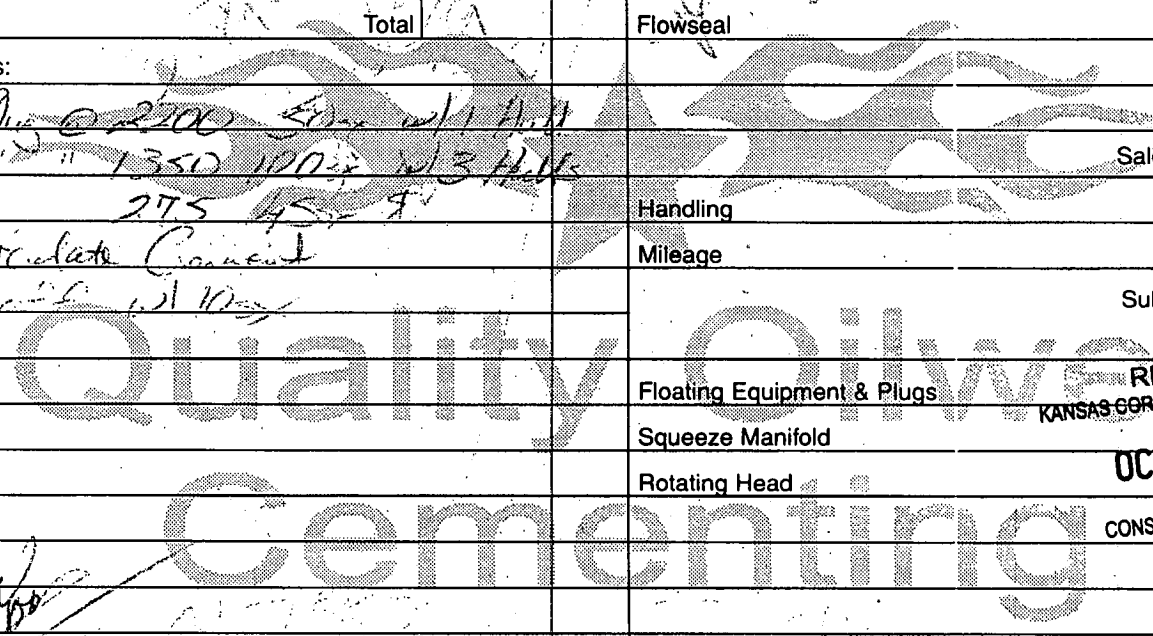
# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2133

Date	10-1-08	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
Lease		Well No.			Location	St. Peter BS 1E	County	Grh
							State	Ks
Contractor	P. Grant				Owner	To Quality Oilwell Cementing, Inc.		
Type Job	Old Hole Plug				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size	7 7/8	T.D.						
Csg.	5'	Depth	3100	Charge To	Porety Oil			
Tbg. Size		Depth		Street				
Drill Pipe		Depth		City	State			
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.				
Cement Left in Csg.		Shoe Joint						
Press Max.		Minimum						
Meas Line		Displace		<b>CEMENT</b>				
Perf.					Amount Ordered	205 water 4 1/2 gal 100# Halls		
<b>EQUIPMENT</b>								
Pumptrk	5	No.	Cementer					
			Helper					
Bulktrk	4	No.	Driver					
			Driver					
Bulktrk		No.	Driver					
			Driver					
<b>JOB SERVICES &amp; REMARKS</b>								
Pumptrk Charge				Gel.				
Mileage				Chloride				
Footage				Hulls				
				Salt				
			Total	Flowseal				
Remarks:								
1st Plug @ 2500 5000 w/1 Hall								
2nd " " 1350 1100 w/3 Halls				Sales Tax				
3rd 275 45 w/1				Handling				
Circulate Cement				Mileage				
Top well w/1 1000				Sub Total				
				Total				
				Floating Equipment & Plugs				
				Squeeze Manifold				
				Rotating Head				
				Tax				
				Discount				
				Total Charge				



**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**OCT 15 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS

X Signature  
*[Handwritten Signature]*

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2444

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
7-9-08	25	10	25				2:00pm
Lease <i>Hobbs</i>	Well No: 1		Location <i>S. Parker HS 11</i>		County	State <i>K</i>	
Contractor <i>A&amp;A Drilling R-1</i>				Owner			
Type Job <i>Surface</i>				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size <i>1 1/4</i>	T.D. <i>223</i>		Charge <i>Forerby Oil</i>				
Csg. <i>8 3/4 2316</i>	Depth <i>222</i>		Street				
Tbg. Size	Depth		City				
Drill Pipe	Depth		State				
Tool	Depth		The above was done to satisfaction and supervision of owner agent or contractor.				
Cement Left in Csg. <i>15</i>	Shoe Joint						
Press Max.	Minimum						
Meas Line	Displace <i>13/R</i>						
Perf.	<i>Hobbs #11</i>		<b>CEMENT</b>				
<b>EQUIPMENT</b>			Amount Ordered <i>150 Com 32CC 2 1/2 Gal</i>				
Pumptrk 1	No.	Cementer	Consisting of				
Bulktrk 2	No.	Helper <i>Andy</i>	Common <i>2200 50 SKS</i>				
Bulktrk	No.	Driver <i>Truman</i>	Poz. Mix				
<b>JOB SERVICES &amp; REMARKS</b>			Gel <i>1350 100 SKS</i>				
Pumptrk Charge	<i>Andy</i>		Chloride <i>40 SKS</i>				
Mileage	<i>3.0</i>		Hulls <i>275</i>				
Footage			Salt <i>15</i>				
Total			Flowseal <i>15 SKS</i>				
Remarks: <i>Completed Cementing job</i>			<b>RECEIVED</b> KANSAS CORPORATION COMMISSION OCT 15 2008 Sales Tax CONSERVATION DIVISION WICHITA, KS				
			Handling				
			Mileage				
			Sub Total				
			Total				
			Heating Equipment & Plugs <i>Surge</i>				
			Squeeze Manifold				
			Rotating Head				
Thank you Signature <i>Ed Glasman</i>			Tax				
			Discount				
			Total Charge				