

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/23/09

*KCC  
my  
8/11/08*

Operator: License # 33476  
Name: FIML Natural Resources, LLC  
Address: 410 17th Street Ste. 900  
City/State/Zip: Denver, CO. 80202  
Purchaser: NCRA  
Operator Contact Person: Cassandra Parks  
Phone: (303) 893-5090  
Contractor: Name: Murfin Drilling Company  
License: 30606

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>04/16/2008</u>	<u>04/28/2008</u>	<u>5/29/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 171-20689-0000  
County: Scott  
SE - SE - NE Sec. 6 Twp. 19 S. R. 31  East  West  
2,310' feet from S N (circle one) Line of Section  
330' feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Stucky Trust Well #: 8D-6-1931  
Field Name: Unknown  
Producing Formation: Marmaton  
Elevation: Ground: 2975' Kelly Bushing: 2985'  
Total Depth: 4796' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 9 jts @ 390 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 3030' Feet  
If Alternate II completion, cement circulated from 3030' (DV tool)  
feet depth to surface w/ 575 sx cmt.

Drilling Fluid Management Plan AAH NH 9-3-08  
(Data must be collected from the Reserve Pit)  
Chloride content 11,900 ppm Fluid volume 500 bbls  
Dewatering method used Backfill/evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Regulatory Specialist Date: 07/23/2008  
Subscribed and sworn to before me this 23 day of July,  
2008.  
Notary Public: Elaine Wierich  
Date Commission Expires: 5/5/2009.

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**JUL 25 2008**

Operator Name: FIML Natural Resources, LLC Lease Name: Stucky Trust Well #: 8D-6-1931  
 Sec. 6 Twp. 19 S. R. 31  East  West County: Scott

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Micro; Array Compensated Resistivity; Spectral Density Dual Spaced Neutron</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Topeka</td> <td>3649'</td> <td>-664</td> </tr> <tr> <td>Heebner</td> <td>3892'</td> <td>-907</td> </tr> <tr> <td>Lansing</td> <td>3936'</td> <td>-951</td> </tr> <tr> <td>Kansas City</td> <td>4316'</td> <td>-1331</td> </tr> <tr> <td>Cherokee</td> <td>4492'</td> <td>-1507</td> </tr> <tr> <td>Mississippi</td> <td>4565'</td> <td>-1580</td> </tr> </table>	Name	Top	Datum	Topeka	3649'	-664	Heebner	3892'	-907	Lansing	3936'	-951	Kansas City	4316'	-1331	Cherokee	4492'	-1507	Mississippi	4565'	-1580
Name	Top	Datum																				
Topeka	3649'	-664																				
Heebner	3892'	-907																				
Lansing	3936'	-951																				
Kansas City	4316'	-1331																				
Cherokee	4492'	-1507																				
Mississippi	4565'	-1580																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0	404'	Class "A"	255	2% gel & 3% CaCl2
Production	7-7/8"	5-1/2"	15.5	4787'	"ASC"	365	2% gel & 10% salt
				3030' DV	Lightweight	575	0.25 pps flo & 5.0 gps gil

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4470-4472'-No production from this zone. No plug set.	Acidize w/ 500 gal 15% MCA & 1000 gal 15% N-E	4470-72'
1	4393-4396'	Acidize w/ 23 bbl 15% MCA	4393-96'
2	4372-4374'	Acidize w/ 500 gal 15% MCA	4372-72'
4	4344-4345'	Acidize w/ 500 gal 15% MCA	4344-45'

TUBING RECORD		Size <u>2-7/8"</u>	Set At <u>4737'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>6/10/2008</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>93</u>	Gas Mcf	Water Bbls. <u>67</u>	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_



# ALLIED

CEMENTING CO., LLC  
Cementing & Acidizing Services

24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906  
Voice: (785) 483-3887  
Fax: (785) 483-5566

## INVOICE

Invoice Number: 113555  
Invoice Date: Apr 18, 2008  
Page: 1

RECEIVED  
APR 24 2008

**Bill To:**  
FIML Natural Resources  
LLC  
410 I7th St., #900  
Denver, CO 80202

Customer ID	Well Name# or Customer P.O.	Payment Terms	
FIML	StuckyTr.#8D-6-1931	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS	Oakley	Apr 18, 2008	5/18/08

Quantity	Item	Description	Unit Price	Amount
255.00	MAT	Class A Common	14.20	3,621.00
5.00	MAT	Gel	18.75	93.75
9.00	MAT	Chloride	52.45	472.05
269.00	SER	Handling	2.15	578.35
55.00	SER	Mileage 269 sx @.09 per sk per mi	24.21	1,331.55
1.00	SER	Surface	917.00	917.00
101.00	SER	Extra Footage	0.80	80.80
55.00	SER	Mileage Pump Truck	7.00	385.00
1.00	EQP	Rubber plug	113.00	113.00
1.00	EQP	Guide Shoe	282.00	282.00
3.00	EQP	Centralizers	62.00	186.00
1.00	EQP	Baffle Plate	152.00	152.00

