

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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7/20/09
Form ACO-1
September 1999

JUL 1 2007

Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA
604 N & 130 W of

Operator: License # 5214
Name: Lario Oil & Gas Company
Address: 301 S. Market
City/State/Zip: Wichita, KS 67202
Purchaser: Plains Marketing
Operator Contact Person: Jay G. Schweikert **KCC**
Phone: (316) 265-5611 **JUL 20 2007**
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606 **CONFIDENTIAL**
Wellsite Geologist: Brad Rine

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr.?) _____ Docket No. _____

5-2-07 5-9-07 6-27-07

Spud Date or 5-2-07 Date Reached TD 5-9-07 Completion Date or 6-27-07 Recompletion Date

API No. 15 - 051-25620-0000

County: Ellis

** E2 W2 W2 Sec. 18 Twp. 11 S. R. 16 East West

2580 feet from S / **(N)** (circle one) Line of Section

840 feet from E / **(W)** (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE **(NW)** SW

Lease Name: Romine Well #: 7

Field Name: Bemis-Shutts

Producing Formation: Lansing

Elevation: Ground: 1806' Kelly Bushing: 1811'

Total Depth: 3400' Plug Back Total Depth: 3375'

Amount of Surface Pipe Set and Cemented at 263' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2689 Feet

If Alternate II completion, cement circulated from surface

feet depth to 2689' w/ 570 sx cmt.

Drilling Fluid Management Plan **Alt II** **NJ 1/8-09**
(Data must be collected from the Reserve Pit)

Chloride content 9,800 ppm Fluid volume 600 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay Schweikert

Title: Jay G. Schweikert, Operations Engineer Date: 7/20/07

Subscribed and sworn to before me this 20th day of July

20 07

Notary Public: Kathy L Ford

KATHY L. FORD
Notary Public - State of Kansas
My Appt. Expires 10-22-10

Date Commission Expires: _____

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Lario Oil & Gas Company Lease Name: Romine Well #: 7
 Sec. 18 Twp. 11 S. R. 16 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GR/CDL/CNL/PE/DIL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>2954</td> <td>-1143</td> </tr> <tr> <td>Lansing</td> <td>2999</td> <td>-1188</td> </tr> <tr> <td>Base KC</td> <td>3243</td> <td>-1432</td> </tr> <tr> <td>Arbuckle</td> <td>3322</td> <td>-1511</td> </tr> </table>	Name	Top	Datum	Heebner	2954	-1143	Lansing	2999	-1188	Base KC	3243	-1432	Arbuckle	3322	-1511
Name	Top	Datum														
Heebner	2954	-1143														
Lansing	2999	-1188														
Base KC	3243	-1432														
Arbuckle	3322	-1511														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8 5/8"	23#	263'	60/40 Poz	175	2% gel & 3% CC
Production	7 7/8"	5 1/2"	15.5#	3390'	AA-2 Common	90	10# salt, 8% FLA-322,
DV tool				2689'			2% DF, 1/4 sx CF

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3324'-27'		

TUBING RECORD	Size 2 7/8"	Set At 3369'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 7-10-07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 17	Gas Mcf 0	Water Bbls. 345	Gas-Oil Ratio 31.7

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled _____

Other (Specify) _____

Production Interval

Allied Cementing Co., LLC
 24 S. Lincoln
 P.O. Box 31
 Russell, KS 67665

 * I N V O I C E *

Invoice Number: 108593

Invoice Date: 05/09/07

Sold Lario Oil & Gas Co.
 To: P. O. Box 307
 Kingman, KS
 67068

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Cust I.D.....: Lario AFE #07-030
 P.O. Number...: Romine #7 (Surface casing)
 P.O. Date.....: 05/09/07

Jim Hildreth
 5-16-07

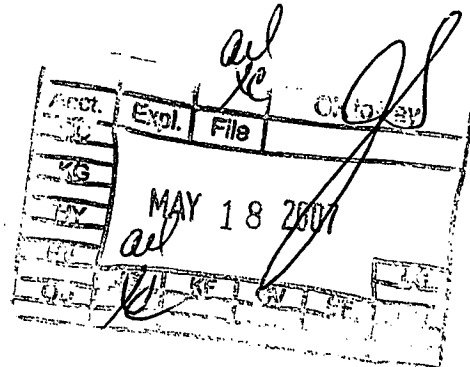
Due Date.: 06/08/07
 Terms....: Net 30

Salesperson...:

Item I.D./Desc.	Ordered	Unit	Price	Net	TX
Common	175.00	SKS	11.1000	1942.50	T
Gel	3.00	SKS	16.6500	49.95	T
Chloride	5.00	SKS	46.6000	233.00	T
Handling	183.00	SKS	1.9000	347.70	E
Mileage	40.00	MILE	16.4700	658.80	E
183 sks @.09 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Mileage pmp trk	40.00	MILE	6.0000	240.00	E
Wooden Plug	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of 434.69
 ONLY if paid within 30 days from Invoice Date

Subtotal: 4346.95
 Tax.....: 121.13
 Payments: 0.00
 Total....: 4468.08



ALLIED CEMENTING CO., INC.

