

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

*KLL  
mm  
11/2/08*

Operator: License # 30076  
Name: A & A PRODUCTION  
Address: PO BOX 100  
City/State/Zip: HILL CITY KS 67642  
Purchaser: \_\_\_\_\_  
Operator Contact Person: ANDY ANDERSON  
Phone: ( 785 ) 421-6266  
Contractor: Name: ANDERSON DRILLING  
License: 33237  
Wellsite Geologist: MARK TORR

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

09-19-08	10-02-08	10-03-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23458-00-00  
County: GRAHAM  
NW SE SW NE Sec. 36 Twp. 6 S. R. 24  East  West  
2120 feet from S / N (circle one) Line of Section  
1670 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: BAUGHMAN Well #: 1  
Field Name: WILDCAT

Producing Formation: \_\_\_\_\_  
Elevation: Ground: 2507 Kelly Bushing: \_\_\_\_\_  
Total Depth: 4384 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 323 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** *P+A AIT I MR*  
(Data must be collected from the Reserve Pit) *11-14-08*  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Andy Anderson*  
Title: Owner Date: 10-10-08  
Subscribed and sworn to before me this 10<sup>th</sup> day of October,  
2008.  
Notary Public: *Rita A. Anderson*  
Date Commission Expires: January 21, 2012



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**OCT 17 2008**  
CONSERVATION DIVISION  
WICHITA, KS

**RITA A. ANDERSON**  
NOTARY PUBLIC  
STATE OF KANSAS  
My App. Exp. 1-21-12

Operator Name: A & A PRODUCTION Lease Name: BAUGHMAN Well #: 1  
 Sec. 36 Twp. 6 S. R. 24  East  West County: GRAHAM

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>ANHYDRITE - TOP</td> <td>2204</td> <td>+ 308</td> </tr> <tr> <td>ANHYDRITE - BASE</td> <td>2238</td> <td>+ 274</td> </tr> <tr> <td>HEEBNER</td> <td>3760</td> <td>-1248</td> </tr> <tr> <td>TORONTO</td> <td>3784</td> <td>-1272</td> </tr> <tr> <td>LANSING-KC</td> <td>3800</td> <td>-1288</td> </tr> <tr> <td>BASE KANSAS CITY</td> <td>3990</td> <td>-1478</td> </tr> <tr> <td>CONGLOMERATE</td> <td>4190</td> <td>-1676</td> </tr> <tr> <td>ARBUCKLE</td> <td>4255</td> <td>-1743</td> </tr> </tbody> </table>	Name	Top	Datum	ANHYDRITE - TOP	2204	+ 308	ANHYDRITE - BASE	2238	+ 274	HEEBNER	3760	-1248	TORONTO	3784	-1272	LANSING-KC	3800	-1288	BASE KANSAS CITY	3990	-1478	CONGLOMERATE	4190	-1676	ARBUCKLE	4255	-1743
Name	Top	Datum																										
ANHYDRITE - TOP	2204	+ 308																										
ANHYDRITE - BASE	2238	+ 274																										
HEEBNER	3760	-1248																										
TORONTO	3784	-1272																										
LANSING-KC	3800	-1288																										
BASE KANSAS CITY	3990	-1478																										
CONGLOMERATE	4190	-1676																										
ARBUCKLE	4255	-1743																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	20	323	COM	180	3% CC; 2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

METHOD OF COMPLETION Production Interval

*(If vented, Submit ACO-18.)*

RECEIVED  
 KANSAS CORPORATION COMMISSION  
**OCT 17 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS



24 S. Lincoln Street  
 P.O. Box 31  
 Russell, KS 67665-2906

Voice: (785) 483-3887  
 Fax: (785) 483-5566

# INVOICE

Invoice Number: 116191  
 Invoice Date: Sep 19, 2008  
 Page: 1

**Bill To:**  
 A & A Production  
 P O Box 100  
 Hill City,, KS 67642-0100

Customer ID	Well Name/ or Customer P.O.	Payment Terms	
A&APro	Baughman #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2	Russell	Sep 19, 2008	10/19/08

Quantity	Item	Description	Unit Price	Amount
200.00	MAT	Class A Common	13.50	2,700.00
4.00	MAT	Gel	20.25	81.00
6.00	MAT	Chloride	51.50	309.00
210.00	SER	Handling	2.25	472.50
65.00	SER	Mileage 210 sx @ .10 per sk per mi	21.00	1,365.00
1.00	SER	Surface	991.00	991.00
65.00	SER	Mileage Pump Truck	7.50	487.50
1.00	EQP	Wooden Plug	66.00	66.00

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 OCT 17 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

*Ad 9-24-08  
 OK 10/10*

ALL PRICES ARE NET, PAYABLE  
 30 DAYS FOLLOWING DATE OF  
 INVOICE. 1 1/2% CHARGED  
 THEREAFTER. IF ACCOUNT IS  
 CURRENT, TAKE DISCOUNT OF

\$ 647.16

ONLY IF PAID ON OR BEFORE

Oct 19, 2008

Subtotal	6,472.00
Sales Tax	175.16
Total Invoice Amount	6,647.16
Payment/Credit Applied	
<b>TOTAL</b>	<b>6,647.16</b>

*(647.20)  
 5999.96*



24 S. Lincoln Street  
 P.O. Box 31  
 Russell, KS 67665-2906

Voice: (785) 483-3887  
 Fax: (785) 483-5566

# INVOICE

Invoice Number: 116385  
 Invoice Date: Oct 3, 2008  
 Page: 1

<b>Bill To:</b>
A & A Production P O Box 100 Hill City,, KS 67642-0100

<b>Customer ID</b>	<b>Well Name# or Customer P.O.</b>	<b>Payment Terms</b>	
A&APro	Baughman #1	Net 30 Days	
<b>Job Location</b>	<b>Camp Location</b>	<b>Service Date</b>	<b>Due Date</b>
KS2	Russell	Oct 3, 2008	11/2/08

Quantity	Item	Description	Unit Price	Amount
138.00	MAT	Class A Common	13.50	1,863.00
92.00	MAT	Pozmix	7.55	694.60
8.00	MAT	Gel	20.25	162.00
57.00	MAT	Flo Seal	2.45	139.65
238.00	SER	Handling	2.25	535.50
65.00	SER	Mileage 238 sx @ .10 per sk per mi	23.80	1,547.00
1.00	SER	Rotary Plug	990.00	990.00
65.00	SER	Mileage Pump Truck	7.50	487.50
1.00	EQP	Dry Hole Plug	39.00	39.00

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 OCT 17 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

*Od 10-9-08  
 ct 1016*

ALL PRICES ARE NET, PAYABLE  
 30 DAYS FOLLOWING DATE OF  
 INVOICE. 1 1/2% CHARGED  
 THEREAFTER. IF ACCOUNT IS  
 CURRENT, TAKE DISCOUNT OF

\$ 645.82

ONLY IF PAID ON OR BEFORE

Nov 2 2008

Subtotal	6,458.25
Sales Tax	358.43
Total Invoice Amount	6,816.68
Payment/Credit Applied	
<b>TOTAL</b>	<b>6,816.68</b>

645.82  
 6170.86