

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/17/09
ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: TXD
 License: 33837
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>3/20/07</u> | <u>4/3/07</u> | <u>4/5/07</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

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JUL 18 2007
CONSERVATION DIVISION
WICHITA, KS

API No. 15 - 133-26831-0000
 County: Neosho
 _____ ne _____ se Sec. 35 Twp. 30 S. R. 19 East West
1980 feet from (S) N (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Beachner Bros Inc. Well #: 35-30-19-1
 Field Name: Cherokee Basin CBM
 Producing Formation: multiple
 Elevation: Ground: 893 Kelly Bushing: n/a
 Total Depth: 881 Plug Back Total Depth: 865
 Amount of Surface Pipe Set and Cemented at 26 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 865
 feet depth to surface w/ 100 sx cmt.

Drilling Fluid Management Plan AKFH NH 1-8-09
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 7/17/07
 Subscribed and sworn to before me this 17th day of July,
2007.
 Notary Public: Derra Klauman
 Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Beachner Bros Inc. Well #: 35-30-19-1
 Sec. 35 Twp. 30 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|---|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached |
|---|--|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12-1/4 | 8-5/8" | 22 | 26 | "A" | 5 | |
| Production | 6-3/4 | 4-1/2 | 10.5 | 865 | "A" | 100 | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|--|---|
| 4 | 758-760/705-707/699-700 | 300gal 15%HCLw/ 16 bbbls 2%kcl water, 501bbbls water w/ 2% KCL, Biocide, 8100# 20/40 sand | 758-760/705-707 699-700 |
| 4 | 542-544/476-478/449-451/446-447/427-429 | 300gal 15%HCLw/ 23 bbbls 2%kcl water, 556bbbls water w/ 2% KCL, Biocide, 8200# 20/40 sand | 542-544/476-478 449-451 446-447/427-429 |
| 4 | 328-332/312-316 | 300gal 15%HCLw/ 31 bbbls 2%kcl water, 516bbbls water w/ 2% KCL, Biocide, 10500# 20/40 sand | 328-332/312-316 |

| | | | | |
|---|------------|--|--------------|---|
| TUBING RECORD | | Size Set At | Packer At | Liner Run |
| 2-3/8" | | 796 | n/a | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. 5/17/07 | | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbbls. | Gas Mcf | Water Bbbls. | Gas-Oil Ratio Gravity |
| | n/a | 0.6mcf | 43.2bbbls | |

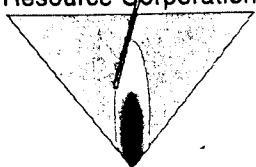
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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JUL 17 2007
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TICKET NUMBER 2106

FIELD TICKET REF #

FOREMAN Joe Blanchard

620210

TREATMENT REPORT & FIELD TICKET CEMENT

| DATE | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|--------|--------------------------|---------|----------|-------|--------|
| 4-5-07 | Beachner Bros 25-30-19-1 | 35 | 30 | 19 | No |

| FOREMAN / OPERATOR | TIME IN | TIME OUT | LESS LUNCH | TRUCK # | TRAILER # | TRUCK HOURS | EMPLOYEE SIGNATURE |
|--------------------|---------|----------|------------|---------|-----------|-------------|----------------------|
| Joe B | 7:00 | 10:20 | | 903427 | | 3.5 | <i>Joe Blanchard</i> |
| MAVrick D | 7:00 | | | 903197 | | 3.5 | <i>[Signature]</i> |
| Tyler G | 7:00 | | | 903206 | | 3.5 | <i>[Signature]</i> |
| Russell A | 7:00 | | | 903142 | 932452 | 3.5 | <i>[Signature]</i> |
| Gary C | 7:00 | | | 931500 | | 3.5 | <i>[Signature]</i> |

JOB TYPE LongString HOLE SIZE 6 3/4 HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 865 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 13.79 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head RAW 1 SK gal + 8 bbl dye + 100 SKs of cement to set dye to surface. flush pump. Pump wiper plug to bottom + set float shoe.