32952

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>5-2-07</u>	SEC <u>18</u>	TWP. <u>11</u>	RANGE <u>16</u>	CALLED OUT	ON LOCATION	JOB START <u>10:30 AM</u>	JOB FINISH <u>11:00 PM</u>
LEASE <u>Romine</u>	WELL # <u>7</u>	LOCATION <u>Hays N-RUR RD.</u>	COUNTY <u>ELLIS</u>	STATE <u>KANSAS</u>			
OLD OR <u>NEW</u> (Circle one)				<u>8 1/2 E 1/2 S 4 E INTO</u>			

CONTRACTOR MURFIN DRLG. Rig # 8

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 263'

CASING SIZE 8 5/8 DEPTH 263'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15

PERFS.

DISPLACEMENT 15 3/4 / BBL

OWNER

CEMENT AMOUNT ORDERED 175 SK Com.

2% GEL

38 CC

COMMON	<u>175</u>	@	<u>1140</u>	<u>1942 00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>165</u>	<u>49 95</u>
CHLORIDE	<u>5</u>	@	<u>46 00</u>	<u>233 00</u>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER GLENH

398 HELPER GARY

BULK TRUCK

378 DRIVER CHRIS

BULK TRUCK

DRIVER

HANDLING	<u>183</u>	@	<u>190</u>	<u>347 70</u>
MILEAGE	<u>94 / SK / MILE</u>			<u>658 00</u>
TOTAL				<u>3231 90</u>

REMARKS:

Cement
CIRCULATED
THANK'S

CHARGE TO: LARIO OIL & GAS Co.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>815 00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>40</u>	@	<u>16 00</u>	<u>240 00</u>
MANIFOLD		@		

TOTAL 1055 00

PLUG & FLOAT EQUIPMENT

<u>8 5/8 wooden Plug</u>	@		<u>60 00</u>
	@		
	@		
	@		
	@		

TOTAL 60 00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Larry Pickner

LARRY PICKNER
PRINTED NAME

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PAGE 1 of 2	CUST NO 1970-LAR004B	INVOICE DATE 05/11/2007
INVOICE NUMBER 1970000294		

Pratt

B LARIO OIL & GAS
I P O BOX 784
L
T HAYS KS 67601
O ATTN:

J LEASE NAME Romine
O WELL NO. 7 (Long string casing)
B COUNTY Ellis
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT

Jim Gallagher
5.16.07

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
1970-00295	301	* AFE#07-030	Net 30 DAYS	06/10/2007	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 05/09/2007 to 05/09/2007					
1970-00295					
1970-16205 Cement-New Well Casing 5/9/07					
Pump Charge-Hourly		1.00	Hour	1596.000	1,596.00
<i>Casing Cement Pumper</i>					
Cementing Head w/Manifold		1.00	EA	250.000	250.00
<i>Cement Head Rental</i>					
Cement Float Equipment		1.00	EA	320.000	320.00
<i>Auto Fill Float Shoe</i>					
Cement Float Equipment		1.00	EA	268.500	268.50
<i>Basket</i>					
Cement Float Equipment		2.00	EA	30.000	60.00
<i>Threadlock Compound Kit</i>					
Cement Float Equipment		7.00	EA	74.200	519.40
<i>Turbolizer</i>					
Cement Float Equipment		1.00	EA	4583.000	4,583.00
<i>Two Stage Cement Collar</i>					
Cement Float Equipment		1.00	EA	726.000	726.00
<i>Weatherford Latch Down Plug & Baffle</i>					
Mileage		685.00	DH	1.500	1,027.50
<i>Cement Service Charge</i>					
Mileage		375.00	DH	5.000	1,875.00
<i>Heavy Vehicle Mileage</i>					
Mileage		4,019.00	DH	1.600	6,430.40
<i>Proppant and Bulk Delivery</i>					
Pickup		125.00	Hour	3.000	375.00
<i>Car, Pickup or Van Mileage</i>					
Additives		168.00	EA	3.700	621.60 T
<i>Cellflake</i>					
Additives		22.00	EA	6.000	132.00 T
<i>Cement Friction Reducer</i>					
Additives		17.00	EA	3.450	58.65 T
<i>Defoamer</i>					
Additives		68.00	EA	8.250	561.00 T
<i>FLA-322</i>					
Additives		516.00	EA	0.250	129.00 T
<i>Salt</i>					
Additives		500.00	EA	1.530	765.00 T
<i>Super Flush II</i>					

