Form ACO-1 September 1999 Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5145	API No. 15 - 179-21200-00-00
Name: Dreiling Oil, Inc.	County: Sheridan
Address: PO Box 550	60W _W/2 _ NW Sec. 30 Twp. 8 S. R. 26 East
City/State/Zip: Hays KS, 67601	1320 feet from S /(N) circle one) Line of Section
Purchaser: None	570
Operator Contact Person: Terry Piesker	feet from E / Nocircle one) Line of Section Footages Calculated from Nearest Outside Section Corner:
Phone: (_785) 625-8327	
Contractor: Name: WW Drilling, LLC	(circle one) NE SE (NW) SW Lease Name: Sutor Well #: 9
License: 33575	Field Name: Overlook
Wellsite Geologist: Terry Piesker	Producing Formation: None
Pesignate Type of Completion:	Elevation: Ground: 2523 Kelly Bushing: 2528
New Well Re-Entry Workover	Total Depth: 3950 Plug Back Total Depth:
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 218 Feet
Gas ENHR SIGW	
Other (Core, WSW, Expl., Cathodic, etc)	Multiple Stage Cementing Collar Used? Yes No If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated fromFeet
Operator:	feet depth tosx cmt.
Well Name:	sx cmt.
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan P+A AIT I NVR
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit) 1/-14-08 Chloride content 6,000 ppm Fluid volume 400 phls
Plug Back Plug Back Total Depth	
Commingled Docket No	Dewatering method used Air dry, Backfill
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
10/7/08 10/12/08 10/13/08	Lease Name:License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	
herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: Elevry W. Riesker	KCC Office Use ONLY
Title Expl. 9 Prod. Man. Date: 10-23-0	re 1/
•	Letter of Confidentiality Received
Subscribed and sworn to before me this 23RD day of OCTOBER	If Denied, Yes Date:
20_03	Wireline Log Received RECEIVED Geologist Report Received KANSAS CORPORATION COMMISSION
Notary Profile: And Control of the C	
PATRICIA DREILING Date CHARTESION EXPIRES	OCT 2 4 2008
- August 23, 2010	CONSERVATION DIVISION
	WICHITA, KS

Operator Name: <u>Dreilir</u>	ng Oil, Inc.			Lease	Name: S	Sutor		Well #:		
ec. 30 ' Twp. 8		☐ East	✓ West	Count	y: Sherida	an			- · · · · · · · · · · · · · · · · · · ·	
NSTRUCTIONS: Sho ested, time tool open a emperature, fluid recor Electric Wireline Logs:	and closed, flowing very, and flow rate:	g and shut- s if gas to s	in pressures, surface test, a	whether states	hut-in pre	ssure reached	static level, hydr	ostatic pressu	es, bottoi	m hole
Drill Stem Tests Taken ✓ Yes No (Attach Additional Sheets)				√ L	og Formati	and Datum Sample		Sample		
Samples Sent to Geolo	•	☐ Ye	s 🗹 No		Name Anhydrita			Top 2144'		Datum +384
Cores Taken	ogical ourvey	☐ Ye			Anhydrite Topeka			3422'		902
Electric Log Run		✓ Ye			Heeb			3630'	-	1112
(Submit Copy)					Toror			3648'		1120
_ist All E. Logs Run:						ແດ ing/Kansas City		3662'	-1134	
Dual Induction,	, Neutron/De	nsity, M	icro	÷ . ;		of LKC	,	3888'	-	1360
		Repor		RECORD	✓ Ne surface, inte	ew Used ermediate, produc	otion, etc.			
Purpose of String	Size Hole Drilled		e Casing (In O.D.)		eight . / Ft.	Setting Depth	Type of Cement	# Sacks Used		and Percent additives
Surface	12 1/4"	8 5/8"		23#		218'	Common	150 sx.	3%CC	, 2% Gel
					<u></u>					
			ADDITIONAL	L CEMENT	ING / SQI	JEEZE RECOR	D	<u> </u>	<u> </u>	
Purpose: Depth Perforate Top Bottom Protect Casing					s Used					
Plug Back TD Plug Off Zone										
Shots Per Foot PERFORATION RECORD - Bridge Plu Specify Footage of Each Interval Pe				igs Set/Type erforated	gs Set/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			ord	Depth	
								KANSA	REC S CORPO	EIVED RATION COMMI
										4 2008
									UNSERVA WICH	TION DIVISION
TUBING RECORD	Size	Set At		Packer	At	Liner Run	Yes n	No		
Date of First, Resumerd	Production, SWD or	Enhr.	Producing Me	ethod ·	Flowin	ng Pump	oing Gas	Lift O	her (Explai	n)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wai	er	Bbls.	Gas-Oil Ratio		Gravity
Disposition of Gas	METHOD OF	COMPLETIC	N		l	Production Inte	erval			
Vented Sold	Used on Lease omit ACO-18.)		Open Hole	-	erf.	Dually Comp.	Commingled			

