

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL** Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: TXD  
License: 33837

Wellsite Geologist: Ken Recoy  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>3/10/07</u>	<u>3/20/07</u>	<u>3/21/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26801 0000  
County: Neosho  
\_\_\_\_\_ ne se Sec. 24 Twp. 30 S. R. 19  East  West  
1980 feet from (S) N (circle one) Line of Section  
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW ~~SW~~  
Lease Name: Giefer, Thomas E. Well #: 24-2  
Field Name: Cherokee Basin CBM

Producing Formation: multiple  
Elevation: Ground: 917 Kelly Bushing: n/a  
Total Depth: 917 Plug Back Total Depth: 912.13  
Amount of Surface Pipe Set and Cemented at 21 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 912.13  
feet depth to surface w/ 110 sx cmt.

**Drilling Fluid Management Plan** *Alt II with 7-16-07*  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 7/10/07

Subscribed and sworn to before me this 10<sup>th</sup> day of July, 2007.

Notary Public: Denise V. Vennemman

Date Commission Expires: \_\_\_\_\_

DENISE V. VENNEMAN  
NOTARY PUBLIC  
STATE OF KANSAS  
MY APPT. EXPIRES 7-1-08

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**JUL 11 2007**

CONSERVATION DIVISION  
WICHITA, KS

1410170

Side Two

Operator Name: Quest Cherokee, LLC Lease Name: Giefer, Thomas E. Well #: 24-2  
 Sec. 24 Twp. 30 S. R. 19  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21	"A"	5	
Production	6-3/4	4-1/2	10.5	912.13	"A"	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	782-784/726-728	300gal 15%HCLw/ 17 bbbls 2%kcl water, 540bbbls water w/ 2% KCL, Biocide, 8200# 20/40 sand	782-784/726-728
4	496-498/467-470/444-446	300gal 15%HCLw/ 29 bbbls 2%kcl water, 455bbbls water w/ 2% KCL, Biocide, 9700# 20/40 sand	496-498/467-470 444-446
4	346-350/332-336	300gal 15%HCLw/ 29 bbbls 2%kcl water, 465bbbls water w/ 2% KCL, Biocide, 10500# 20/40 sand	346-350/332-336

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	828	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
4/30/07			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbls.	Gas Mcf	Water Bbbls.	Gas-Oil Ratio	Gravity
n/a		10.1 mcf	15.3bbbls		

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **2091**

FIELD TICKET REF. # \_\_\_\_\_

FOREMAN Joe

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/11/07	Gilsonite	21	73	9	...

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	6:05	7:00		507427		1:00	[Signature]
...	...	...		...		...	[Signature]
...	6:45			207306		1:25	[Signature]
...	6:45			007117	97245	1:25	[Signature]
...				...		...	[Signature]

JOB TYPE ... HOLE SIZE 4 1/4 HOLE DEPTH 517 CASING SIZE & WEIGHT ...  
 CASING DEPTH 3-2-13 DRILL PIPE CONFIDENTIAL TUBING ... OTHER ...  
 SLURRY WEIGHT 4.5 SLURRY VOL ... WATER gal/sk ... CEMENT LEFT in CASING ...  
 DISPLACEMENT 14.54 DISPLACEMENT PSI ... MIX PSI ... RATE ...

REMARKS:  
Installed cement bond plug in hole to depth of 110' ...  
Surface 4' ...

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CONSERVATION DIVISION  
 WICHITA, KS

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
2091	1:00	Foreman Pickup	
2091	1:00	Cement Pump Truck	
2091	5:00	Bulk Truck	
1104	...	Portland Cement	
1124	...	50/50-POZ-Blend-Cement	
1126	...	OWC-Blend-Cement	
1110	...	Gilsonite	
1107	...	Flo-Seal	
1118	...	Premium Gel	
1215A	...	KCL	
1111B	...	Sodium Silicate	
1123	...	City Water	
...	...	Transport Truck	
...	...	Transport Trailer	
...	...	80 Vac	

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 24	T. 30	R. 19		
API #	133-26801	County:	Neosho		312'	0
	Elev: 917'	Location	Kansas		498'	0
					622'	0
Operator:	Quest Cherokee, LLC				653'	0
Address:	9520 N. May Ave, Suite 300				839'	0
	Oklahoma City, OK. 73120				921'	0
Well #	24-2	Lease Name	Giefer, Thomas E.			
Footage Location	1980 ft from the	S	Line			
	660 ft from the	E	Line			
Drilling Contractor:	TXD SERVICES LP					
Spud Date:	NA	Geologist:				
Date Comp:	3/20/2007	Total Depth:	921'			
Exact spot Location:	NE SE					
	Surface	Production				
Size Hole	12-1/4"	6-3/4"				
Size Casing	8-5/8"	4-1/2"				
Weight	24#					
Setting Depth	22'					
Type Cement	portland					
Sacks						

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	6	shale	649	712			
shale	6	77	sand/shale	712	742			
lime	77	85	shale	742	791			
shale	85	140	coal	791	792			
lime	140	149	sand/shale	792	799			
shale	149	150	shale	799	807			
sand	150	207	mississippi	807	921			
sand/shale	207	239						
coal	239	240						
lime	240	273						
shale	273	292						
coal	292	293						
shale	293	343						
lime	343	368						
shale	368	473						
coal	473	474						
shale	474	561						
lime	561	593						
sand	593	603						
sand/shale	603	611						
coal	611	612						
sand/shale	612	648						
coal	648	649						

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340' injected water