

ORIGINAL

WELL COMPLETION FORM

JUL 12 2007

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION  
WICHITA, KS

Operator: License # 32309  
Name: Presco Western, LLC  
Address 5665 FLATIRON PARKWAY  
City/State/Zip BOULDER CO 80301  
Purchaser: Plains Marketing LP (Oil); One OK (Gas)  
Operator Contact Person: Randy M. Verret  
Phone ( 303 ) 305-1163  
Contractor: Name: TRINIDAD Cheyenne Drilling LP  
License: 33375 33784  
Wellsite Geologist: Not Applicable

API NO. 15- 187-21093-0000  
County Stanton  
NW - NW - SW - Sec. 21 Twp. 29 S. R. 39  E  W  
2,290 Feet from SIX (circle one) Line of Section  
612 Feet from NW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW

Lease Name Williams Well # 2-L21-29-39  
Field Name Sand Arroyo  
Producing Formation St. Louis

Elevation: Ground 3,215.3' Kelley Bushing 3,227'  
Total Depth 5,862' Plug Back Total Depth \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 1,789 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr?) Docket No. \_\_\_\_\_  
3/27/07 4/10/07 4/17/07  
Spud Date or Date Reached TD Completion Date or Recompletion Date

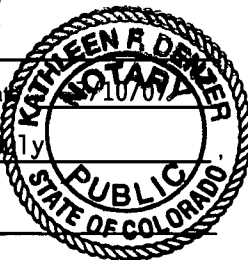
Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) *ACTI WITH 7-13-07*  
Chloride content 4,500 ppm Fluid volume 1,800 bbls  
Dewatering method used Air Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name Not Applicable  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S R. \_\_\_\_\_  E  W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Randy M. Verret  
Title Manager- Business & Regulatory Affairs Date \_\_\_\_\_

Subscribed and sworn to before me this 10th day of July  
20 07  
Notary Public Kathleen R. Decker  
Date Commission Expires \_\_\_\_\_



KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

My Commission Expires 02/12/2011

Operator Name Presco Western, LLC Lease Name Williams Well # 2-L21-29-39

Sec. 21 Twp. 29 S.R. 39  East  West County Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E.Logs Run: Compensated Spectral Natural Gamma Ray; Array Compensated Resistivity & Spectral Density Dual Spaced Neutron	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="text-align: center;"><input checked="" type="checkbox"/> Log</td> <td colspan="2" style="text-align: center;">Formation (Top), Depth and Datums</td> <td style="text-align: center;"><input type="checkbox"/> Sample</td> </tr> <tr> <td style="text-align: center;">Name</td> <td style="text-align: center;">Top</td> <td style="text-align: center;">Datum</td> <td></td> </tr> <tr> <td>Heebner</td> <td style="text-align: right;">3,787'</td> <td style="text-align: right;">-560'</td> <td></td> </tr> <tr> <td>Lansing</td> <td style="text-align: right;">3,882'</td> <td style="text-align: right;">-655'</td> <td></td> </tr> <tr> <td>Muncie Creek</td> <td style="text-align: right;">4,127'</td> <td style="text-align: right;">-900'</td> <td></td> </tr> <tr> <td>Morrow</td> <td style="text-align: right;">5,176'</td> <td style="text-align: right;">-1,949'</td> <td></td> </tr> <tr> <td>St. Louis</td> <td style="text-align: right;">5,711'</td> <td style="text-align: right;">-2,484'</td> <td></td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums		<input type="checkbox"/> Sample	Name	Top	Datum		Heebner	3,787'	-560'		Lansing	3,882'	-655'		Muncie Creek	4,127'	-900'		Morrow	5,176'	-1,949'		St. Louis	5,711'	-2,484'	
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23.5	1,789'	Comm	150	
					Lite	575	
Production	7-7/8"	5-1/2"	15.5	5,862'	ASC	300	2%Gel/5%FL

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5,712' - 5,721' (St. Louis)	24 bbls. Acid/ 30 bbl. Flush	
4	5,729' - 5,733' (St. Louis)		

TUBING RECORD		Size <u>2-7/8"</u>	Set At <u>5,665'</u>	Packer At <u>5,660'</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enh. <u>4/17/07</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>209</u>	Gas Mcf <u>13.30</u>	Water Bbls. <u>-0-</u>	Gas-Oil Ratio <u>636</u>	Gravity <u>37.5</u>

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled \_\_\_\_\_  
 (If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., INC. 25830

Federal Tax I.D.

