

## ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1 September 1999 Form Myst Be Typed

> CONSERVATION DIVISION WICHITA, KS

Operator: License # _5192	API No. 15 - 017-20900-00-00
Name: Shawmar Oil & Gas Company, Inc	County: Chase
Address: PO Box 9	NENENW_Sec. 35 Twp. 18 S. R. 6 7 East West
City/State/Zip: Marion, KS 66861	330 feet from S (circle one) Line of Section
Purchaser: none	2970 feet from E/ W (circle one) Line of Section
Operator Contact Person: Beau J. Cloutier	Footages Calculated from Nearest Outside Section Corner:
Phone: ( <u>620</u> ) <u>382-2932</u>	(circle one) (NE) SE NW SW
Contractor: Name: Shawmar Oil & Gas Company, Inc	Lease Name: LIPS Well #: 3-35
License: 5192	Field Name: Lips
Wellsite Geologist: none	Producing Formation: none
Designate Type of Completion:	Elevation: Ground: 1405 Kelly Bushing:
✓ New Well Re-Entry Workover	Total Depth: 968 Plug Back Total Depth:
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 200' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes  No
✓ Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows: IDENTIAL	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan PA NH 10-27-08 (Data must be collected from the Reserve Pit)
Deepening Re-perfConv. to Enhr./SWD	Chloride contentppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	·
Other (SWD or Enhr.?) Docket No	Operator Name:
7/10/08 7/15/08 7/16/08	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec TwpS. R East West
Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the etatutes vules and regulations are used to account	o the oil and are industry house hear fully complied with and the attachment
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	e the oil and gas moustry have been fully compiled with and the statements
$\mathcal{L} + \mathcal{M}$	14
Signature:	KCC Office Use ONLY
Title: President Date: 7-30:08	Letter of Confidentiality Received
Subscribed and sworn to before me this 30th day of Luly	If Denied, Yes Date:
2008	Wireline Log Received RECEIVED
CAPOL MAKE	Geologist Report Received KANSAS CORPORATION COMMISSION
Notary Public: CAROL MARU NOTARY PUB	
Date Commission Expires: 3/1/2012 STATE OF KAN	SAS JUL 3 1 2000
// My Appt. Exp.3///	20/2 CONSERVATION DIVISION

#### Side Two

perator Name: Shawr	nar Oil & Gas Cor	mpany, Inc	Lease	Name: LI	PS		Well #: 3-35	5	
ec. 35 Twp. 18			County	: Chase					
ested, time tool open a emperature, fluid recov	and closed, flowing very, and flow rates	nd base of formations p and shut-in pressures, s if gas to surface test, inal geological well site	, whether sh along with fi	ut-in pres	sure reached	static level, hydros	tatic pressur	es, bottom hole	
rill Stem Tests Taken (Attach Additional Sh	eets)	☐ Yes 🗸 No		Lo	g Formati	on (Top), Depth ar	d Datum	Sample	 e
amples Sent to Geolo	gical Survey	☐ Yes 🗸 No		Name			Тор	Datum	
Cores Taken Yes No Electric Log Run Yes No (Submit Copy)									
ist All E. Logs Run:									
	CONFIDENT		wall					Pe	i Cr
	JUL 3 0 2	CASING  Report all strings set-	RECORD conductor, su	✓ New	_	tion, etc.		,	
Purpose of String	Size Holê	Size Casing Set (In O.D.)	Weig	ght	Setting Depth	Type of Cement	# Sacks Used	Type and Per Additives	
Surface	12 "	8 5/8	250.7		200201	Class A portland	102	2% gel;2%calcium clor	
and the Children and a second a									
		ADDITIONA	L CEMENTII	NG / SQUI	EEZE RECOR	)	L	· <del>l</del>	
Purpose:	Depth Top Bottom				Used Type and Percent Additives				
Perforate Protect Casing Plug Back TD Plug Off Zone									
Shots Per Foot	PERFORATI	ON RECORD - Bridge Plu	ıgs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record				
	Specify Footage of Each Interval Perforated				(Amount and Kind of Material Used) Depth				
n	one	37.41.4			none		KANS	RECEIV AS CORPORATIO	ED N COMM
								JUL 3 1	
		12, 14, 20, 2						CONSERVATION WICHITA	
TUBING RECORD none	Size	Set At	Packer A	M .	Liner Run	Yes 📝 No			·
Date of First, Resumerd F no production	Production, SWD or E	Enhr. Producing Me	_	Flowing	Pump	ing Gas Lift	Oth	er (Explain)	
Estimated Production Per 24 Hours	Oil none	Bbls. Gas	Mcf	Water		Bbls. G	as-Oil Ratio	Gra	vity
Disposition of Gas METHOD OF COMPLETION					Production Inte	rval			-
Vented Sold	Used on Lease	Open Hole	Perf	. 🗀 Di	ually Comp.	Commingled			

ONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER	16189
LOCATION Other	ia Ks
FOREMAN Fred	Made

### TREATMENT REPORT & FIELD TICKET

**CEMENT** COUNTY RANGE TOWNSHIP SECTION WELL NAME & NUMBER DATE **CUSTOMER#** Chase 35 18 7/11/08 DRIVER TRUCK # DRIVER TRUCK# MAILING ADDRESS 200 495 50 CASING SIZE & WEIGHT\_ 206 JOB TYPE Surface HOLE DEPTH\_ HOLE SIZE\_ OTHER TUBING\_ CASING DEPTH\_\_200 DRILL PIPE CEMENT LEFT In CASING\_ WATER gal/sk **SLURRY VOL** SLURRY WEIGHT\_ RATE 48PM DISPLACEMENT 12.58 DISPLACEMENT PSI ACCOUNT DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL **QUANTITY or UNITS** 

QUANTITY OF UNITS	DESCRIPTION OF SERVICES OF PRODUCT	OMITTAGE	70.74
	PUMP CHARGE Sustace Coment 495		7250
90 mi			3250
4.794 Ton	Ton Mileage 510		517 75
25#			52.5
99 sks			/3360
#رور	Premium Gel		3269
192#	Calcium Chloride		1443
·			. 50
	SubTotal		3136.8
			77 7 /44
	To40 6.3%		70,01
	RECEIVE	b	
	KANSAS CORPORATION	COMMISSION	
			<del> </del>
	CONSERVATION	division ———	
	WICHUS	_	
	200/1	ESTIMATED	22355
1 15	223646	- TO	10000.7
for toustor	TITLE	DATE	
	90 m; 4.794 Ton 25# 99 sks 192# 192#	PUMP CHARGE Surface Coment 495 90 mi MILEAGE Pump Truck 495 4.794 Ton Mileage 510  25# flo-scal 99 sks Class A fortland Coment 192# Premium Gol 192# Calcium Chloride  Sub Total  RECEIVE KANSAS CORPORATION WICHITA.	PUMP CHARGE Surface Coment 495  90 m; MILEAGE Pump Truck 495  4.794 Ton Mileage 5/0  25# flo-seal  99 sks Class A fortland Coment  192# Premium Gol  192# Calcium Chloride  SubTatal  RECEIVED  KANSAS GORPORATION COMMISSION  JUL 3 1 2008  CONSERVATION WICHITA, KS  SALES TAX  ESTIMATED  TOTAL  223646





TICKET NUMBER	<b>188</b> 25
LOCATION	Eureka
FORFMAN	Tion Strake

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

# FIELD TICKET & TREATMENT REPORT CEMENT

ACCOUNT OUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL STORE OUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL STORE OUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL STORE OUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL STORE OUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL STORE OUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL STORE OUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL STORE OUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL STORE OUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL STORE OUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL STORE OUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL STORE OUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL STORE OUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL STORE OUT	DATE	CUSTOMER#	WELI	L NAME & NUN	MBER	SECTION	TOWNSHIP	RANGE	COUNTY
TRUCK # DRIVER TRUCK # DRIVER  SOL C : . fd S	7-16-08	1665	Lipps	# 455	3-35				Cho
P.O. Box 9  TO STATE ZIP CODE  MARION KS 66861  BYTPE AT.A. HOLE SIZE HOLE DEPTH CASING SIZE & WEIGHT SILL PIPE TUBING OTHER LURRY WEIGHT SILL PIPE TUBING OTHER LURRY WEIGHT DISPLACEMENT PSI MIX PSI RATE  EMARKS: Safrty Meetry: Pluggicy Olders  SSCH 250' to Strifes  ACCOUNT CODE QUANITY of UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL CODE SYOLS SON MILEAGE 925-02 925-05  SYOL SO MILEAGE 925-02 172.51  1131 Tark Gome Call Y46 17 51.05  SYOT STATE SON MILEAGE 915-02 172.51  1134 300 Call Y46 17 51.05  RECEIVED MILEAGE 31.5.05  RECEIVED MILEAGE 31.	JSTOMER Shara	er Oil +				A.	DRIVER	TRUCK#	DRIVER
P.O. Box 9    Mailon   State   Zipcode   SD2   Ail	AILING ADDRE	SS S			7				
MACTION  KS 66861  BETTPE RT.A. HOLE SIZE HOLE DEPTH CASING SIZE & WEIGHT ASING DEPTH DEPTH DRILL PIPE TUBING OTHER ULRRY WEIGHT SLURRY VOL WATER galink CEMENT LEFT IN CASING SIZE & WEIGHT LURRY WEIGHT SLURRY VOL WATER galink CEMENT LEFT IN CASING RATE SEALS SACIOUNT DISPLACEMENT PSI MIX PSI RATE  BENARKS: Safety Oxety: Plugging Oxelest  ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL SACIOUNT SACIOUNT SACIOUNT SACIOUNT SERVICES OF PRODUCT UNIT PRICE TOTAL SACIOUNT SACIOUNT SACIOUNT SERVICES OF PRODUCT UNIT PRICE TOTAL SACIOUNT SACIOUNT SERVICES OF PRODUCT UNIT PRICE TOTAL SERVICES OF PRODUCT UNIT PRI	P.O. 1	Box 9			_				
DETYPE AT.A. HOLE SIZE HOLE DEPTH CASING SIZE & WEIGHT ASING DEPTH DRILL PIPE TUBING OTHER LURRY WOLL WATER SAVE CEMENT LEFT IN CASANG SIZE & WEIGHT SPLACEMENT DISPLACEMENT PS) MIX PSI RATE SAVENTY OF PRODUCT SPLACEMENT PSI MIX PSI RATE SAVENTY OF PRODUCT SERVICES OF PRODUCT UNIT PRICE TOTAL SYOUN POWER STORM SERVICES OF PRODUCT UNIT PRICE TOTAL SYOUN POWER STORM SERVICES OF PRODUCT UNIT PRICE TOTAL SYOUN SOUN SERVICES OF PRODUCT STORM SERVICES OF PRODUCT STORM SERVICES OF PRODUCT STORM SERVICES OF PRODUCT UNIT PRICE TOTAL SYOUN SERVIC	_								
ACCOUNT OUNTS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL SYDE SOLEN SO MILEAGE 3:45 172.55  ACCOUNT OUNT OUNTS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL SYDEN J PUMP CHARGE 925-65 172.55  SYDE SO MILEAGE 3:65 172.55  JISH GOPO Roz-Min 11.35 1021.5  SYDD TOM PUMP CHARGE 3:65 172.55  JISH 30 170 170 170 170 170 170 170 170 170 17									
LURRY WEIGHT SLURRY VOL WATER GAIDS CEMENT LEFT IN CASING SPLACEMENT DISPLACEMENT PSI MIX PSI RATE  EMARKS: Safety Destry: Pluggics Octors   SSCH: 250' to Jurger  ACCOUNT CODE QUANTY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL CODE SYOL STO MILEAGE 925-00 925-05 182.51  SYOL STO MILEAGE 3:65' 182.51  JISA 700' Gel- 496 17' 51.05  SYON JOHN JOHN GEL- 196  RECLEIVED MILEAGE 115-00  RECLEIVED RESERVATION DIVISION RANSAS CORPORATION COMMISSION RANSAS CORPORATION COMMISSION RANSAS CORPORATION DIVISION RECLEIVED RECLEIV			\	-		H			
SPLACEMENT DISPLACEMENT PSI MIX PSI RATE  BMARKS: Safety Meety: Plugging Ocalest  855/F1 250' to Sinter  850/F1 250' to Sinter  855/F1 25									
EMARKS: Safrty Meety: Pluggicy Orders  85cks 250' to Surfee  ONTHINGS OF SERVICES or PRODUCT UNIT PRICE TOTAL  ACCOUNT CODE QUANTITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL  5405N J PUMP CHARGE 928-00 928-									
### ##################################	ioplauemen] Fmadkg:	So Coh M.							<del></del>
ACCOUNT QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL SYOS'N J PUMP CHARGE 925-CD 925-CD SYOU SO MILEAGE 3.65 132.51  1131 975/fs GOAND AD2-MIN 11.35 1021.51  1118A 300 F Gol- 49% 1/7 51.05  SYOU TON -Mileage 17.65 315.05  RECCEIVED RECCEIVED COMMISSION RANSAS CORPORATION DIVISION RESTAND AS SALES TAX 167.51  SALES TAX 167.51  SALES TAX 167.51		WATER IN	<del></del>	<b>M.1</b>		· · · · · · · · · · · · · · · · · · ·			
ACCOUNT QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL SYOS'N J PUMP CHARGE 925-CD 925-CD SYOU SO MILEAGE 3.65 132.51  1131 975/fs GOAND AD2-MIN 11.35 1021.51  1118A 300 F Gol- 49% 1/7 51.05  SYOU TON -Mileage 17.65 315.05  RECCEIVED RECCEIVED COMMISSION RANSAS CORPORATION DIVISION RESTAND AS SALES TAX 167.51  SALES TAX 167.51  SALES TAX 167.51					824ki	250'	to surfear		
ACCOUNT QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL CODE STORY J PUMP CHARGE 925-00 925-0 STOL SO MILEAGE 3.65 /32.51  1/31 9748 6040 802-min //-35 /02/.51  1/184 300		eauging in	MM.						
ACCOUNT   QUANITY OF UNITS   DESCRIPTION OF SERVICES OF PRODUCT   UNIT PRICE   TOTAL    SYOUN   PUMP CHARGE   925-60   925-60    SYOUN   SO   MILEAGE   3.65   132.50    1131   905   Gold Poz-Min   11.35   1021.5    11184   300   Gold Poz-Min   17   51.00    SYOUN   SO   MILEAGE   3.65   32.50    SYOUN   SO   MILEAGE   3.65   132.50    The Mileage   Mileage   Mileage   Mileage   Mileage   315.00    RECIETY ED   RECIETY ED   MILEAGE   315.00    RANSAS CORPORATION DIVISION    KANSAS CORPORATION DIVISION    SOURCE   SALES TAX   67.50    SALES TAX   67.5									
ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL STOPPORT OF SERVICES OF SER									
ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL STOPPORT OF SERVICES OF SER		- <u>286.78</u>	<u>১</u>			<del></del>		<del></del>	
131   PUMP CHARGE   P25.00		11/1000							
131   PUMP CHARGE   P25.00			<u> </u>						
SYOTN   PUMP CHARGE   928-00   925-00		QUANIT	Y or UNITS	1	DESCRIPTION o	f SERVICES or	PRODUCT	UNIT PRICE	TOTAL
131   90/45   60/40   602-Min   11.35   1021.5     118A   300   Gel 496   117   51.05     5407   Ton -mikye   m/e 315.00     RECEIVED		1		PUMP CHAP				928.60	925-0
131   90sts   60/40 Poz-Min   11.35   1021.5     1118A   300th   Gel-49%   .17 * 51.00     5407   Ton-Mileye   M/e 315.00     RECEIVED	5-402 14	07.	)	<del></del>	<del>-</del>				
The first conservation division to sales tax 67.5									
The first conservation division to sales tax 67.5			4-			• .			
The Mikeye M/e 315.00  RECLEIVED  KANSAS CORPORATION COMMISSION  KANSAS CORPORATION DIVISION  CONSERVATION DIVISION  WICHITA KS  SLIG 70 1/2 2475:  SALES TAX 67.5						<u> </u>			1
RECEIVED  KANSAS CORPORATION L'COMMISSION  JUL 3 1 2008  Thefic Conservation division Ks  WIGHTA KS  SUL 71-1 24.75	1118A	30	<u> </u>	1 Gc1-	4%			17"	51.0
RECEIVED  KANSAS CORPORATION L'COMMISSION  JUL 3 1 2008  Thefic Conservation division Ks  WIGHTA KS  SUL 71-1 24.75	C14			+	m:Le			MI	.51E~
They conservation division with the sub 70/1 24.75	<u> </u>	<del>                                     </del>		+ 10n -	1.11 Lede				5,0.0
They conservation division with the sub 70/1 24.75				+	<del>, . ,</del>			+	<del> </del>
They conservation division with the sub 70/1 24.75		<del> </del>		<del>                                     </del>				1	<del>                                     </del>
They conservation division with the sub 70/1 24.75		<u> </u>	<del></del>						L
They conservation division with the sub 70/1 24.75							RECEIV	COMMISSION	
The Conservation division which the sub to be 24.95.									
Sub 70/-/ 2495: SALES TAX 67.0							<u> </u>	2008	
Sub 704/ 2475: SALES TAX 67.0		<u> </u>		<u> </u>		701	The same of the sa	THE DIVISION	<b></b>
SALES TAX 67.3						piv!	CONSERVATIO	4 8 2	<b></b>
SALES TAX 67 win 3737  SALES TAX 67 ESTEMATED TOTAL 2562		<u></u>						Sub Tale/	
000 10') TOTAL 2562.	evin 3737	1			<u> </u>	<del>Z</del>		ESTERATED	
MITHORIZION CALLE LE REACH TITLE CO-Les DATE			. ^		00/0/10/	·			2562.