

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: Michael
 License: 33783
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3/15/07</u>	<u>3/19/07</u>	<u>3/27/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 205-27098 0000
 County: Wilson
 _____ ne _____ se Sec. 34 Twp. 27 S. R. 16 East West
1980 feet from _____ (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Wing Living Trust Well #: 34-1
 Field Name: Cherokee Basin CBM
 _____ Formation: multiple
 Elevation: Ground: 1030 Kelly Bushing: n/a
 Total Depth: 1332 Plug Back Total Depth: 1326.98
 Amount of Surface Pipe Set and Cemented at 22 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1326.98
 feet depth to surface w/ 148 sx cmt.

Drilling Fluid Management Plan ALT II W/HR
 (Data must be collected from the Reserve Pit) 7-16-07
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 7/11/07
 Subscribed and sworn to before me this 11th day of July,
 20 07.
 Notary Public: Derra Klauman
 Date Commission Expires: 8-4-2010

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Wing Living Trust Well #: 34-1
 Sec. 34 Twp. 27 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1326.98	"A"	148	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1218-1220	300gal 15%HCLw/ 23 bbis 2%kcl water, 441bbis water w/ 2% KCL, Biocide, 4700# 20/40 sand	1218-1220
4	982-984/947-950	300gal 15%HCLw/ 46 bbis 2%kcl water, 416bbis water w/ 2% KCL, Biocide, 7300# 20/40 sand	982-984/947-950
4	865-869/851-855	300gal 15%HCLw/ 50 bbis 2%kcl water, 496bbis water w/ 2% KCL, Biocide, 10500# 20/40 sand	865-869/851-855

TUBING RECORD		Size Set At	Packer At	Liner Run
		2-3/8" 1239.98	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
4/25/07		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	n/a	35mcf	143.3bbis	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 2120

FIELD TICKET REF #

FOREMAN Joe / Dwayne
7:00 - 6:00

618570

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-27-07	Wing Living trust 34-1	34	27	16	Wk

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	7:00	2:45	/	903427		7.75	Joe Blanchard
MAVERICK D	7:00	4:15	/	903197		9.25	Maverick D
Tyler G	7:00	5:00	/	903206		10:00	Tyler G
Russell A	7:00	6:06	/	983142	932452	11	Russell A
Gary C	1:00	5:45	/	931500		10.75	Gary C

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1332 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1326.98 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 21.16 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Wash Down Last 30' of Casing and Sweep 200# Prim gel to surface. Then Pump 15 Bbl Dye Marker Followed by 148' Sacks cement to get Dye Marker Back. Stop and wash out Pump then Pump wiper Plug to Bottom and Set Float shoe

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1326.98	ft 4 1/2 Casing
6	Centralizers
7 hr	Casing tractor
7 hr	Casing trailer

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	7.75 hr	Foreman Pickup	
903197	9.25 hr	Cement Pump Truck	
903206	10:06 hr	Bulk Truck	
1104	158 SK	Portland Cement	
1124	2	50/50 PGZ Blend Cement 3 1/2 # 3 RAFFLES	
1126	1	OWC Blend Cement 4 1/2 Wiper plug	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	SK	Sodium Silicate Calcium Chloride	
1123	7000 gal	City Water	
903142	hr	Transport Truck	
932452	11 hr	Transport Trailer	
931500	10.75 hr	80 Vac	
	1	4 1/2 float shoe	

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

031907

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 03/19/07
Lease: Wing Living Trust
County: Wilson
Well#: 34-1
API#: 15-205-27098-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-22	Overburden	829-830	Coal
22-51	Lime	830-849	Lime
51-150	Shale with Lime streaks	840	Gas Test 3" at 1/4" Choke
150-155	Lime	849-856	Black Shale
155-290	Sandy Shale	856-864	Lime
290-300	Lime	857	Gas Test 3" at 1/4" Choke
300-390	Sandy Shale	864-867	Black Shale
390-492	Lime	867-874	Shale
492-502	Shale	874-880	Sand
502-550	Lime	880-925	Sandy Shale
550-560	Shale	882	Gas Test 3" at 3/4" Choke
560-564	Black Shale	925-927	Coal
564-657	Shale	927-941	Shale
657-667	Lime	941-943	Lime
667-681	Shale	943-944	Coal
681-688	Sand	944-974	Sandy Shale
688-777	Shale	974-975	Coal
777-780	Lime	975-979	Shale
780-783	Coal	979-981	Coal
783-795	Lime	981-1025	Shale
795-798	Black Shale	1025-1028	Coal
798-810	Shale	1028-1060	Shale
810-815	Sand	1060-1062	Coal
815-829	Sandy Shale	1062-1074	Shale

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WICHITA, KS

Michael Drilling, LLC

031907

P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Quest Cherokee LLC

Date: 03/19/07

Address: 9520 North May Ave, Suite 300

Lease: Wing Living Trust

Oklahoma City, Oklahoma 73120

County: Wilson

Ordered By: Donnie Meyers

Well#: 34-1

API#: 15-205-27098-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
1074-1076	Coal		
1076-1205	Sand		
1205-1225	Shale		
1225-1228	Coal		
1228-1242	Shale		
1230	Gas Test 5" at 3/4" Choke		
1242-1332	Mississippi Lime		
1257	Gas Test 5" at 3/4" Choke		
1332	Gas Test 5" at 3/4" Choke		
1332	TD		
	Surface 22'		

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