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: DALE, KS

DATE	SEC	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
3-28-06	21	29	39 W		8:30 AM	4:00 AM	5:00 AM
LEASE			LOCATION			COUNTY	STATE
L. Williams			B. Row 160 SS-2W			Stair	KS
WELL #				LOCATION			
#1-X				WIN			
OLD OR NEW (Circle one)							
NEW							

CONTRACTOR Chryano #1 OWNER same

TYPE OF JOB Surface

HOLE SIZE 12"4 T.D. 1789'

CASING SIZE 2 1/2 23# DEPTH 1789'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 43

CEMENT LEFT IN CSG. 43.46

PERFS. \_\_\_\_\_

DISPLACEMENT 111.19 bbls

CEMENT AMOUNT ORDERED 150 cum 300cc

575 Lite 300cc 114# 610.5-1

COMMON	150	@	12 <sup>30</sup>	1830 <sup>00</sup>
POZMIX		@		
GEL		@		
CHLORIDE	24	@	46 <sup>50</sup>	1117 <sup>40</sup>
ASC		@		
Lite	575	@	11 <sup>20</sup>	6495 <sup>00</sup>
Flt Seal	144	@	2 <sup>00</sup>	288 <sup>00</sup>
HANDLING	785	@	1 <sup>20</sup>	8491 <sup>00</sup>
MILEAGE	109.58 mile			5510 <sup>00</sup>
				TOTAL: 16735 <sup>40</sup>

**EQUIPMENT**

PUMP TRUCK CEMENTER Tuss

# 102 HELPER Tarrid

BULK TRUCK

# 352 DRIVER Raymond R

BULK TRUCK

# 356-241 DRIVER JR. F.

**REMARKS:**

cement did circulate

Approx 40 bbls

high press 600#

Land Press 1000#

Flt hold plus down @ 4.45 am

Thanks Tuss & crew

Lite - 1.98 - 12.4 - 10.9

com - 1.17 - 13.6 - 5.2

CHARGE TO: Pingro, Weston LLC

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB 1789'

PUMP TRUCK CHARGE 1610<sup>00</sup>

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 78 @ 6<sup>00</sup> 468<sup>00</sup>

MANIFOLD 1 hand @ 100<sup>00</sup>

TOTAL 2178<sup>00</sup>

**PLUG & FLOAT EQUIPMENT**

856 {

1 - Float collar		555 <sup>00</sup>
1 - Guide shoe	@	235 <sup>00</sup>
1 - Basket	@	180 <sup>00</sup>
4 - Cont	@	550 <sup>00</sup>
1 - rubber plug	@	100 <sup>00</sup>
1 - Thread lock	@	30 <sup>00</sup>
		TOTAL 1320 <sup>00</sup>

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE [Signature]

RECEIVED  
/ KANSAS CORPORATION COMMISSION  
PRINTED NAME \_\_\_\_\_

JUL 12 2007

CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., INC. 24346

Federal Tax I.D.

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

APR 16 2007

SERVICE POINT:  
*Medicine Lodge KS*

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
<i>10/12/07</i>	<i>21</i>	<i>29s</i>	<i>39w</i>	<i>6:00 AM</i>	<i>12:00 PM</i>	<i>10:15 AM</i>	<i>12:30 AM</i>
LEASE <i>Williams</i>		WELL # <i>2-21-29</i>	LOCATION <i>Big Bow, KS, S. 5s, 2w,</i>	COUNTY <i>Santon</i>	STATE <i>KS</i>		
OLD OR NEW (Circle one)			<i>1/2 N + E/4</i>				

CONTRACTOR *Chapman #1* OWNER *Pearce Western*

TYPE OF JOB *Production Casing*

HOLE SIZE *7 7/8* T.D. *5862*

CASING SIZE *5 1/2* DEPTH *5863*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX / MINIMUM —

MEAS. LINE SHOE JOINT *40.75*

CEMENT LEFT IN CSG. *42*

PERFS.

DISPLACEMENT *1 1/2 BCL Fresh H<sub>2</sub>O*

CEMENT

AMOUNT ORDERED *3000 sy ASC + 27 melt + 5" G. Granite + .5% FL-160 AND 500 gal ASF*

COMMON	@	_____
POZMIX	@	_____
GEL	@	_____
CHLORIDE	@	_____
ASC	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
HANDLING	@	_____
MILEAGE	_____	_____

**EQUIPMENT**

PUMP TRUCK CEMENTER *D. Folio*

# *343* HELPER *S. Kimmel*

BULK TRUCK

# *364* DRIVER *R. McKinney*

BULK TRUCK

# DRIVER

**REMARKS:**

*Pipe on Broom, Preat Circ. Pump Pre-Flush, Plug  
Ret & Illinois hole w/ 255x Cement (M.Y. 275 sy  
ASC + 5" G. Granite + 2% gel + .5% FL-160, SAND  
Pump, Wash Pump & Lines, Release Plug, Start  
Dis. w/ Fresh H<sub>2</sub>O, Saw Steady increase in lit.  
Slow Rate, Slow Pumping, Broom & Plug at 14.7  
2.114 + 1 D. 1.5, Release 1.5Z, Flx = Dil  
11.11*

CHARGE TO: *Pearce Western*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

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SIGNATURE \_\_\_\_\_

TOTAL \_\_\_\_\_

SERVICE 3

DEPTH OF JOB *5863*

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE *78* @ \_\_\_\_\_

MANIFOLD *handcarried* @ \_\_\_\_\_

@ \_\_\_\_\_

TOTAL \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

<i>1- Post Collar</i>	_____
<i>1- TRP</i>	@ _____
<i>1- AFU insert</i>	@ _____
<i>1- Basket</i>	@ _____
<i>1- Guide Shoe</i>	@ _____
<i>7- Cement Lines</i>	@ _____

TAX \_\_\_\_\_

TOTAL CHARGE *16,116.83*

DISCOUNT *1611.68*

RECEIVED  
KANSAS CORPORATION COMMISSION  
IF PAID IN 30 DAYS  
**JUL 12 2007**  
PRINTED NAME  
CONSERVATION DIVISION  
WICHITA, KS

RECEIVED



APR 16 2007

CEMENTING LOG

STAGE NO.

Date 10 APR 07 District Med. Co. KS Ticket No. 24346
Company Paces Westland Rig Skycrane #1
Lease L. W. Williams Well No. 21-21-29
County Stanton State KS
Location Big Bow KS Ss 2w N.W. E Field 21-29s-39w

CEMENT DATA:
Spacer Type: 500 gal ASF
Amt. Sks Yield ft^3/sk Density PPG

CASING DATA:
PTA Squeeze
Surface Intermediate Production Liner
Size 5 1/2 Type Weight 15.5 Collar

LEAD: Pump Time hrs. Type ASC + 2% gel + 5% G. Isonite + .5% FC160
Amt. 300 Sks Yield 1.57 ft^3/sk Density 14.5 PPG

TAIL: Pump Time hrs. Type
Amt. Sks Yield ft^3/sk Density PPG
WATER: Lead 7.23 gals/sk Tail gals/sk Total 47 Bbls.

Casing Depths: Top Bottom

Pump Trucks Used 343- S. Kremen
Bulk Equip. 36B- R. McKinney

Drill Pipe: Size Weight Collars
Open Hole: Size 7 7/8 T.D. 5862 ft. P.B. to 5863 ft.

Float Equip: Manufacturer W-G
Shoe: Type Guide Shoe Depth
Float: Type AFV insert Depth
Centralizers: Quantity 7 Plugs Top TRP Btm.
Stage Collars 1- Pon + Collar
Special Equip. 1- Basket
Disp. Fluid Type Fresh H2O Amt. 140 Bbls. Weight PPG
Mud Type Antive Weight PPG

CAPACITY FACTORS:
Casing: Bbls/Lin. ft. 0.238 Lin. ft./Bbl. 42.01
Open Holes: Bbls/Lin. ft. Lin. ft./Bbl.
Drill Pipe: Bbls/Lin. ft. Lin. ft./Bbl.
Annulus: Bbls/Lin. ft. 0.309 Lin. ft./Bbl. 32.41
Perforations: From ft. to ft. Amt.

COMPANY REPRESENTATIVE James

CEMENTER D. Folio

Table with columns: TIME, PRESSURES PSI, FLUID PUMPED DATA, REMARKS. Includes handwritten entries for pump operations and pressures.

RECEIVED KANSAS CORPORATION COMMISSION

JUL 12 2007

CONSERVATION DIVISION WICHITA, KS

FINAL DISP. PRESS: 12.00 PSI BUMP PLUG TO 150.0 PSI BLEEDBACK 1 BBLs.

THANK YOU