

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*KCC
ma
11/19/08*

Operator: License # 33753
Name: Lockard Petroleum, Inc
Address: 806 Meanae Ct.
City/State/Zip: Liberty, MO 64068
Purchaser: Maclaskey Crude Oil Purchasing
Operator Contact Person: Gale Schroeder
Phone: (620) 437-6435 or 437-2646
Contractor: Name: Rig 6 Drilling
License: 30567
Wellsite Geologist: Herbert Johnson

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8-11-2008 8-14-2008 *Plugged NA 8/14/08*
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 073-24092-0000
County: Greenwood
NE NW SE Sec. 5 Twp. 24 S. R. 12 East West
2310 feet from S / N (circle one) Line of Section
1650 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Beuchat Well #: 18
Field Name: Seeley Wick

Producing Formation: Cattleman/Mississippian
Elevation: Ground: 1073 Kelly Bushing: _____
Total Depth: 1865 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 40' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *PTA AH I NR 11-14-08*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gale L Schroeder
Title: Agent Date: 10-14-2008
Subscribed and sworn to before me this 14 day of October,
2008 State of Kansas
County of Greenwood
Notary Public: Charla M. Dixon
Date Commission Expires: 10-30-2008

CHARLA M. DIXON
Notary Public - State of Kansas
My Appt. Expires 10-30-2008

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
OCT 17 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Lockard Petroleum, Inc Lease Name: Beuchat Well #: 18
 Sec. 5 Twp. 24 S. R. 12 East West County: Greenwood

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Bartlesville Sand</td> <td>1600</td> <td>-527</td> </tr> <tr> <td>Mississippian</td> <td>1778</td> <td>-705</td> </tr> </table>	Name	Top	Datum	Bartlesville Sand	1600	-527	Mississippian	1778	-705
Name	Top	Datum								
Bartlesville Sand	1600	-527								
Mississippian	1778	-705								

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	40'	Class A	20	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) Plugged Dry Hole

Production Interval _____

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 17 2008
CONSERVATION DIVISION
WICHITA, KS

RIG 6 DRILLING COMPANY, INC.

PO BOX 227
IOLA, KANSAS 66749

R.K. (Bud) Sifers
(620) 365-6294

John J. Barker
(620) 365-7806

INVOICE #: 20479
COMPANY Lockard Petroleum
ADDRESS: 806 Melanie Ct
Liberty, MO 64068

DATE: Invalid Date
LEASE: Beuchat
COUNTY: GW
WELL: 18
API #: 15-073-24,092

ORDERED BY: Gayle

SERVICE	RATE	UNITS	
Location Pit Charge		1	N/A
Set Surface Csg.	\$250.00 Per Hr	4	N/C
Cement Surface/W.O.C.	\$250.00 Per Hr	8	N/C
Drilling Charge	\$11.50 Per Ft	1865'	\$21,447.50
Circulating	\$250.00 Per Hr	4	N/C
Drill Stem Test	\$250.00 Per Hr		N/C
Logging	\$250.00 Per Hr		N/C
Core Samples	%500.00 Per Run		N/C
Water Hauling	\$40.00 Per Hr		N/C
Bit Charge (Lime W/O)	Cost + 10%		N/C
Drill Stem Lost	\$28.00 Per Ft		N/C
Trucking	\$40. per hr + \$1./ mi		N/C
Roustabout	\$23.00 Per Man Hr		N/C
Running Casing	\$250.00 Per Hr		N/A
Rigging Up	\$250.00 Per Hr	1	N/C
Rigging Down	\$250.00 Per Hr	1	N/C
Other			
Fuel Assess.			
Move Rig			
Plugging	\$250.00 per Hr	2	\$500.00
Material Provided:			
Cement	\$8.00 Per Sx	20	\$120.00
Sample Bags	\$28.00 Per Box		N/A

TOTAL AMOUNT

\$22,067.50

REMIT TO: RIG 6 DRILLING, INC
PO BOX 227
IOLA, KS 66749

THANK YOU !!! WE APPRECIATE YOUR BUSINESS !!!

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 17 2008

CONSERVATION DIVISION
WICHITA, KS

*Pd 8/18/08
#2228*

RIG 6 DRILLING COMPANY, INC.

PO BOX 227
IOLA, KANSAS 66749

R.K. (Bud) Sifers
(620) 365-6294

John J. Barker
(620) 365-7806

COMPANY Lockard Petroleum
ADDRESS: 806 Melanie Ct.
Liberty, MO 64068

LEASE: Beuchat
COUNTY: Greenwood
LOCATION 2970'FSL/3300'FEL
5/24/2012

COMMENCED: 8/11/2008
COMPLETED: 8/14/2008
WELL #: 1/18
API#: 15-073-24,091
STATUS: Dry
TOTAL DEPTH: 1865'-6 3/4"
CASING: 40'-8 5/8" cmt w/ 20 sx

DRILLER'S LOG

8	soil & clay	1467	Sh
14	Sh (Shale)	1469	LS
19	Limestone (Ls)	1523	Sh
46	Sg	1526	LS
59	Ls	1605	Sh
86	Sh	1607	Sa Sh lt odor
153	Ls w/ sh brks	1621	Sh
279	Sh w/ ls strks	1622	Sh (blk)
365	LS w/ shs trks	1760	Sh
604	Sh	1762	Co
631	Ls w/ sa ls	1778	Sh
682	Sh	1806	LS
752	Ls	1816	ls Sa (good odor)
773	SA Sh	1865	LS T.D.
808	Ls		
917	Sh		
921	LS		
941	Sh		
960	LS		
980	Sh		
1123	LS w/ sh brks		
1262	Sh		
1301	LS		
1353	Sh		
1427	LS w/ sh brks		

Plugging Report:
50' plug @ T.D.
50' plug @ 1100' (Base KC)
275' to surface
Consolidated Cement
plug down at 5:00 pm
plug ok'd by Russell @ KCC Chanute

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WICHITA, KS

