

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 5214  
Name: Lario Oil & Gas Company  
Address: 301 S. Market  
City/State/Zip: Wichita, KS 67202  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Jay G. Schweikert  
Phone: (316) 265-5611  
Contractor: Name: Duke Drilling, Inc.  
License: 5929  
Wellsite Geologist: Vern Schrag

**ORIGINAL  
CONFIDENTIAL**

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>3-14-07</u>	<u>3-22-07</u>	<u>5-7-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-22084 *0050*  
County: Kingman  
SE NE SW Sec. 11 Twp. 28 S. R. 05  East  West  
1650 feet from (S) / N (circle one) Line of Section  
2310 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: P. Brown 'C' Well #: 3-11  
Field Name: Broadway  
Producing Formation: Mississippian  
Elevation: Ground: 1398' Kelly Bushing: 1406'  
Total Depth: 4083' Plug Back Total Depth: 4064'  
Amount of Surface Pipe Set and Cemented at 252 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit) ALTI WHH  
7-16-07  
Chloride content 27,000 ppm Fluid volume 900 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert  
Title: Jay G. Schweikert, Operations Engineer Date: 7/10/07

Subscribed and sworn to before me this 10th day of July, 2007

KATHY L. FORD  
Notary Public - State of Kansas  
Notary Public Appt. Expires 10-22-10

Kathy L. Ford  
Date Commission Expires: 10-22-10

**KCC Office Use ONLY**

YES Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_

YES Wireline Log Received **RECEIVED**  
**KANSAS CORPORATION COMMISSION**

YES Geologist Report Received  
\_\_\_\_ UIC Distribution **JUL 12 2007**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Lario Oil & Gas Company Lease Name: P. Brown 'C' Well #: 3-11  
 Sec. 11 Twp. 28 S. R. 05  East  West County: Kingman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>DIL/CNL/SSD/MEL/BCS</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table border="0" style="width: 100%;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>2656</td> <td>-1250</td> </tr> <tr> <td>Lansing</td> <td>2940</td> <td>-1534</td> </tr> <tr> <td>Stark Shale</td> <td>3328</td> <td>-1922</td> </tr> <tr> <td>Hush Sh</td> <td>3356</td> <td>-1950</td> </tr> <tr> <td>BKC</td> <td>3387</td> <td>-1981</td> </tr> <tr> <td>Pawnee</td> <td>3529</td> <td>-2123</td> </tr> <tr> <td>Mississippian</td> <td>3746</td> <td>-2340</td> </tr> <tr> <td>Kinderhook</td> <td>4054</td> <td>-2648</td> </tr> </table>	Name	Top	Datum	Heebner	2656	-1250	Lansing	2940	-1534	Stark Shale	3328	-1922	Hush Sh	3356	-1950	BKC	3387	-1981	Pawnee	3529	-2123	Mississippian	3746	-2340	Kinderhook	4054	-2648
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 - 1/4"	8 - 5/8"	23#	252'	60/40 Poz	190	2% gel + 3% CC
Production	7.785"	5 1/2"	15.5#	4110	AA-2	175	10# salt, 5% kolseal
							.8% FLA-322,

ADDITIONAL CEMENTING / SQUEEZE RECORD <span style="float: right;">.75% GB, .2% DF</span>				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
6	3768' - 82'	1111 bbls x-linked gel, 440,000 scf N2, 72,500# sand, 5,000# 100 mesh, 16/30	

TUBING RECORD	Size 2 3/8"	Set At 3749	Packer At 3757	Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 5-7-07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 23	Gas Mcf 325	Water Bbls. 0	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole  Perf.  Dually Comp.  Commingled

Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

Allied Cementing Co., Inc  
P.O. Box 31

Russell, KS 67665

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\* \* \* \* \*  
\* I N V O I C E \*  
\* \* \* \* \*  
\*\*\*\*\*

Invoice Number: 106982

Invoice Date: 03/20/07

Sold Lario Oil & Gas Company  
To: P. O. Box 307  
Kingman, KS  
67068

Cust I.D..... P Lario  
P.O. Number.. P- Brown "C" 3-11  
P.O. Date.....: 03/20/07

Due Date.: 04/19/07  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	114.00	SKS	10.6500	1214.10	T
Pozmix	76.00	SKS	5.8000	440.80	T
Gel	3.00	SKS	16.6500	49.95	T
Chloride	6.00	SKS	46.6000	279.60	T
Handling	199.00	SKS	1.9000	378.10	E
Mileage	40.00	MILE	17.9100	716.40	E
199 sks @>09 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Head Rental	1.00	PER	100.0000	100.00	E
TWP	1.00	EACH	60.0000	60.00	T
Mileage pmp trk	40.00	MILE	6.0000	240.00	E

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of 429.39  
ONLY if paid within 30 days from Invoice Date

Subtotal: 4293.95  
Tax.....: 108.36  
Payments: 0.00  
Total....: 4402.31

Acct.	Expt.	File	OK to pay
SC			
KG			
HY			
TV			
Op			
MAR 30 2007			

OK [Signature]  
APE  
BCP  
RECEIVED  
KANSAS CORPORATION COMMISSION  
JUL 12 2007  
CONSERVATION DIVISION  
WICHITA, KS  
KC: WF  
JS



**Pratt**

**B** LARIO OIL & GAS  
**I** PO BOX 307  
**L**  
**L**  
**T** KINGMAN KS 67068  
**O** ATTN:

**J** LEASE NAME P. Brown "C"  
**O** WELL NO. 3-11 (AFE #07-027)  
**B** COUNTY Kingman  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe:  
**T** JOB CONTACT  
**E**

PAGE 1 of 1	JUST NO 1970-LAR004A	INVOICE DATE 03/27/2007
INVOICE NUMBER <b>1970000072</b>		

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-00073	301		Net 30 DAYS	04/26/2007
<b>For Service Dates: 03/22/2007 to 03/22/2007</b>				
<b>1970-00073</b>				
<b>1970-16144</b>	<b>Cement-New Well Casing 3/22/07</b>			
Pump Charge-Hourly	1.00 Hour		1764.000	1,764.00
Cementing Head w/Manifold	1.00 EA		250.000	250.00
Cement Head Rental	1.00 EA		911.850	911.85
Cement Float Equipment	1.00 EA		150.000	150.00
Extra Equipment	1.00 DH		1669.500	1,669.50
Casing Swivel Rental	1.00 Hour		150.000	150.00
Mileage	1.00 EA		4127.600	4,127.60 T
Pickup	1.00 EA		3428.250	3,428.25 T
Additives				
Cement				

*ad*  
*ACP*  

Out.	Expl.	File
RG		
BY		
APR 02 2007		
JS	KE	GV
SE		

*ad*

*BS*  
*3-29-07*

RECEIVED  
 KANSAS CORPORATION COMMISSION

JUL 12 2007

CONSERVATION DIVISION  
 WICHITA, KS

<b>PLEASE REMIT TO:</b> <b>BASIC ENERGY SERVICES, LP</b> <b>PO BOX 841903</b> <b>DALLAS, TX 75284-1903</b>	<b>SEND OTHER CORRESPONDENCE TO:</b> <b>BASIC ENERGY SERVICES, LP</b> <b>PO BOX 10460</b> <b>MIDLAND, TX 79702</b>	<b>BID DISCOUNT</b> <b>SUBTOTAL</b> <b>TAX</b> <b>INVOICE TOTAL</b>	-1,992.19 <b>10,459.01</b> <b>336.39</b> <b>10,795.40</b>
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