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PAGE 2 of 2	CUST NO 1970-LAR004B	INVOICE DATE 05/11/2007
INVOICE NUMBER 1970000294		

B I L L T O
 LARIO OIL & GAS
 P O BOX 784
 HAYS KS 67601
 ATTN:

J O B S I T E
 LEASE NAME Romine
 WELL NO. 7
 COUNTY Ellis
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipe:
 JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE		
1970-00295	301	AFE#07-030	Net 30 DAYS	06/10/2007		
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Calcium Chloride			1,608.00	EA	1.000	1,608.00 T
Cement			25.00	EA	10.710	267.75 T
60/40 POZ						
Cement			90.00	EA	16.530	1,487.70 T
AA2						
Cement			570.00	EA	17.070	9,729.90 T
A-Con Blend						
Supervisor			1.00	Hour	150.000	150.00
Service Supervisor						

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all OK to pay

Acct.	Expl.	File
SC		
KB		
HZ		
FE		
QJ		

MAY 17 2007

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PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-5,366.96 28,174.44 683.86 28,858.30
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FIELD ORDER 16205 ✓

Subject to Correction

Date 5-9-07		Customer ID		Lease Romine	Well # 7	Legal 18-15-16W
Lario Oil and Gas Company		P.O. Box 784		County Ellis	State KS.	Station Pratt
Hays, KS. 67601		67601		Depth	Formation	Shoe Joint 17.90 Feet
AFE Number 07-030		PO Number		Casing 5 1/2" 15.5 lb.	Casing Depth 3,390 Ft.	TD 3,400 Ft.
				Customer Representative Tom Berens		Treater Clarence R. Messick
				Materials Received by X Tom Berens		DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	90 sk.	AA-2 —		\$ 1,487.70
P	D201	570 sk.	A-CON Blend —		\$ 9,729.90
P	D203	25 sk.	60/40 Poz —		\$ 267.75
P	C194	168 lb.	Cellflake —		\$ 621.60
P	C195	68 Lb.	FLA-322 —		\$ 561.00
P	C221	516 Lb.	Salt (Fine) —		\$ 129.00
P	C243	17 Lb.	Defoamer —		\$ 58.65
P	C244	22 Lb.	Cement Friction Reducer —		\$ 132.00
P	C310	1,608 Lb.	Calcium Chloride —		\$ 1,608.00
P	C304	500 gal.	Super Flush II —		\$ 765.00
P	F101	7 ea.	Turbolizer, 5 1/2" —		\$
P	F121	1 ea.	Basket, 5 1/2" —		\$ 268.50
P	F181	1 ea.	Weatherford Latch Down Plug and Baffle, 5 1/2" —		\$ 726.00
P	F211	1 ea.	Auto Fill Float Shoe, 5 1/2" —		\$ 320.00
P	F251	1 ea.	Two Stage Cement Collar, 5 1/2" —		\$ 4,583.00
P	F800	2 ea.	Threadlock Compound Kit —		\$ 60.00
P	E100	375 mi.	Heavy Vehicle Mileage, 1-Way		\$ 1,875.00
P	E101	125 mi.	Pickup Mileage, 1-way		\$ 375.00
P	E104	4,019 tm.	Bulk Delivery		\$ 6,430.00
P	E107	685 sk.	Cement Service Charge		\$ 1,027.50
P	E891	1 ea.	Service Supervisor		\$ 150.00
P	R207	1 ea.	Cement Pumper: 3,000 Ft. To 3,500 Ft.		\$ 1,596.00
P	R701	1 ea.	Cement Head Rental		\$ 250.00
			Discounted Price =		\$ 28,174.44
			Plus taxes		