ALLIED CEMENTING CO., LLC. 043929

REMIT TO P.O. B		NC & C (7/)	65 ···		SER	VICE POINT:	A .
, · RUSS	ELL, KAI	NSAS 676	υ ઝ		2!	OAK	enks
(0-7-08 DATE	SEC.	TWP.	RANGE 26 w	CALLED OUT	ON LOCATION	JOB START	JOB FINISH くソラーか
SUNO€ LEASE	WELL#	9	LOCATION To	sca e. Tuan		Sheridan	STATE
OLD OR NEW C	ircle one)		8 + 6 4		> milos um		
CONTRACTOR	8 1 2-1	w *		•		_ , ,	
CONTRACTOR : TYPE OF JOB	545	A C 40	<u> </u>	OWNER ≤	one		4
	2117	T.D	2191	CEMENT			•
CASING SIZE	8518		PTH 218'	AMOUNT OF	RDERED 15	0 com=	390CC
TUBING SIZE		DE	PTH	2 % ce	Q		
DRILL PIPE		DE	PTH				
TOOL			PTH	,		4.	<u> </u>
PRES. MAX			NIMUM	COMMON	150	_@_ \ S	2317
MEAS. LINE		SH	OE JOINT	POZMIX		@	9
CEMENT LEFT II	V CSG.	,		GEL	3	_@ <u>20%</u>	62
PERFS.	•		2 0 0 0	CHLORIDE _		@ <u>58 2</u> º	- 2912
DISPLACEMENT			2.9 3545	ASC		@	-
	EQU	JIPMENT				@	
				DEOE!! /m-		@ @	
PUMP TRUCK	CEMENT		UZ24	RECEIVED KANSAS CORPORATION C	COMMISSION		
# 431	HELPER	<u> </u>	rlly			_ @	
BULK TRUCK		~~~		OCT 24 201	08		
# 347	DRIVER	بر	eury	CONSERVATION DIV	4		
BULK TRUCK				WICHITA, KS	ISION		
#	DRIVER			HANDLING	158	@ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	379
				MILEAGE	· (DYSKY	m'(6	7900
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CHARGE TO:	Dre	line	0.1 Co.				c.£
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ALLIED CEMENTING CO., LLC. 043795

REMIT TO P.O. I RUSS	BOX 31 SELL, KAN	NSAS 676	55 .		SERV	ICE POINT: <u>ÓNK/</u>	c.X
10-13-08 DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION 2100 PM	JOB START	JOB FINISH
SutoR		9		co 1/45-1		COUNTY,	STATE
LEASE	WELL#		LOCATION AS	ico /45-/45-/	E-1/23-W-2	Shertdan	Rs
OLD OR NEW (C	ircle one)		<u> </u>			<u>}</u>	
CONTRACTOR TYPE OF JOB	W+W PTA	DRLG	RICE 10	OWNER	SAME	·	
HOLE SIZE	77/6"	T.D	. 3950	CEMENT			
CASING SIZE	, 78				RDERED 2205	Re La Mada	1/2 00/
TUBING SIZE			PTH	1/4#F/6-5	es/	06074070	-476 3 681
DRILL PIPE	4/2"		PTH 2/60'			**	
TOOL			PTH			A Par-	•
PRES: MAX			NIMUM	COMMON	132 SKS	@ 15-43	203940
MEAS. LINE			OE JOINT	POZMIX	88 SKs	@ 8 =	764 8
CEMENT LEFT I	N CSG.			GEL	8 5/3	@ 2080	166 40
PERFS.				CHLORIDE		@	,
DISPLACEMENT	ſ			ASC		@	
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	DQC.						
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PUMPTRUCK # 421	CEMENT		ERRY			@	
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BULK TRUCK # 317	DRIVER	4	LUEN			_ @	
BULK TRUCK	DRIVER		(VEAU			_ @	-
#	DRIVER		050				
<u>#</u>	DRIVER		KANSAS CORPOR	EIVED HANDLING	230 5Ks	_@ <u>2</u>	552 €
•				TATION COMMISSION MILEAGE	of per sk!	MI/S	1150 =
	RE	MARKS:	OCT 2	2 4 2008		TOTAL	4749 30
25 SKS A	+ 216	60'	00110777				
100 SKS A	T 129	5	WICI	(TION DIVISION HITA, KS	SERVI	CE .	
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10 SKs A	T 46	<u> </u>	·	DEPTH OF J	ОВ	2160	/
15 5Ks MO	use Ho	18.		PUMP TRUC	K CHARGE		1/85 %
30 SKS RA	T Hols	<u>ت</u>		EXTRA FOO	TAGE	@	
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