

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

7/17/09

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058  
Name: American Warrior, Inc.  
Address: P. O. Box 399  
City/State/Zip: Garden City, KS 67846  
Purchaser: NCRA  
Operator Contact Person: Joe Smith  
Phone: (620) 275-2963  
Contractor: Name: Petromark Drilling, LLC Rig #2  
License: 33323  
Wellsite Geologist: Jason Alm

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

4-10-07 4-17-07 5-21-07

Spud Date or 4-10-07 Date Reached TD 4-17-07 Completion Date or 5-21-07  
Recompletion Date 4-10-07 Recompletion Date 4-17-07

API No. 15 - 185-23,437 -00-00

County: Stafford

SE SW NE Sec. 17 Twp. 21 S. R. 13  East  West

2550 FNL feet from S / N (circle one) Line of Section

1700 FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Walter-Grow Well #: 1-17

Field Name: Wildcat

Producing Formation: Arbuckle

Elevation: Ground: 1899' Kelly Bushing: 1904'

Total Depth: 3750 Plug Back Total Depth: 3705'

Amount of Surface Pipe Set and Cemented at 275 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ATTN: JN 1-8-09  
(Data must be collected from the Reserve Pit)

Chloride content 12,000 ppm Fluid volume 300 bbls

Dewatering method used Hauled Off-Site

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: American Warrior, Inc.

Lease Name: Koopman 4 (Hazel) SWD License No.: 4058

Quarter NE Sec. 20 Twp. 21 S. R. 13  East  West

County: Stafford Docket No.: D-02,934

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Compliance Coordinator Date: 7-17-07

Subscribed and sworn to before me this 17<sup>th</sup> day of July

20 07

Notary Public: [Signature]

Date Commission Expires: 09-12-09

**ERICA KUHLMIEIER**  
Notary Public - State of Kansas  
My Appt. Expires 09-12-09

KCC Office Use ONLY

Letter of Confidentiality Received  
 If Denied, Yes  No Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**JUL 19 2007**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

Operator Name: American Warrior, Inc. Lease Name: Walter-Grow Well #: 1-17  
 Sec. 17 Twp. 21 S. R. 13  East  West County: Stafford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	788	+1116
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	B. Anhydrite	811	+1093
List All E. Logs Run:		Topeka	2926	-1022
		Heebner	3201	-1297
		Toronto	3222	-1316
		Lansing	3336	-1432
		BKC	3560	-1656
		Arbuckle	3753	-1849

Microresistivity Log, Borehole Compensated Sonic Log, Dual Compensated Porosity Log, Dual Induction Log, Sonic Cement Bond Log,

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23#	275'	Common	265 sx	3% cc 2% gel
Production Pipe	7-7/8"	5-1/2"	14#	3749'	EA2	165 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3668' to 3670'	500 Gals 20% MCA	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	3700'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
N/A		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease    Open Hole    Perf.    Dually Comp.    Commingled  
*(If vented, Submit ACO-18.)*       Other (Specify) \_\_\_\_\_

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 WICHITA, KS

# ALLIED CEMENTING CO., INC. 30743

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Great Bend*

DATE <i>4-11-07</i>	SEC <i>17</i>	TWP. <i>21</i>	RANGE <i>13</i>	CALLED OUT <i>9:00 pm</i>	ON LOCATION <i>11:30 PM</i>	JOB START <i>12:00 AM</i>	JOB FINISH <i>1:00 AM</i>
LEASE <i>2. Watters-Groves</i>	WELL # <i>1-17</i>	LOCATION <i>Barton and Stafford County Line</i>			COUNTY <i>Stafford</i>	STATE <i>KS</i>	
OLD OR <u>NEW</u> (Circle one)		<i>2 South, 1 1/2 West, south Into</i>					

CONTRACTOR *Atriumack #2*  
 TYPE OF JOB *Service Job*  
 HOLE SIZE *12 1/4"* T.D. *275'*  
 CASING SIZE *8 3/8"* DEPTH *275'*  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX *200# PSI* MINIMUM  
 MEAS. LINE SHOE JOINT *15'*  
 CEMENT LEFT IN CSG. *15'*  
 PERFS.  
 DISPLACEMENT *16 1/2 BBLs of Freshwater*

OWNER *American Warrior*  
 CEMENT  
 AMOUNT ORDERED *265 sq Common 3% CC, 2% Gel*

EQUIPMENT  
 PUMP TRUCK CEMENTER *Rick H.*  
 # *181* HELPER *Kevin D.*  
 BULK TRUCK  
 # *311* DRIVER *Don D.*  
 BULK TRUCK  
 # DRIVER

COMMON	<i>265 sq.</i>	@	<i>11.10</i>	<i>2941.50</i>
POZMIX		@		
GEL	<i>5 gal.</i>	@	<i>16.65</i>	<i>83.25</i>
CHLORIDE	<i>8 gal.</i>	@	<i>46.60</i>	<i>372.80</i>
ASC		@		
HANDLING	<i>275 gal.</i>	@	<i>1.90</i>	<i>522.50</i>
MILEAGE	<i>275 out 09 10</i>	@		<i>250.20</i>
TOTAL				<i>475.96</i>

