

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

7/14/07  
Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 04699  
Name: Phillips Oil Properties, Inc.  
Address: 1822 S. Mead  
City/State/Zip: Wichita, Kansas 67112  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Troy Phillips  
Phone: (316) 265-7779  
Contractor: Name: C&G Drilling  
License: 32701

Wellsite Geologist: Bruce Ehmke  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
4-24-07                      4-29-07                      4-30-07  
Spud Date or                      Date Reached TD                      Completion Date or  
Recompletion Date                                                                Recompletion Date

API No. 15 - 03524267 -60-00  
County: Cowley  
\_\_\_\_ NW - NW - NW Sec. 15 Twp. 32 S. R. 4  East  West  
125 feet from S N (circle one) Line of Section  
215 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Youle Well #: 15-1  
Field Name: State

Producing Formation: Arbuckle  
Elevation: Ground: 1137 Kelly Bushing: 1145  
Total Depth: 3282 KB Plug Back Total Depth: 3281 KB  
Amount of Surface Pipe Set and Cemented at 216 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2764 Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AHI WJ1-2109  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used Settle and Haul  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Phillips Oil Properties, Inc  
Lease Name: Youle License No.: 04699  
Quarter NE Sec. 16 Twp. 32 S. R. 4  East  West  
County: Cowley Docket No.: D15668

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Geologist Date: 7-14-07  
Subscribed and sworn to before me this 14 day of July,  
07  
Notary Public: Danielle Thompson  
Date Commission Expires: 5-15-2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
\_\_\_\_ UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
AUG 07 2007  
CONSERVATION DIVISION

**DANIELLE THOMPSON**  
Notary Public - State of Kansas  
My Appt. Expires 5-15-2011

KCC  
JUL 14 2007  
CONFIDENTIAL

Side Two

Operator Name: Phillips Oil Properties, Inc. Lease Name: Youle Well #: 15-1  
 Sec. 15 Twp. 32 S. R. 4  East  West County: Cowley

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
*(Submit Copy)*

List All E. Logs Run:

**Dual Info / Dual Porosity**

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name Top Datum	
	Upper Layton 2269 (-1124)	
	Lower Layton 2306 (-1161)	
	KC LS 2382 (-1237)	
	Cleveland SS 2583 (-1438)	
	Cherokee 2733 (-1588)	
	Miss Chert 2923 (-1778)	
	Miss LS 2935 (-1790)	
	Arbuckle 3248 (-2130)	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 3/4"	8 5/8"		216	Common		
Production	7 7/8"	5 1/2"	17	3274	Thickset	220	5# / Sack KoL Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	3270-3272		
4	3251-3253		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8	2000		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
6-13-07			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbls.	Gas Mcf	Water Bbbls.	Gas-Oil Ratio	Gravity
	10		20		

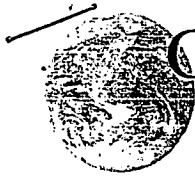
Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

METHOD OF COMPLETION

Production Interval

RECEIVED  
KANSAS CORPORATION COMMISSION  
AUG 07 2007

COMPLETION DIVISION



**CONSOLIDATED  
OIL WELL  
SERVICES, LLC**

5% discount if  
paid w/in 15 days

Copy pg 2 to well file

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 1228  
Denver, CO 80256

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 213305

Invoice Date: 04/30/2007 Terms: 0/30,n/30

Page 1

PHILLIP OIL PROPERTIES INC.  
1822 S. MEAD  
WICHITA KS 67211  
( ) -

YOULE 15-1  
17312  
04-30-07

YO 15-1

KCC

JUL 1 4 2007

LONG STRING

REC'D MAY 07 2007

CONFIDENTIAL

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	70.00	15.4000	1078.00
1110A	KOL SEAL (50# BAG)	350.00	.3800	133.00
1126A	THICK SET CEMENT	160.00	15.4000	2464.00
1110A	KOL SEAL (50# BAG)	800.00	.3800	304.00
1123	CITY WATER	5500.00	.0128	70.40
4158	FLOAT SHOE FLAPPER 5 1/2	1.00	260.0000	260.00
4104	CEMENT BASKET 5 1/2"	1.00	200.0000	200.00
4130	CENTRALIZER 5 1/2"	10.00	42.0000	420.00
4277	DV TOOL SIZE 5 1/2" (STA	1.00	2800.0000	2800.00
4312	5 1/2" WELD ON CASING CO	1.00	70.0000	70.00
4310	MISC. EQUIPMENT	5.00	40.0000	200.00

Description	Hours	Unit Price	Total
T-63 WATER TRANSPORT (CEMENT)	8.00	100.00	800.00
439 TON MILEAGE DELIVERY	379.50	1.10	417.45
445 CEMENT PUMP	1.00	840.00	840.00
445 EQUIPMENT MILEAGE (ONE WAY)	60.00	3.30	198.00
445 CEMENT PUMP	1.00	840.00	840.00
515 TON MILEAGE DELIVERY	379.50	1.10	417.45

POSTED  
BY DT DATE 5-11-07

Parts:	7999.40	Freight:	.00	Tax:	463.95	AR	11976.25
Labor:	.00	Misc:	.00	Total:	11976.25		
Sublt:	.00	Supplies:	.00	Change:	.00		

RECEIVED  
KANSAS CORPORATION COMMISSION

AUG 07 2007

Signed \_\_\_\_\_

Date \_\_\_\_\_



**CONSOLIDATED  
OIL WELL  
SERVICES, LLC**

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 1228  
Denver, CO 80256

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 213143

Invoice Date: 04/26/2007 Terms: 0/30,n/30

Page 1

PHILLIP OIL PROPERTIES INC.  
1822 S. MEAD  
WICHITA KS 67211  
( ) -

YOULE 15-1  
17306  
04-25-07

REC'D APR 30 2007

*yo 15-1  
cement surface*

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	135.00	12.2000	1647.00
1102	CALCIUM CHLORIDE (50#)	380.00	.6700	254.60
1118A	S-5 GEL/ BENTONITE (50#)	250.00	.1500	37.50
1107	FLO-SEAL (25#)	30.00	1.9000	57.00

Description	Hours	Unit Price	Total
439 TON MILEAGE DELIVERY	380.40	1.10	418.44
485 CEMENT PUMP (SURFACE)	1.00	650.00	650.00
485 EQUIPMENT MILEAGE (ONE WAY)	60.00	3.30	198.00

**POSTED**  
BY *DT* DATE *5-11-07*

*KCC*  
*JUL 14 2007*  
**CONFIDENTIAL**

Parts:	1996.10	Freight:	.00	Tax:	115.79	AR	3378.33
Labor:	.00	Misc:	.00	Total:	3378.33		
Sublt:	.00	Supplies:	.00	Change:	.00		

RECEIVED  
KANSAS CORPORATION COMMISSION

Signed \_\_\_\_\_ Date AUG 07 2007

BARTLESVILLE, OK  
278 CR 2706 74003  
918/338-0808

EUREKA, KS  
820 E. 7th 67045  
620/583-7664

OTTAWA, KS  
2631 So. Eisenhower Ave. 66067  
785/242-4044

GILLETTE, WY  
300 Enterprise Avenue 82716  
307/686-4914

THAYER, KS  
8655 Dorn Road 66776  
620/839-5269

WORLAND, WY  
837 Hwy US 16 E 82401  
307/347-4577