

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5399
Name: American Energies Corporation
Address: 155 North Market, Suite 710
City/State/Zip: Wichita, KS 67202
Purchaser: None
Operator Contact Person: Alan L. DeGood
Phone: (316) (316) 263-5785
Contractor: Name: C & G Drilling
License: 32701
Wellsite Geologist: Frank Mize
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
9/29/2008 10/03/08 10/03/08
Spud Date or Date Reached TD Completion Date or Recompletion Date

API NO. 15 - 15-115-21392-0000
County: Marion
SW NE - SW - Sec. 6 S. R. 19-1E East West
1650 FSL feet from S (circle one) Line of Section
1650 FWL feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Prieb Well #: 1-6
Field Name: Wildcat
Producing Formation: Mississippian - Target Formation
Elevation: Ground: 1524' Kelly Bushing: 1533'
Total Depth: 2910' Plug Back Total Depth: 2910'
Amount of Surface Pipe Set and Cemented at 8 5/8" @ 205' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A AHT I MC
(Data must be collected from the Reserve Pit) 11-14-08
Chloride content 2,000 ppm Fluid volume 500 bbls
Dewatering method used Evaporation - return to original condition
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec _____ Twp _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan L. DeGood
Title: Alan L. DeGood, President Date: 10/13/08
Subscribed and sworn to before me this 13th day of October, 2008
Notary Public: Melinda S. Wooten
Date Commission Expires: Melinda S. Wooten, Notary Exp. 3/12/12

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologists Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

MELINDA S. WOOTEN
Notary Public - State of Kansas
My Appt. Expires 3-12-12

OCT 16 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: American Energies Corporation Lease Name: Prieb Well: #1-6

Sec. 6 Twp. 19 S. R. 1E West County: Marion

INSTRUCTIONS: Show important tops and bas of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval test, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charts(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No Yes No
 (Submit Copy)

List All E. Logs Run:
 Dual Induction Log, Dual Compensated Porosity

Log Formation (Top), Depth and Datum Name Top Sample Datum

See attached Drilling Report

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 CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	205'	60/40 poz	140	2% gel, 3% CC
Production	None						

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

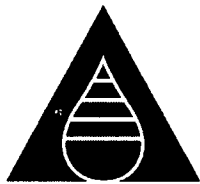
TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls Gas Mcf Water Bbls Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf Dually Comp. Commingled

(If vented, Sumit ACO-18.) Other Specify _____



American Energies
Corporation

155 N. Market, Suite 710, Wichita, KS 67202
316-263-5785, 316-263-1851 fax

**AMERICAN ENERGIES CORPORATION
DRILLING REPORT
PRIEB #1-6**

LEASE #: 10581153
LOCATION: SW NE SW Section 6-T19S-R1E
COUNTY: Marion
API: 15-115-21392-0000
CONTRACTOR: C & G Drilling
GEOLOGIST: Frank Mize - 258-2000

NOTIFY: American Energies Corp
Buffalo Creek Oil and Gas, LLC
Gar Oil Corporation
Dianne DeGood Family Trust

SURFACE CASING: 8 5/8" 23# set @ 205'
PRODUCTION CASING:
PROJECTED RTD: 2900'
G.L.: 1524' **K.B.:** 1533'
SPUD DATE: 9/29/08
COMPLETION DATE:
REFERENCE WELLS:

#1: Kan-Go - #1 Dunn-Voth - SW SW NE Sec. 7-T19S-R1E

#2: BM&S Oil - #1 Dole - SE NW NE Sec. 7-T19S-R1W

FORMATION:	SAMPLE LOG:		COMPARISON:		ELECTRIC LOG TOPS:		COMPARISON:	
			#1	#2	#1	#2		
Heebner					2026	-493	+3	
Douglas					2052	-519	-1	
Brown Lime					2216	-683	+3	
Lansing	2258	-725	+13	+3	2262	-729	+9	-1
Stark Shale					2544	-1011	+15	
B/KC					2617	-1084	+9	
Cherokee					2815	-1282	+8	-9
Mississippian	2845	-1312	+11	-4	2848	-1315	+8	-7
RTD	2910							
LTD	2913							

9/29/08 MIRT & RURT. Spud 8:40 p.m. 9/29/08. Set 205' 8 5/8" 23# surface casing. Cemented with 140 sx 60/40 poz, 3% CC, 2% Gel, 1/4# Flo Seal. Cementing by Consolidated of Eureka - Ticket #19466.

9/30/08 At 375' and drilling ahead @ 7:00 a.m.

10/01/08 At 2390' and drilling ahead @ 7:00 a.m.

10/02/08 Running DST #1 - 2805-2859. Going in hole.

10/03/08 Drilled to 2889' RTD, LTD: 2892'.

Results DST #1: 2805-2839 (Mississippian), Times: 30-60-45-90. 1st opening: strong blow off bottom of bucket in 2" - NGTS, 2nd Opening: GTS in 22" - TSTM. Recovered 450' TF - 60' SLGOCWM (4% G, 6% O, 10% W, 80% M), 60' SLGOCWM (6% G, 4% O, 50% W, 40% M), 150' SLGOCWM (5% G, 5% O, 40% W, 50% M), 180' GCM (5% G, 95% M). IFP: 95-182, FFP: 164-197, ISIP: 616, FSIP: 617. Chlorides: 140,000, Mud Chlorides: 2,100. IHP: 1444, FHP: 1372, BHT: 107 degrees.

There are no additional zones of interest - Decision made to Plug well.

Plugging Information: 35 sx @ 255', 25 sx @ 60' to surface, 15 sx in rathole, 10 sx in mousehole - 60/40 poz with 4% gel. Cementing by Consolidated - Ticket #19518 - Plugging completed at 10:00 a.m. 10/3/08.

State Plugging Agent: Steve VanGieson

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CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 19518
LOCATION EURKA
FOREMAN RKR Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8678

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-3-08	1040	Pcteb #1-6				Macio
CUSTOMER <u>American Energy Corp.</u>			C+G Orela			
MAILING ADDRESS <u>155 N. MARKET suite 710</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY <u>Wichita</u>			<u>463</u>	<u>Shannon</u>		
STATE <u>Ks</u>			<u>439</u>	<u>Calin</u>		
ZIP CODE <u>67202</u>						

JOB TYPE P.T.A HOLE SIZE 7 7/8" HOLE DEPTH 2910' CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE 4 1/2" TUBING _____ OTHER _____
 SLURRY WEIGHT 14" SLURRY VOL. _____ WATER gallon 2.0 CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" drill pipe. plugging orders as follows:
35 sacks @ 255'
25 sacks @ 60'
15 sacks @ rat hole
10 sacks @ mouse hole
85 sacks total

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54050	1	PUMP CHARGE	925.00	925.00
5406	90	MILEAGE	3.65	292.00
1131	85 sacks	60/40 Permox cement	11.35	964.75
1118A	290'	4 7/8 gal	.17	49.80
5407A	3.66	tan-mileage bulk tax	1.20	351.36
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			Subtotal	2592.41
			SALES TAX	63.89
			ESTIMATED TOTAL	2656.30

Form 3737

AUTHORIZATION Witnessed by Dave TITLE Talpole DATE _____



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # **226138**

Invoice Date: **09/30/2008** Terms:

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AMERICAN ENERGIES CORPORATION
155 N. MARKET SUITE 710
WICHITA KS 67202
(316)263-5785

PRIEB 1-6
19466
09-29-08

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	140.00	13.5000	1890.00
1102	CALCIUM CHLORIDE (50#)	390.00	.7500	292.50
1118A	S-5 GEL/ BENTONITE (50#)	260.00	.1700	44.20
1107	FLO-SEAL (25#)	35.00	2.1000	73.50

Description	Hours	Unit Price	Total
485 CEMENT PUMP (SURFACE)	1.00	725.00	725.00
485 EQUIPMENT MILEAGE (ONE WAY)	80.00	3.65	292.00
515 TON MILEAGE DELIVERY	526.40	1.20	631.68

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WICHITA, KS

Parts: 2300.20 Freight: .00 Tax: 144.91 AR 4093.79
 Labor: .00 Misc: .00 Total: 4093.79
 Sublt: .00 Supplies: .00 Change: .00

Signed _____ Date _____

BARTLESVILLE, OK
818/898-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/688-4914

MCALISTER, OK
818/428-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
820/431-0210 • 1-800/487-8678
FAX 820/431-0012

INVOICE

Invoice # **226358**

Invoice Date: **10/08/2008** Terms:

Page **1**

AMERICAN ENERGIES CORPORATION
155 N. MARKET SUITE 710
WICHITA KS 67202
(316)263-5785

PRIEB 1-6
19518
10-03-08

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	85.00	11.3500	964.75
1118A	S-5 GEL/ BENTONITE (50#)	290.00	.1700	49.30
Description		Hours	Unit Price	Total
439	TON MILEAGE DELIVERY	292.80	1.20	351.36
463	P & A NEW WELL	1.00	925.00	925.00
463	EQUIPMENT MILEAGE (ONE WAY)	80.00	3.65	292.00

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 16 2008

CONSERVATION DIVISION
WICHITA, KS

Parts:	1014.05	Freight:	.00	Tax:	63.89	AR	2646.30
Labor:	.00	Misc:	.00	Total:	2646.30		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
818/338-0808

EL DORADO, KS
316/322-7022

EUREKA, KS
620/583-7884

GILLETTE, WY
307/680-4914

MCALISTER, OK
818/428-7887

OTAWA, KS
785/242-4044

THAYER, KS
620/636-6268

WORLDWIDE, WY
307/347-4677



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 19466
LOCATION Garoka
FOREMAN Steve Maul

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-457-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-29-08	1040	Prieb #1-6				DeWitt
CUSTOMER American Energy Corp.			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 155 N. MARKET Suite 210			485	Alan		
CITY STATE ZIP CODE Wichita KS 67202			515	John		

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 200' CASING SIZE & WEIGHT 8 3/4
 CASING DEPTH 210' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 12 1/2 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting. Rig up to 8 3/4 casing. Break circulation with fresh water. Pump 1000 lbs water ahead. Mix 14 sacks Class A Cement with 3 3/4 sacks 2% Gel, 1/4 # Flo-cel. Displace with 12 1/2 bbls fresh water. Shut well in. Good cement returns to surface. Tab complete. Rig down.

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54013	1	PUMP CHARGE	726.00	726.00
5406	30	MILEAGE	3.66	298.80
11045	14 sacks	Class A Cement	13.60	1892.00
1102	290 #	3% Caclz	.75	292.50
1118A	260 #	2% Gel	.17	44.20
1107	35 #	1/4 # Flo-cel	2.10	73.50
5407A	6.58 Tons	80 miles Bulk Trucks	1.20	631.68
RECEIVED KANSAS CORPORATION COMMISSION OCT 16 2008 CONSERVATION DIVISION WICHITA, KS				
			Subtotal	3948.88
			SALES TAX	144.91
			ESTIMATED TOTAL	4093.79

Rev'n 5737

2026138

AUTHORIZATION Called by Duke TITLE Toolpusher DATE _____