

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: TXD  
License: 33837  
Wellsite Geologist: Ken Recoy

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>3/19/07</u>	<u>3/22/07</u>	<u>3/24/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26798 0000  
County: Neosho  
\_\_\_\_ - ne - sw Sec. 25 Twp. 30 S. R. 19  East  West  
1980 feet from (S) N (circle one) Line of Section  
1980 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Bogner, Paul J. Trust Well #: 25-1

Field Name: Cherokee Basin CBM  
Producing Formation: multiple  
Elevation: Ground: 910 Kelly Bushing: n/a  
Total Depth: 885 Plug Back Total Depth: 869.6  
Amount of Surface Pipe Set and Cemented at 22 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 869.6  
feet depth to surface w/ 120 sx cmt.

Drilling Fluid Management Plan APPLS 1-8-09  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: New Well Development Coordinator Date: 7/13/07

Subscribed and sworn to before me this 13<sup>th</sup> day of July, 2007.

Notary Public: Drewa Klauman

Date Commission Expires: 8-4-2010

 **TERRA-KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 16 2007

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Bogner, Paul J. Trust Well #: 25-1  
 Sec. 25 Twp. 30 S. R. 19  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	869.6	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	767-769/713-715	300gal 15%HCLw/ 25 bbls 2%kcl water, 431bbls water w/ 2% KCL, Biocide, 7100# 20/40 sand	767-769/713-715
4	485-487/456-459/436-438	300gal 15%HCLw/ 23 bbls 2%kcl water, 446bbls water w/ 2% KCL, Biocide, 2800# 20/40 sand	485-487/456-459 436-438
4	338-342/323-327	300gal 15%HCLw/ 34 bbls 2%kcl water, 604bbls water w/ 2% KCL, Biocide, 10400# 20/40 sand	338-342/323-327

TUBING RECORD		Size Set At	Packer At	Liner Run
2-3/8"		798	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 4/30/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 0mcf	Water Bbls. 40.3bbls	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **1910**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Dwayne

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
3-24-07	Bohner Paul J Trust 25-1		25	30	19	NO	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	7:00	10:00		901640		3	<i>[Signature]</i>
Tim	7:00	10:00		903197		3	<i>[Signature]</i>
Taylor	7:00	10:00		903206		3	<i>[Signature]</i>
Gary	7:00	10:00		931500		3	<i>[Signature]</i>

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 884. CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 869.6 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 13.8 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BPM

REMARKS:

Break circulation Pump 100# Prem Gel Followed By 5 BBL Pad then 9 BBL Dye Marker and start cement. Pump 120 sack cement to get Dye Back, stop and wash out Pump then Pump wiper Plug to Bottom and Set Float.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	869.6	4 1/2 casing	
	4	4 1/2 centralizers	
	1	4 1/2 Float shoe	
901640	3 hr	Foreman Pickup	
903197	3 hr	Cement Pump Truck	
903206	3 hr	Bulk Truck	
1104	112 sack	Portland Cement	
1124	1	<del>50# Portland Cement</del> 4 1/2 Wiper Plug	
1126	2	<del>50# Portland Cement</del> Frac Baffles 3" 3 1/2"	
1110	12 sack	Gilsonite	
1107	1 sack	Flo-Seal	
1118	1 sack	Premium Gel	
1215A	1 gal	KCL	
1111B	2.5 sack	<del>50# Portland Cement</del> Calchloride	
1123	3000 gal	City Water	
		Transport Truck	
		Transport Trailer	
931500	3 hr	80 Vac	

**TXD SERVICES LP**

**DRILLERS LOG**

**TXD SERVICES LP**

<b>RIG #</b>	101	<b>S. 25</b>	<b>T. 30</b>	<b>R. 19</b>		
<b>API #</b>	133-26798	<b>County:</b>	Neosho		343'	0
<b>Elev:</b>	910'	<b>Location</b>	Kansas		436'	0
					467'	0
<b>Operator:</b>	Quest Cherokee, LLC				498'	0
<b>Address:</b>	9520 N. May Ave, Suite 300				529'	0
	Oklahoma City, OK 73120				715'	0
<b>Well #</b>	25-1	<b>Lease Name</b>	Bogner, Paul		777'	0
<b>Footage Location</b>	1980 ft from the	<b>S</b>	<b>Line</b>		808'	14 - 1" 97.3
	1980 ft from the	<b>W</b>	<b>Line</b>		885'	12- 1 1/4" 152
<b>Drilling Contractor:</b>	<b>TXD SERVICES LP</b>					
<b>Spud Date:</b>	NA	<b>Geologist:</b>				
<b>Date Comp:</b>	3/22/2007	<b>Total Depth:</b>	885'			
<b>Exact spot Location:</b>	NE SW					
<b>Surface</b>		<b>Production</b>				
<b>Size Hole</b>	12-1/4"	<b>6-3/4"</b>				
<b>Size Casing</b>	8-5/8"	<b>4-1/2"</b>				
<b>Weight</b>	24#					
<b>Setting Depth</b>	22'					
<b>Type Cement</b>	portland					
<b>Sacks</b>						

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	6	shale	320	326	coal	506	507
shale	6	61	b.shale	326	328	shale	507	516
b.shale	61	63	shale	328	330	sand	516	531
shale	63	71	coal	330	331	shale	531	547
lime	71	77	shale	331	333	b.shale	547	550
shale	77	97	lime	333	339	coal	550	552
lime	97	113	shale	339	341	shale	552	556
shale	113	116	b.shale	341	343	sand	556	560
coal	116	117	coal	343	344	shale	560	572
shale	117	120	shale	344	347	sand	572	585
lime	120	122	sand	347	367	shale	585	600
shale	122	225	shale	367	432	coal	600	601
lime	225	242	coal	432	434	shale	601	610
shale	242	248	shale	434	455	sand	610	619
lime	248	252	coal	455	456	shale	619	632
shale	252	257	shale	456	463	coal	632	634
b.shale	257	258	coal	463	465	shale	634	665
shale	258	272	shale	465	479	coal	665	666
coal	272	273	sand	479	483	shale	666	710
shale	273	277	shale	483	490	coal	710	711
sand	277	283	coal	490	492	shale	711	715
shale	283	300	shale	492	496	coal	715	717
lime	300	320	sand	496	506	shale	717	736

516-531' odor, 572-585' odor

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
coal	736	737						
shale	737	767						
coal	767	769						
shale	769	775						
lime	775	885						

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