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Customer Lario Oil and Gas Company		Lease No.	Date 5-9-07		
Lease Romine		Well # 7			
Field Order # 6,205	Station Pratt	Casing 5 1/2	Depth 15.9	County Pratt	State KS
Type Job 1st Stage - Prod D.V. Tool - New Well	Formation		Legal Description 18-115-16W		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5 1/2	Tubing Size 5	Shots/Ft		Cement 90 sacks AA-2	RATE 2 WPH	PRESS 25%	ISIP Friction Reducer,
Depth 3,390 Ft	Depth	From	To	Rate .2%	Defoamer .8%	FLA 32	5 Min. 10% Salt,
Volume 80.7 Bbl.	Volume	From	To	Rate .25 Lb./sk.	Cellflake		10 Min.
Max Press 1,700 P.S.I.	Max Press	From	To	Rate 15 Lb./Gal.	6.84 Gal./sk., 1.45	CU. Ft./sk.	15 Min.
Well Connection	Annulus Vol	From	To		HHP Used		Annulus Pressure
Plug Depth 3,372 Ft.	Packer Depth	From	To	Flush 10 Bbl. water	Gas Volume 70 Bbl. Mud		Total Load

Customer Representative Tom Berens	Station Manager David Scott	Treater Clarence R. Messick
Service Units 19,870	19,903	19,804
19,905	19,909	19,862
Driver Names Messick	McGuire	Coleman
Shields	LaChance	KCC

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:00					Cement and Float Equipment on location. CONFIDENTIAL
7:00					Murfin Drilling start to run shoe joint with Auto-Fill shoe and latch down baffle screwed into collar. Ran Turbolizers on collars #1, 4, 7, 10, 13, 16, & 19. Ran Basket on jt. # 17. Ran D.V. Tool on top of jt. # 18 on 2,689 Ft. down from surface. Ran a total of 85 yds. new 15.5 Lb. csg
9:40					Casing in well. Reciprocate & Circulate for 2 hrs.
10:42	300			6	Start Fresh water Pre-Flush.
			20	6	Start Super Flush. II.
			32	6	Start Fresh water spacer.
11:52	300		35	6	Start mixing 90 sacks AA-2 cement.
					Stop pumping. Wash pump and lines. Insert Latch Down Plug into plug Container.
12:06	100			7.5	Start Fresh water displacement.
			10		Start Drilling mud Displacement.
			70		Start to lift cement.
12:14	300		80		Plug down.
	1,700				Pressure up.
					Release pressure. Float Shoe held.
12:22					Release Opening Tool for D.V. Tool.
12:30	1200				Open D.V. Tool.
	200			4	Pump remaining mud on pump truck.
12:35					Hook up well to circulate for 2 hours.

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Customer Lario Oil and Gas Company	Lease No. Kromine	Well # 7	Date 5-9-07
Field Order # 6,205	Station Pratt	Casing 5 1/2	Depth 15.5
Type Job Top Stage - New Well - Long String	Formation	County Ellis	State KS.
Legal Description 18-115-16W			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5 1/2	Tubing Size 4 1/2	Shots/Ft		From	To	Rate	Press
Depth 2,689 Ft.	D.V. Tool 6 1/4 Bbl.	From	To	From	To	Max	5 Min.
Volume 1,300 S.I.	Max Press	From	To	From	To	Avg	15 Min.
Well Connection Plug Container	Annulus Vol	From	To	From	To	HHP Used	Annulus Pressure
Plug Depth 2,689 Ft.	Packer Depth	From	To	From	To	Gas Volume	Total Load

Customer Representative Tom Berens	Station Manager David Scott	Treater Clarence R. Messick
Service Units 19,870	19,903	19,831
Driver Names Messick	McGuire	Shields
	Lachance	Coleman

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:20			4	2	Start mixing sacks A-con.
2:25	200			6	Plug rat and mouse holes.
					Start mixing 570 sacks A-con cement.
					Stop pumping. Shut in well. Wash pump and lines. Release Closing Plug.
3:13	400			6	Start Fresh Water Displacement.
3:24	700		64		Plug down.
	1,500				Pressure up and close D.V. Tool.
					Release pressure. D.V. Tool held
					Wash up pump truck.
4:00					Job Complete.
					Thanks,
					Clarence, Corey, Pat, Stephen, Billy
					Circ 30 sks Cement

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BASiC *energy services*

JetStar / Acid Services Division

P.O. Box 8613

Pratt KS 67124

Phone (620) 672-1201

Fax (620) 672-7019

KCC

JUL 20 2007

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As of March 7, 2007 BASiC Energy Services has purchased JetStar Energy Services / Acid Services LLC.

We would like to thank you for being one of our valued customers and would appreciate if you would let your accounts payable department know the new remittance address is:

BASiC Energy Services, LP
P.O. Box 841903
Dallas TX 75284-1903

Thank you for your cooperation in this matter. If you have any questions or need any additional information please the BASiC Energy billing office in Pratt KS at (620) 672-1201.

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