8100-145  
*Adam D. Bl...*

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUL 30 2008  
CONSERVATION DIVISION  
WICHITA, KS

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 821.25

ONLY IF PAID ON OR BEFORE

**May 18, 2008**

Subtotal	8,212.50
Sales Tax	309.95
Total Invoice Amount	8,522.45
Payment/Credit Applied	
<b>TOTAL</b>	<b>8,522.45</b>

Do 8005

< 821.25  
7701.20 ✓

# ALLIED CEMENTING CO., INC.

32224

REMIT TO- P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Oakley Ks

DATE <u>4-16-08</u>	SEC <u>6</u>	TWP <u>19<sup>S</sup></u>	RANGE <u>31<sup>W</sup></u>	CALLED OUT	ON LOCATION <u>11:00 pm</u>	JOB START <u>1:30 pm</u>	JOB FINISH <u>2:00 pm</u>
LEASE <u>Stucky Trust</u>	WELL # <u>8D-6-1931</u>	LOCATION <u>Scott City</u>	<u>6E-4S-34E</u>	COUNTY <u>Scott</u>	STATE <u>Kan</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Mur Fin Drly Co #14

TYPE OF JOB Sur Face

HOLE SIZE 12 1/4 T.D. 401'

CASING SIZE 8 5/8 DEPTH 401

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 43.77'

CEMENT LEFT IN CSG. 43.77

PERFS.

DISPLACEMENT 22 3/4 BBL

EQUIPMENT

PUMP TRUCK CEMENTER Walt

# 431 HELPER Alvin

BULK TRUCK

# 218 DRIVER Jerry

BULK TRUCK

# DRIVER

REMARKS:

Cement Did Civic

Approx 5 BBL to Pit

Thank You

CHARGE TO: F I M L

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

OWNER Same

CEMENT

AMOUNT ORDERED 2.55 sks com

3% CC - 2% bel

COMMON	<u>255 sks @</u>	<u>14<sup>20</sup></u>	<u>3,621<sup>00</sup></u>
POZMIX		@	
GEL	<u>5 sks @</u>	<u>18<sup>75</sup></u>	<u>93<sup>75</sup></u>
CHLORIDE	<u>9 sks @</u>	<u>52<sup>43</sup></u>	<u>472<sup>03</sup></u>
ASC		@	

RECEIVED

KANSAS CORPORATION COMMISSION

JUL 30 2008

CONSERVATION DIVISION

WICHITA, KS

HANDLING	<u>269 sks @</u>	<u>2<sup>15</sup></u>	<u>578<sup>35</sup></u>
MILEAGE	<u>94 per sk/mile</u>		<u>1,331<sup>55</sup></u>
TOTAL			<u>6,096<sup>70</sup></u>

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>917<sup>00</sup></u>
EXTRA FOOTAGE <u>101'</u>	@	<u>7<sup>80</sup></u>	<u>80<sup>80</sup></u>
MILEAGE <u>55 miles</u>	@	<u>7<sup>00</sup></u>	<u>385<sup>00</sup></u>
MANIFOLD	@		
	@		
	@		
TOTAL			<u>1,382<sup>00</sup></u>

PLUG & FLOAT EQUIPMENT

	<u>8 5/8</u>		
1- Rubber Plug	@		<u>113<sup>00</sup></u>
1- Regular Goeth. Shoe	@		<u>282<sup>00</sup></u>
3- Centralizers	@	<u>62<sup>00</sup></u>	<u>186<sup>00</sup></u>
1- Baffle Plate	@		<u>152<sup>00</sup></u>
	@		

TOTAL 733<sup>00</sup>

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

W Gary Doka

PRINTED NAME



# ALLIED

CEMENTING CO., LLC  
Cementing & Acidizing Services

RECEIVED  
MAY 07 2008

INVOICE

24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906

Voice: (785) 483-3887  
Fax: (785) 483-5566

Invoice Number: 113745  
Invoice Date: Apr 30, 2008  
Page: 1

**Bill To:**

FIML Natural Resources  
LLC  
410 17th St., #900  
Denver, CO 80202

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
FIML	Stucky Trust #8D-6-1931	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS	Oakley	Apr 30, 2008	5/30/08

Quantity	Item	Description	Unit Price	Amount
600.00	MAT	Lightweight Class A	12.65	7,590.00
3,000.00	MAT	Gilsonite	0.80	2,400.00
150.00	MAT	Flo Seal	2.25	337.50
707.00	SER	Handling	2.15	1,520.05
55.00	SER	Mileage 707 sx @.09 per sk per mi	63.63	3,499.65
1.00	SER	Production String - Top Stage	1,075.00	1,075.00

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUL 30 2008  
CONSERVATION DIVISION  
WICHITA, KS

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 1642.22

ONLY IF PAID ON OR BEFORE

May 30, 2008

Subtotal	16,422.20
Sales Tax	650.63
Total Invoice Amount	17,072.83
Payment/Credit Applied	
<b>TOTAL</b>	<b>17,072.83</b>

708005

8200-118  
Adam A. Blum  
"2nd sty."