REMARKS:  
*Broke circulation with rig mud. Hooked pump truck mixed 265 sq Common 3% CC, 2% Gel shut down released pump displaced with 16 1/2 BBLs of freshwater and shut in. Rig down.*

*Cement did circulate.*

CHARGE TO: *American Warrior*  
 STREET  
 CITY STATE ZIP

Post-It® Fax Note	7671	Date	<i>6-27-07</i>	# of pages	<i>1</i>
To	<i>Harvey</i>	From	<i>Judy</i>		
Co./Dept.		Co.			
Phone #		Phone #			
Fax #	<i>620-275-5067</i>	Fax #			

contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *Don D.*

SERVICE

DEPTH OF JOB	<i>275'</i>		
PUMP TRUCK CHARGE			<i>815.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>10</i>	@	<i>6.00</i> <i>60.00</i>
MANIFOLD	<i>head rent</i>	@	<i>100.00</i> <i>100.00</i>
TOTAL <i>975.00</i>			

PLUG & FLOAT EQUIPMENT

<i>1-8 1/2' Warden plug</i>	<i>60.00</i>	<i>60.00</i>
	@	
	@	
	@	
	@	
	@	
TOTAL <i>60.00</i>		

TAX  
 TOTAL CHARGE  
 DISCOUNT

PRINTED NAME *Don D.*

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 WICHITA, KS



CHARGE TO: *American Wellman Inc*  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

KCC  
 JUL 17 2007  
 CONFIDENTIAL

TICKET

№ 11864

PAGE 1 OF 2

SERVICE LOCATIONS  
 1. *Henry's, Ks.*  
 2. *Ness City, Ks.*  
 3.  
 4.  
 REFERRAL LOCATION

WELL/PROJECT NO. *#1-17*  
 LEASE *Water / G Row*  
 COUNTY/PARISH *Stafford*  
 STATE *Ks.*  
 CITY  
 DATE *4-16-07*  
 OWNER *Same*

TICKET TYPE  
 SERVICE  
 SALES  
 CONTRACTOR *Petroleum #2*  
 RIG NAME/NO.  
 SHIPPED VIA *CH*  
 DELIVERED TO *Location*  
 ORDER NO.

WELL TYPE *oil*  
 WELL CATEGORY *Development*  
 JOB PURPOSE *Concret base string*  
 WELL PERMIT NO.  
 WELL LOCATION

INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF		QTY.	U/M				
575		1			MILEAGE #103	70		mi		4.00	280.00
578		1			Pump Charge (Longstring)	1	3750			1250.00	1250.00
402		1			Centralizers	6	52			80.00	480.00
403		1			Barrel	1				280.00	280.00
406		1			L D Plug + Baffle	1				235.00	235.00
407		1			Insert Float Shoe w/ Ball	1				310.00	310.00
281		1			Mud Flush	500		gal			375.00
221		1			KCC	2		gal		26.00	52.00

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 WICHITA, KS

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*  
 DATE SIGNED *4/17/07* TIME SIGNED *0215*  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL!	3267.00
WE UNDERSTOOD AND MET YOUR NEEDS?				part 2	<del>3412.73</del>
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	6832.73
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Stafford TAX 0.3%	284.54
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	7117.27
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *[Signature]* APPROVAL *[Signature]*

Thank You!



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 11864

CUSTOMER American Warrior Inc WEL 7-17 Vatterstrom DATE 7-16-07 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		SUM		UNIT PRICE	AMOUNT
		LOC	ACCT	OF			QTY	SUM	QTY	SUM		
325		2				Standard Cement	185	skts			11.50	2127.50
276		2				Fluore	40	#	1/4	1/50	1.25	50.00
283		2				Salt	850	#	10	%	.20	170.00
284		2				CalSed	8	skts	5	%	30.00	240.00
285		2				CFR-1	78	#	1/2	1/10	4.00	312.00
581						SERVICE CHARGE					1.10	181.50
583						MILEAGE CHARGE					1.00	604.73
						TOTAL WEIGHT	17278					
						LOADED MILES	70					
						TON MILES	604.73					
											CONTINUATION TOTAL	3570.73

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MWHFA, KS

CONFIDENTIAL  
JUL 17 2007  
RCC

JOB LOG

SWIFT Services, Inc.

DATE 7-16-07 PAGE NO.

CUSTOMER: American Water Inc WELL NO. #1-17 LEASE Walter Gray JOB TYPE Cement Logging TICKET NO. 118611

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2100							on loc w/ FE
	2215							Taps on loc
								5 1/2" x 14" x 3775' x 22'
								TD 3753'
								Casts 2, 4, 7, 9, 11/4
								Basket 3
	2230							start F.E.
	0020							Break circulation
	0105	2	3					RH 155k EA-2
	0110	4	0			200		Preflushes 500 gal mixed flush 30 BBL KCL flush
	0118	6	32/0			300		Start Cement 150 sks EA-2
	0124		36					End Cement
								Wash P/L
								Drop Plug
	0130	5	0			200		Start Displacement
	0145	4	63			300		Catch Cement
	0155		91			700/1100		Land Plug
								Release Pressure
								Floater Held

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WICHITA, KS

Thank you  
Nick, Josh + Shane