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| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION OF SERVICES OR PRODUCT | TOTAL AMOUNT |
|--------------|-------------------|---------------------------------------|--------------|
| 903427 | 3.5 hr | Foreman Pickup | |
| 903197 | 3.5 hr | Cement Pump Truck | |
| 903206 | 3.5 hr | Bulk Truck | |
| 1104 | 95 SK | Portland Cement | |
| 1124 | 2 | 50/50 POZ Blend Cement Baffle 3/4 + 3 | |
| 1126 | 1 | OWC - Blend Cement 4 1/2 Plug | |
| 1110 | 10 SK | Gilsonite | |
| 1107 | 1 SK | Flo-Seal | |
| 1118 | 1 SK | Premium Gel | |
| 1215A | 1 gal | KCL | |
| 1111B | 2 SK | Sodium Silicate Calcchloride | |
| 1123 | 700 gal | City Water | |
| 903142 | 3.5 hr | Transport Truck | |
| 932452 | 3.5 hr | Transport Trailer | |
| 931500 | 3.5 hr | 80 Vac | |

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

| | | | | | | |
|----------------------|----------------------------|--------------|---------------------|-------|-------------|--------------|
| RIG # | 101 | S. 35 | T. 30 | R. 19 | | |
| API # | 133-26831 | County: | Neosho | 498' | 0 | |
| Elev: | 893' | Location | Kansas | 622' | 0 | |
| | | | | 746' | 0 | |
| Operator: | Quest Cherokee, LLC | | | 777' | 0 | |
| Address: | 9520 N. May Ave, Suite 300 | | | 808' | 0 | |
| | Oklahoma City, OK. 73120 | | | 880' | slight blow | |
| Well # | 35-30-19-1 | Lease Name | Beachner Bros. Inc. | | | |
| Footage Location | 1980 ft from the | S | Line | | | |
| | 1980 ft from the | W | Line | | | |
| Drilling Contractor: | TXD SERVICES LP | | | | | |
| Spud Date: | NA | Geologist: | | | | |
| Date Comp: | 4/3/2007 | Total Depth: | 880' | | | |
| Exact spot Location: | NE SE | | | | | |
| | | | | | | RCC |
| | | | | | | JUL 17 2007 |
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| Surface | Production | | | | | |
| Size Hole | 12-1/4" | 6-3/4" | | | | |
| Size Casing | 8-5/8" | 4-1/2" | | | | |
| Weight | 24# | | | | | |
| Setting Depth | 21' | | | | | |
| Type Cement | portland | | | | | |
| Sacks | | | | | | |

| Formation | Top | Btm. | Formation | Top | Btm. | Formation | Top | Btm. |
|-------------|-------|-------|-----------|-----|------|-----------|-----|------|
| top soil | 0 | 1 | coal | 448 | 451 | coal | 708 | 710 |
| clay, shale | 1 | 21 | shale | 451 | 470 | shale | 710 | 725 |
| shale | 21 | 54 | coal | 470 | 471 | coal | 725 | 726 |
| lime | 54 | 68 | shale | 471 | 477 | shale | 726 | 760 |
| shale | 68 | 85 | coal | 477 | 479 | coal | 760 | 781 |
| lime | 85 | 93 | shale | 479 | 494 | shale | 761 | 775 |
| shale | 93 | 100 | coal | 494 | 495 | lime | 775 | 880 |
| lime | 100 | 110 | shale | 495 | 508 | | | |
| shale | 110 | 215 | coal | 508 | 509 | | | |
| lime | 215 | 235 | shale | 509 | 515 | | | |
| shale | 235 | 286 | sand | 515 | 535 | | | |
| lime | 286 | 311 | shale | 535 | 544 | | | |
| shale | 311 | 317 | b. shale | 544 | 546 | | | |
| lime | 317 | 330 | coal | 546 | 547 | | | |
| shale | 330 | 333 | shale | 547 | 572 | | | |
| b. shale | 333 | 334 | sand | 572 | 582 | | | |
| clay, shale | 334 | 334.5 | shale | 582 | 620 | | | |
| shale | 334.5 | 340 | coal | 620 | 621 | | | |
| sand | 340 | 353 | shale | 621 | 655 | | | |
| shale | 353 | 428 | coal | 655 | 656 | | | |
| coal | 428 | 430 | shale | 656 | 700 | | | |
| shale | 430 | 446 | coal | 700 | 702 | | | |
| b. shale | 446 | 449 | shale | 702 | 708 | | | |

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