< 1642.22 >  
15430.61 ✓

# ALLIED CEMENTING CO., LLC. 31957

REMIT TO - P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
OAKLEY KS  
4-29-08

DATE <u>4-28-08</u>	SEC. <u>6</u>	TWP. <u>19</u>	RANGE <u>31</u>	CALLED OUT	ON LOCATION <u>2:30pm</u>	JOB START <u>12:30AM</u>	JOB FINISH <u>3:00AM</u>
LEASE <u>Stuckey Trust</u>		WELL # <u>8d</u>		LOCATION <u>Scott City 6E-35-1E</u>		COUNTY <u>Scott</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)				<u>1125 on</u>			

CONTRACTOR <u>MURKIN #14</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>2-stage (Top stage)</u>	CEMENT
HOLE SIZE <u>7 7/8</u> T.D.	AMOUNT ORDERED <u>600 h/d</u>
CASING SIZE <u>5 1/2</u> DEPTH <u>3030'</u>	<u>5 # 5.1/SK 1 1/4 # 8/10 seal</u>
TUBING SIZE DEPTH	
DRILL PIPE DEPTH	
TOOL DEPTH	
PRES. MAX MINIMUM	
MEAS. LINE SHOE JOINT	
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>72.1 BBS</u>	

RECEIVED  
KANSAS CORPORATION COMMISSION

COMMON	@	<u>JUL 30 2008</u>
POZMIX	@	
GEL	@	
CHLORIDE	@	CONSERVATION DIVISION WICHITA, KS
ASC	@	
<u>h/d</u>	@	<u>12.65</u> <u>7590.00</u>
<u>3000#</u>	@	
<u>Gilsonite</u>	@	<u>1.80</u> <u>2400.00</u>
<u>Flu-seal</u>	@	<u>2.35</u> <u>337.50</u>
	@	
	@	
HANDLING	@	<u>2.15</u> <u>1520.05</u>
MILEAGE	@	<u>109.5 km</u> <u>3499.05</u>
		TOTAL <u>15347.20</u>

**EQUIPMENT**

PUMP TRUCK	CEMENTER	<u>Fuzzie</u>
# <u>431</u>	HELPER	<u>Kelly</u>
BULK TRUCK		
# <u>218</u>	DRIVER	<u>Rex</u>
BULK TRUCK		
# <u>394</u>	DRIVER	<u>LaRone</u>

**REMARKS:**

Mix 10 SKS m/h, 15 SKS RH. Mix  
575 SKS down csg. Washout pump  
& lines. Displace plus 80 DU Tool  
high press. 800# hand press about  
Did not close DU tool, shot  
in with 1200# press. Job  
complete @ 3:00AM. Cement  
did circulate approx 30 BBS  
Thanks Fuzzie & crew

**SERVICE**

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>1075.00</u>
EXTRA FOOTAGE	@
MILEAGE	@ <u>NA</u>
MANIFOLD	@ <u>NA</u>
	@
	@
TOTAL <u>1075.00</u>	

CHARGE TO: Firm Nat Resources  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL _____		

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME W Gary Duke  
SIGNATURE W Gary Duke

SALES TAX (If Any) \_\_\_\_\_  
TOTAL CHARGES \_\_\_\_\_  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS



# ALLIED RECEIVED

CEMENTING CO., LLC  
Cementing & Acidizing Services

MAY 07 2008

# INVOICE

24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906  
Voice: (785) 483-3887  
Fax: (785) 483-5566

Invoice Number: 113744  
Invoice Date: Apr 30, 2008  
Page: 1

**Bill To:**  
FIML Natural Resources  
LLC  
410 17th St., #900  
Denver, CO 80202

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
FIML	Stucky Trust #8D -6-1931	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS	Oakley	Apr 30, 2008	5/30/08

