

\* Rec'd in Prod. Dept. on 3/31/09

Form ACO-1  
September 1999  
Form Must Be Typed

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM

ORIGINAL

*Handwritten initials and date*

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32116  
 Name: R.T. Enterprises of Kansas, Inc.  
 Address: P.O. Box 339  
Louisburg, KS. 66053  
 City/State/Zip:  
 Purchaser: Pacer  
 Operator Contact Person: Lori Driskell  
 Phone: (913) 837-8400  
 Contractor: Name: Town Oilfield Service, Inc.  
 License: 33715  
 Wellsite Geologist: \_\_\_\_\_  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back    \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>1/21/09</u>	<u>1/30/09</u>	<u>2/16/09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

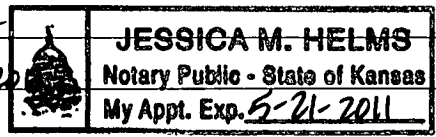
API No. 15 - 15-059-25412-00-00  
 County: Franklin  
NW SE NE NW Sec. 4 Twp. 16 S. R. 21  East  West  
4425 feet from S N (circle one) Line of Section  
3040 feet from E W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE (SE) NW SW  
 Lease Name: Lidikay Well #: I-24  
 Field Name: Paola-Rantoul  
 Producing Formation: Squirrel  
 Elevation: Ground: 1026' Kelly Bushing: Not used  
 Total Depth: 798' Plug Back Total Depth: 45'  
 Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 21'  
 feet depth to surface w/ 4 \_\_\_\_\_  
AITZ-Dlg - 81369 <sup>sx cmt.</sup>

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 1500-3000 ppm Fluid volume 80 bbls  
 Dewatering method used on lease  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lori Driskell  
 Title: Agent Date: 2/27/09  
 Subscribed and sworn to before me this 27 day of February  
 20 09.  
 Notary Public: J. Helms  
 Date Commission Expires: 5-21-2011



*(AI' stat. by RK 5/05/09)*  
**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Side Two

Operator Name: R.T. Enterprises of Kansas, Inc. Lease Name: Lidikay Well #: I-24  
 Sec. 4 Twp. 16 S. R. 21  East  West County: Franklin

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gamma Ray/ Neutron/ CCL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9'	6 1/4"		21'	Portland	4	
Completion	5 5/8"	2 7/8"		753'	Portland	104	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	699.0-709.0 21 PERFS		

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TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

KCC WICHITA

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 228617

Invoice Date: 01/31/2009 Terms:

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R.T. ENTERPRISES  
1207 N. FIRST ST.  
LOUISBURG KS 66053  
( ) -

LIDIKAY I-24  
4-16-21  
19973  
01/30/09

Part Number	Description	Qty	Unit Price	Total
1107A	PHENOSEAL (M) 40# BAG)	29.00	1.0800	31.32
1110A	KOL SEAL (50# BAG)	580.00	.3900	226.20
1111	GRANULATED SALT (50 #)	244.00	.3100	75.64
1118B	PREMIUM GEL / BENTONITE	295.00	.1600	47.20
1124	50/50 POZ CEMENT MIX	104.00	9.2500	962.00
4402	2 1/2" RUBBER PLUG	1.00	22.0000	22.00

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	870.00	870.00
368 EQUIPMENT MILEAGE (ONE WAY)	20.00	3.45	69.00
368 CASING FOOTAGE	778.00	.00	.00
548 TON MILEAGE DELIVERY	1.00	148.00	148.00

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Parts:	1364.36	Freight:	.00	Tax:	92.78	AR	2544.14
Labor:	.00	Misc:	.00	Total:	2544.14		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 19973

LOCATION Ottawa

FOREMAN Alan Mader

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT  
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-30-09	7010	Lidikay I-24	4	16	21	Kr

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
B.T. Enterprises MAILING ADDRESS 1207 N 1st CITY Louisburg STATE KS ZIP CODE 66053	516	Alan M		
	368	Bill Z		
	548	Chuck L		

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 778 CASING SIZE & WEIGHT 2 3/8  
 CASING DEPTH 778 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING yes  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 1/2 gpm

REMARKS: Checked casing depth. Mixed & pumped 100# gel to flush hole. Mixed & pumped 116sx 50/50 Poz, 5# Kol-seal, 5% salt, 2% gel, 1/4# pheno seal. Circulated cement. Flushed pump. Pumped plug to pin @ 778'. Closed valve.

Customer supplied water

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		870.00
5406	20	MILEAGE		69.00
5402	778'	Casing footage		
5407 A	1/2 min	ton mileage		148.00
1107A	29#	Pheno seal		31.32
1110A	580#	Kol-seal		226.20
1111	244#	salt		75.64
1118B	295#	gel		47.20
1124	104.5x	50/50 Poz		962.00
4402	1	2" plug		23.00
				2451.36
			SALES TAX	92.78
			ESTIMATED	
			TOTAL	2544.14

Revin 3737

AUTHORIZATION Stephen Scott

TITLE 228617

DATE \_\_\_\_\_