Quantity	Item	Description	Unit Price	Amount
6.00	MAT	Gel	18.75	112.50
345.00	MAT	ASC Class A	16.75	5,778.75
36.00	MAT	Salt	21.60	777.60
500.00	MAT	WFR-2	1.15	575.00
426.00	SER	Handling	2.15	915.90
55.00	SER	Mileage 426 sx @.09 per sk per mi	38.34	2,108.70
1.00	SER	Production String - Bottom Stage	1,969.00	1,969.00
55.00	SER	Mileage Pump Truck	7.00	385.00
1.00	SER	Manifold & Head Rental	113.00	113.00
1.00	EQP	Non Fill Float Shoe	529.00	529.00
1.00	EQP	Sure Seal Float Collar	372.00	372.00
1.00	EQP	Lock Ring	29.00	29.00
2.00	EQP	Basket	186.00	372.00
1.00	EQP	D V Tool	4,500.00	4,500.00
24.00	EQP	Centralizers	57.00	1,368.00

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUL 30 2008  
CONSERVATION DIVISION  
WICHITA, KS

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 1990.54

ONLY IF PAID ON OR BEFORE

May 30, 2008

Subtotal	19,905.45
Sales Tax	908.07
Total Invoice Amount	20,813.52
Payment/Credit Applied	
<b>TOTAL</b>	<b>20,813.52</b>

D08005  
8200-118  
Adam D. Blum  
"1st stg"  
(1990.54)  
18822.98

# ALLIED CEMENTING CO., LLC. 31956

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

DATE KS  
4-29-08

4-28-08 DATE	SEC. <u>6</u>	TWP. <u>19</u>	RANGE <u>31</u>	CALLED OUT	ON LOCATION 2:30pm	JOB START 12:30am	JOB FINISH 3:00pm
Slucky Trust LEASE		WELL # <u>8d</u>	LOCATION <u>Scott City 66-35-12</u>			COUNTY <u>Sioux</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)			<u>11.25 in</u>				

CONTRACTOR MURFIN Dicks #14 OWNER SAME

TYPE OF JOB 2-stage - Bottom stage

HOLE SIZE 7 7/8 T.D. 4800'

CASING SIZE 5 1/2 I.S. DEPTH 4787'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL DU Tool @ DEPTH 3030'

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 43 2/3

CEMENT LEFT IN CSG. 43 2/3

PERFS. \_\_\_\_\_

DISPLACEMENT 72.11 mud

EQUIPMENT 41.8 water

CEMENT

AMOUNT ORDERED 345 gals ASC 29 gal salt

109 gal salt

500 gal WFR II

COMMON	@	_____	_____
POZMIX	@	_____	_____
GEL	@	<u>6</u>	<u>1875</u> <u>112.50</u>
CHLORIDE	@	_____	_____
ASC	@	<u>345</u>	<u>1675</u> <u>5778.75</u>
Salt	@	<u>36 SKS</u>	<u>2160</u> <u>777.60</u>
WFR II	@	<u>500 gal</u>	<u>115</u> <u>575.00</u>
HANDLING	@	<u>426</u>	<u>213</u> <u>915.90</u>
MILEAGE	@	<u>.0925 km</u>	<u>2108</u> <u>70</u>

PUMP TRUCK CEMENTER Fuzzy Terry

# 431 HELPER Kelly

BULK TRUCK

# 394 DRIVER LaRene

BULK TRUCK

# 399 DRIVER Jerry

**REMARKS:**

Mix 500 gal WFR II, Mix 345 SKS  
ASC 29 gal 109 gal salt. Wash out  
pump lines. Displace plus to  
float collar. 1000# h/c, 1700#  
Land press. float held. Drop DU  
Bomb wait 20 min open pool @  
600# circulate chas. 1st stage  
complete @ 9:30pm Thanks Fuzzy  
clow

RECEIVED TOTAL 10268.45  
KANSAS CORPORATION COMMISSION  
**JUL 31 2008**

DEPTH OF JOB	CONSERVATION DIVISION	_____
PUMP TRUCK CHARGE	WICHITA, KS	<u>1969.00</u>
EXTRA FOOTAGE	@	_____
MILEAGE	@	<u>55</u> <u>700</u> <u>385.00</u>
MANIFOLD & head	@	<u>113.00</u>

CHARGE TO: FIML Natural Resources

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 2467.00

**PLUG & FLOAT EQUIPMENT**

<u>1. new 5 1/2 float shoe</u>		<u>529.00</u>
<u>1. Sure Seal float collar</u>		<u>372.00</u>
<u>1. Loz Rings</u>	@	<u>29.00</u>
<u>2. Baskets</u>	@	<u>186.00</u> <u>372.00</u>
<u>1. DU Tool</u>	@	<u>4500.00</u>
<u>24. centralizers</u>	@	<u>57.00</u> <u>1368.00</u>
TOTAL		<u>7170.00</u>

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME W Gary Duke

SIGNATURE W Gary Duke

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS