KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

RECEIVED Form ACO-1 KANSAS CORPORATION COMMISSIPHEMBER 1999

JUL 1 6 2007 Form must be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

. F270	WICHITA, KS
Operator: License # 5278 Name: EOG Resources, Inc.	API NO. 15- <u>189-22578-0000</u> County STEVENS
Address 3817 NW Expressway. Suite 500	<u>SF - NW - NW - SW Sec. 10 Twp. 34 S.R. 38 □ EX</u> W
City/State/Zip Oklahoma City, Oklahoma 73112	2120 Feet from S/N (circle one) Line of Section
Purchaser: N/A	520 Feet from E/W (circle one) Line of Section
Operator Contact Person: MELISSA STURM	Footages Calculated from Nearest Outside Section Corner:
Phone (405) 246-3234	(circle one) NE SE NW SW
Contractor: Name: ABERCROMBIE RTD. INC.	Lease Name ROGLENDA Well # 10 #1
License: 30684	Field Name
Wellsite Geologist:	Producing Formation N/A
Designate Type of Completion	Elevation: Ground 3235' Kelley Bushing 3247'
X New Well Re-Entry Workover	Total Depth 6750' Plug Back Total Depth N/A
	Amount of Surface Pipe Set and Cemented at 1667 Feet
Oil SWD SIOW Temp. Abd Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes X No
X Dry Other (Core, WSW, Expl., Cathodic, etc.)	If yes, show depth setFeet
If Workover/Reentry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	Drilling Fluid Management Plan 241 NH 1-9-09
Original Comp. Date Original Total Depth	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 4000 ppm Fluid volume 1000 bbls
Plug Back ———Plug Back Total Depth	Dewatering method used <u>EVAPORATION</u>
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name
Other (SWD or Enhr?) Docket No.	Lease Name License No
5/31/07 6/9/07 6/11/07 Spud Date or Date Reached TD Completion Date or	Quarter Sec. Twp. S R. E W
Recompletion Date Recompletion Date	County Docket No
Kansas 67202, within 120 days of the spud date, recompletion, we Information on side two of this form will be held confidential for a per 82-3-107 for confidentiality in excess of 12 months). One copy of a CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form we have all requirements of the statutes, rules and regulations promulgated to respect to the best of my knowledge. Signature Title SR. OPERATIONS ASSISTANT Date 7	with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, orkover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Period of 12 months if requested in writing and submitted with the form (see rule all wireline logs and geologist well report shall be attached with this form. ALL with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. In gulate the oil and gas industry have been fully complied with and the statements KCC Office Use ONLY Letter of Confidentiality Attached Letter of Confidential
Subscribed and sworn to before me this 20 1. Notary Public Commission # 04009575 Expires	Wireline Log Received Geologist Report Received

Side Two

Operator Name EOG R	ESOURCES, IN	NC.		Lea	ise Nam	e <u>roglend</u>		Well #	10 #	<u>1 </u>
Sec. 10 Twp. 34	s.r. 38	☐ East	▼ West	Cor	unty _S	TEVENS			,	,
INSTRUCTIONS: Short tested, time tool open a temperature, fluid reco	w important to and closed, flowi very, and flow	ing and shut-i rates if gas	n pressure to surface	s, whether during te	shut-in	pressure read	hed static level, h	nydrostatic p	oressures	, bottom hole
Drill Stem Tests Taken (Attach Additional Sh	eets.)	Yes	X No		X Log		Formation (Top), I	Depth and D	Datums	Sample
Samples Sent to Geologi	ical Survey	X Yes	☐ No	N	ame		Тор	Da	atum	
Cores Taken		☐ Yes	X No							
Electric Log Run (Submit Copy.)		X Yes	□ No	SEE	ATTACE	HED SHEET				
List All E.Logs Run: RESISTIVITY, MICRO DENSITY NEUTRON W/			NEUTRON,			• •				
	Repor		RECORD		w 🔲 Us	sed iate, productio	n, etc.			
Purpose of String	Size Hole Drilled	Size Cas Set (In C		Weigh Lbs./F		Setting Depth	Type of Cement	# Sacks Used		nd Percent itives
SURFACE	12 1/4"	8 5/8"		24#		1667'	MIDCON&PP	555	SEE (MT TIX
1									<u> </u>	
	··	ADD	OITIONAL C	EMENTIN	G/SQUE	I EZE RECORI	<u> </u> 	1	1	
Purpose Perforate Protect Casing Plug Back TD	Depth Top Bottom	Type of	f Cement	#Sack	s Used		Type and Pe	ercent Additi	ves	
Plug Off Zone										
Shots Per Foot	PERFORATION Specify Foot	RECORD - B age of Each Ir					re, Shot, Cement S d Kind of Material t	-	ord	Depth
			· • · · · · · · · · · · · · · · · · · ·					· • · · · · · · · · · · · · · · · · · ·		
TUBING RECORD	Size	Set At		Packer	At	Liner Run	Yes	No		
Date of First, Resumed N/A - DRY	Production, SV	VD or Enhr.	Produ	cing Metho		umping G	as Lift	er (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er Bbls.	Gas-Oil	Ratio		Gravity
Disposition of Gas:	METHOD (OF COMPLET	ION	-			Production Inter	val		
☐ Vented ☐ Sold	Used on L	ease [Open H	lole 🗌 Pe	rforation	Dually (Comp. Commin	gled		···
(If vented, submit A	100-18.)	1	Other ((Specify)						

	CO-1										
Well Name : Roglenda 10 #1											
FORMATION	TOP	DATUM									
wabaunsee	3361	-114									
base of heebner	4209	-962									
lansing	4337	-1090									
atoka	5735	-2488									
morrow	5868	-2621									
st genevieve	6452	-3205									
st louis	6595	-3348									
		<u> </u>									
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RECEIVED KANSAS CORPORATION COMMISSION

JUL 1 6 2007

CONSERVATION DIVISION WICHITA, KS

RECEIVED KANSAS CORPORATION COMMISSION

JUL 1 6 2007

HALLIBURTON

CONSERVATION DIVISION WICHITA, KS

Cementing Job Summary

The Road to Excellence Starts with Safety

20400						rear es vri		٠,							
02122			#: 302122	2	Q	uote #:				S	ales (Order	#: 51	4684	1
OG RES	OURCE	SINC				ustomer	Rep: N	lutte	r, Her						
Roglenda			W	eli #:							#:				
	Cit	ty (SAP):	UNKNOW	N	County/P	arish: Si	evens					Kansa			
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pth (MD)	-rom		То		101 11 -		ted Loc		02 - J	<u>Jun - 2</u>	2007	09:0)O	<u>c</u>	ST
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	Roglenda ABERCR : Cemen evelopme : BLAKE Name IALD E Distance On Locat Hours ne bth (MD) pth (MD)	Roglenda Cit ABERCROMBIE Cement Surface evelopment Well BLAKEY, JOS Name Exp Hrs IALD E 9.5 Distance-1 way On Location Hours Oth (MD) Top 1669.8 ft pth (MD) From New / Ma	City (SAP): ABERCROMBIE : Cement Surface Casing evelopment Well n: BLAKEY, JOSEPH Name Exp Hrs Emp # IALD E 9.5 389855 9.5 225409 Distance-1 way HES Unit On Location Hours Job ne Oth (MD) Top BHS 1669.8 ft Job Wk pth (MD) From New / Max Size	Roglenda City (SAP): UNKNOW ABERCROMBIE Rig/Plate	Roglenda City (SAP): UNKNOWN ABERCROMBIE Rig/Platform	Roglenda City (SAP): UNKNOWN County/P ABERCROMBIE Rig/Platform Name/Nu Cement Surface Casing evelopment Well Distance-1 way Distance-1 way Figure Job Type: Cement Sur Job Person Job Hours Figure Figure Job Hours Job Hours Job Hours Job Hours Job Hours Figure Job Hours Job Hours Job Hours Job Hours Job Hours Job Hours Figure Job Hours Job Hours Job Hours Job Hours Figure Job Hours Job Hours Job Hours Figure Job Hours Job	Roglenda City (SAP): UNKNOWN County/Parish: State ABERCROMBIE Cement Surface Casing evelopment Well City (SAP): UNKNOWN Rig/Platform Name/Num: 2 Cement Surface Casing evelopment Well City (SAP): UNKNOWN County/Parish: State State State Surface Casing evelopment Well City (SAP): UNKNOWN County/Parish: State Sta	Roglenda Well #: 10#1	Well #: 10#1 City (SAP): UNKNOWN County/Parish: Stevens	Well #: 10#1 AP	Roglenda	Roglenda	Roglenda	Roglenda	City (SAP): UNKNOWN County/Parish: Stevens State: Kansas

Saturday, June 02, 2007 08:02:00

Cementing Job Summary

							Flu	id Data				·	, , , , , , , , , , , , , , , , , , , ,	
Si	tage/Plu	g #: 1												
Fluid #	Stage	Туре			Fluid I	lame		Qty	Qty uom	Mixing Density Ibm/gal	Yield ft3/sk	Mix Flu Gal/sl		Total Mix Fluid Gal/sl
1	Lead Co	ement	1	CON 1 (150	1-2 CEMENT 079)	PREMIUM I	PLUS -	375.0	sacks	11.4	2.96	18.14		18.14
	3 %		CAL	CIUN	M CHLORIDE	- HI TEST	PELLET	(100005	053)					
	0.25 lbr	n	POL	Y-E-	FLAKE (101:	216940)								
	0.1 %		WG	-17, 5	50 LB SK (10	0003623)								
	18.138 (Sal	FRE	SH V	WATER									
2	Tail Cer	nent		T - PF 0122	REMIUM PLI 05)	JS CEMENT	•	180.0	sacks	14.8	1.34	6.32		6.32
	6.324 G	al	FRE	SH V	NATER					*	•			
	2 %		CAL	.CIUN	M CHLORIDE	- HI TEST I	PELLET	(100005	053)					
	0.25 lbr	n	POL	Y-E-	FLAKE (101:	216940)								
3	Displac	ement						103.00	bbl	8.33	.0	.0	.0	I
Ci	alculated	l Value	S		Pressu	res				\ \	/olumes	5		
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	f Cement			5 Mir				t Returns		Actual D			Treat	nent
Frac G	radient	<u>. </u>		15 M	in		Spacer			Load and	Breakd	own	Total	Job
	· · · · · · · · · · · · · · · · · · ·						R	lates						
	lating			Ш.,	Mixing			Displac	cement	<u> </u>		Avg.	Job	
	ent Left				44.56 ft Re									· • • • • • • • • • • • • • • • • • • •
Frac I	Ring # 1 (00	ID	j.	Frac ring # 2	@	D	Frac Rin			D	Frac Rin	g#4@	ID
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RECEIVED KANSAS CORPORATION COMMISSION

JUL 16 2007

CONSERVATION DIVISION WICHITA, KS

Summit Version: 7.20.130

Saturday, June 02, 2007 08:02:00

Sold To #: 302122

Cementing Job Log

The Road to Excellence Starts with Safety Ship To #: 302122

Quote #:

	Ship To #: 3021	22		Quote #:				Order #: 5146841
Customer: EOG RESOURCES	INC			Custome	r Rep: N	utter, Her		
Well Name: Roglenda		Well #					I/UWI #:	
	(SAP): UNKNO	NN C	ounty/F	Parish: S	tevens			Kansas
Legal Description:								· · · · · · · · · · · · · · · · · · ·
Lat:			L	.ong:				
Contractor: ABERCROMBIE	Rig/PI	atform	Name/N	lum: 2				
Job Purpose: Cement Surface	Casing					Ticket	Amount:	
Well Type: Development Well	Job T	ype: Ce	ement Su	urface Ca	sing			
Sales Person: BLAKEY, JOSE	PH Srvc S	upervi	sor: DE	ETZ, DO	NALD	MBU II) Emp #:	389855
Activity Description	Date/Time	Cht	Rate bbl/ min		ume bl	Pres	ssure sig	Comments
		#		Stage	Total	Tubing	Casing	
Call Out	06/01/2007 19:00							
Pre-Convoy Safety Meeting	06/01/2007 20:00							
Arrive At Loc	06/01/2007 23:00				RECEIVI	En.		RIG PULLING DRILL PIPE
Assessment Of Location Safety Meeting	06/01/2007 23:15			KANSAS C	ORPORATION	COMMISSIO	N	
Rig-Up Equipment	06/01/2007 23:30			J	UL 162	007		SPOT IN
Rig-Up Equipment	06/02/2007 02:00			COI	SERVATION WICHITA.			PUT FLOAT EQUIPMENT ON CASING
Rig-Up Equipment	06/02/2007 04:30							STAB CEMENT HEAD RIG CIRCULATES
Safety Meeting - Pre Job	06/02/2007 04:50							
Rig-Up Completed	06/02/2007 05:03							SWITCH CASING OVER TO PUMP TRUCK
Test Lines	06/02/2007 05:04					<u>-</u> v		3500 PSI
Pump Lead Cement	06/02/2007 05:08		6	198			150.0	375SK OF 11.4# SLURRY
Pump Tail Cement	06/02/2007 05:42		5	43			200.0	180SK OF 14.8# SLURRY
Drop Top Plug	06/02/2007 05:54							SHUT DOWN
Pump Displacement	06/02/2007 05:54			103.4				FRESH H2O
Other	06/02/2007 06:16		2	103.4				SHUT DOWN FOR 5 MIN, PUMP 5 BBL: LAST 20 BBL
Bump Plug	06/02/2007 06:51		2	103.4			500.0	UP TO 1200 PSI

Sold To #: 302122

Ship To #:302122

Quote #:

Sales Order # :

5146841

SUMMIT Version: 7.20.130

Saturday, June 02, 2007 07:57:00

Cementing Job Log

Activity Description	Date/Time	Cht	Rate bbl/ min	i .	ume bl	ī	sure sig	Comments
		#		Stage	Total	Tubing	Casing	_
Check Floats	06/02/2007 06:53							HELD
End Job	06/02/2007 06:55							THANKS FOR CALLING HALLIBURTON ERIC AND CREW!

RECEIVED KANSAS CORPORATION COMMISSION

JUL 1 6 2007

CONSERVATION DIVISION WICHITA, KS

Sold To #: 302122

Ship To #:302122

Quote #:

Sales Order #:

5146841

SUMMIT Version:

7.20.130

Saturday, June 02, 2007 07:57:00

Cementing Job Summary

Cold To A.	2004	22		b		Road t		cellen			ith S	afety		1:-						
Sold To #:	***************************************				<u>o #:</u>	25775	89		Quo							Order	#: 5	1630	29	
Customer:			DURCE	SINC		L :			Cust	tome	r Rep): NU	ITER, H							
Well Name:	: Rog	lenda	7==					10#1					API/							
Field:				ty (SAP)				Count			3rant			S	tate	: Kans	BS			-
Contractor						Rig/Pla	tform	Name	/Num	: 2										
Job Purpos					CB															
Well Type:						lob Tyj														
Sales Perso	on: E	BLAKE	Y, JOS	EPH	5	Brvc Su	iperv	isor: (COBL	E, RA	NDA	Щ	MBU ID	Em	p#:	34770	00			
								Job Pe	HSON	nel			·							
HES Em		ne	Exp Hre	Emp				Name	Ex	p Hrs	Em	1p#	HES	Em	p Na	me	Ехр	Нгв	Em	1p#
COBLE, RA	ANDA	ᄔᆝ	6.5	347700		GRAVES	S, JEF	REMY L	1	.5		155	LOPEZ,				8.0			975
Gene VASQUEZ-	CIPO	<u> </u>	8.0	404604	+	ANI TOLI											ļ			
VICTOR	GIRU	, IN	0.0	404692		WILTSH MERSHI] 1	.5	195	811					l			
1,0.0.		1		J	1 '	MEKSIN		Faui	pmen	•	<u> </u>						<u>. </u>	i		
HES Unit #	Dis	tance-	1 wav	HES Ur	H #	Dist	ince-1			Unit	# 1	Dieton	ce-1 way		IEG I	Jnit #	Die	4		
10251403C		mile		1041564		50 mil				7690		50 mik			225			mile	7 T-00	way
6611U	50	mile							100		- `			+-	1220		30.	THE		
			<u>.</u>		-	L		lab	Houn		L.						<u> </u>			
Date	On	Locati	on O	perating	т-	Date		On Loc					D-4-							
1		Hours		Hours		Jak	`	Hou			eratir Hours	_	Date		On On	Locati Hours			erati lour	
08-10-07		2.5		1.5	1	06-11-0	7	5	'	 	2.5	-				HOUIS			Tour	
TOTAL		_						1	Total is	the s		each	column s	e pen	stalv		1		-	
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Formation N	ame		•		•							**	D	ate		Tin		Tin	ne Zo	
Formation D	epth (MD)	ОР			Botto	OM)			Calle	d Out	t	10 - Ju		007	18:			CST	
Form Type				ВН						On L			10 - Ju	n - 2	007	21:	30		CST	
Job depth Mi	<u> </u>		1680. ft			pth TVD		568		Job S			10 - Ju	n - 2	007	23:	32		CST	
Water Depth	ليب			W	Ht A	Above F	loor	3.	ft	Job (omp	leted	11 - Ju	n - 2	007	03:	38		CST	
Perforation D	epth	(MD) F	rom			То				Depa	rted I	Loc	11 - Ju	n - 2	007	05:0	00		CST	
December	т	Alana 1	1 1						Data											
Descriptio	m	New / Used	1	.	_	ID	Weig		Th	read		G	rade 1	rop l	DIN	Bottor		ор		tom
	ŀ	USEU	press		\	in	lbm/	π						ft		MD		VD		VD
DRILL PIPE		Used	Pon	4.	. 	3.826	16.6	-	Y-HO	LE (X	ш	-	X					ft	1	<u>nt</u>
Cement Plug		Used			+	0.020	10.0		7410	<u> </u>			^	<u> </u>		1710. 60.	+			
Cement Plug		Used						1					 -	<u>:</u>		690.				
Cement Plug		Used														1680.	\top			
						377		of the state of		2 (2) (e) . 1	ر د م ۱۹۹۳. داشت		A Variable	41.5	10.83			įė.	488	學學
	Size	Qty	Make	Depth		уре	Size			lake			Туре		8	ize	Qt			ake
Guide Shoe					<u>Pack</u>	(er							p Plug							
Float Shoe			ļ			ge Plug	ļ						ttom Plu	g						
Float Collar		 			Reta	iner	1		\perp				R plug s							
Insert Float Stage Tool							 						ig Conta							
	33500	<u> </u>	Sizerio A	- 1. - 1.	ga ver		PAREN	A CHECKET		No to an	e produkt		ntralizer							
Geiling Agt	Ayas.	7			10 g. Ser.			llaneo	us; M			100		(4) h	V 1	1 10	4			
reatment Fk		+	Col			Surfac		-	 .	Con			id Type			Qty			onc	%
· Janions I N	-		O	, i		inhibit	LOT			Con	K	Sa	ind Type	. l.		Size	•		lty	

RECEIVED KANSAS CORPORATION COMMISSION

JUL 1 6 2007

Summit Version: 7.20.130

Monday. June 11. 2007 04:26:00

CONSERVATION DIVISION WICHITA, KS

Cementing Job Summary

	Name of the				The state of	M. Fasty	right of g	CV - Also The	maken in the	· (** ** ** * * * * * * * * * * * * * *
Fluid				The second second	Salar Park				1	
#	Stage Type	Fluid	l Name	Qty	Qty uom	Mixing Density	Yield ft3/sk	Mix Fluid	Rate	Total Mix Fluid Gal/s
1	Plug 1 @1680	POZ PREMIUM 40	80 - SRM (15075)	50.0		lbm/gal	<u> </u>	Gal/sk	ļ	
	4 %	BENTONITE, BULK	(100003682)	30.0	sacks	13.5	1.5	7.17		7.17
	7.172 Gal	FRESH WATER	(10000000)							
5		3.								
Fluid		Fluid	Name							
#				Qty	Qty	Mixing Density uom	Yield uom	Mix Fluid	Rate uom	Total Mix Fluid uom
1	Plug 2 @ 690	POZ PREMIUM 40/	80 - SBM (15075)	40.0	sacks	13.5	1.5	uom	<u> </u>	
	4 %	BENTONITE, BULK	(100003682)	10.0		13.3	1.5	7.17		7.17
- Strate 1	7.172 Gal	FRESH WATER								
	La Caragon La		3 19 4 4 4 19 19 19 19 19 19 19 19 19 19 19 19 19					. ,		
Fluid #	Stage Type	Fluid	Name	Qty	Qty	Mixing Density	Yield	Mix Fluid	Rate	Total Mix Fluid yom
1	Plug 3 @ 60	707 707			L	uom		uom	uo	riuju uom
<u>'</u>	4 %	POZ PREMIUM 40A	90 - SBM (15075)	20.0	sacks	13.5	1.5	7.17	· · · · · ·	7.17
	7.172 Gal	BENTONITE, BULK	(100003682)			 -			L	7.17
55.5		FRESH WATER								
Fluid										
* Turk	Stage Type	Fluid	Name	Qty	Qty	Mixing	Yield	Mix	Rate	Total Mix
		1		1 1	uom	Density	uom	Fluid	uom	Fluid uom
1	RAT	POZ PREMIUM 40/8	0.0014 (45000)	 		uom		uom		
	4 %	BENTONITE, BULK	U - SBM (15075)	15.0	sacks	13.5	1.5	7.17		7.17
	7.172 Gal	FRESH WATER	(100003062)		<u> </u>					-
2	Mouse Hole	POZ PREMIUM 40/8	0.0014.450000	T						
	4 %	BENTONITE, BULK	U - SISM (15075)	10.0	sacks	13.5	1.5	7.17		7.17
	7.172 Gal	FRESH WATER	100003082)							
15		MAN TO THE STATE OF	<u> </u>							
isplac	ement 27.7	Shut In: Instant					11	*		
	Cement	5 Min		eturns	0 (Cement Si	ипу	36	Pad	33.42.2
	adient	15 Min		t Returns		Actual Dis	placemen	t 26.5	Treatme	ent
Atas			Spacer		35 1	_oad and E	3reakdow	n	Total Jo	
Circul	ating 6	Admin						,		A market market
	ent Left in Pipe	Mixing Amount 0 ft Re	4	Displac	ement	4		Avg. Jo	Ь	4
rac R		D Frac ring # 2	son Shoe Joint							· · ·
				Frac Ring	#3@	ID	Fra	c Ring #	4 @	iD
The	information:	Stated Herein Is (Custom	er Represer	stative Sign	natury	11			

RECEIVED KANSAS CORPORATION COMMISSION

JUL 1 6 2007

CONSERVATION DIVISION WICHITA, KS

Summit Version: 7.20.130

Monday. June 11. 2007 04:26:00

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2577589	Quote #:	Sales Order #: 5163029
Customer: EOG RESOU	IRCES INC	Customer Rep:	
Well Name: Roglenda	We	H #: 10#1	API/UWI #:
Field:	City (SAP): UNKNOWN	County/Parish: Grant	State: Kansas
Legal Description:			- uter (talloos
Lat:		Long:	
Contractor: ABERCROM	IBIE Rig/Platfo	rm Name/Num: 2	
Job Purpose: Plug to Ab	andon Service		Ticket Amount:
Well Type: Development		Plug to Abandon Service	/ TOROC Parroutiff.
Sales Person: BLAKEY,		ervisor: COBLE, RANDALL	MBU ID Emp #: 347700
	011000	THOUT OCULE, TO THUMEL	mbo ib Emp #. 347700

Water and the second se								28
Call Out	06/10/2007	٠,٠	;		· · ·			4
	18:30		Ì		1			
Crew Leave Yard	08/10/2007 20:45							JOURNEY MANAGMENT MEETING BEFORE DEPARTURE
Arrive at Location from Other Job or Site	06/10/2007 21:30							PULLING DRILL PIPE
Pre-Rig Up Safety Meeting	06/10/2007 21:45				DEC			LOCATION MUDDY
Rig-Up Equipment	06/10/2007 22:00			KANS	AS CORPOR	EIVED ATION COM	MISSION	
Other	06/10/2007 22:30				JUL 1	6 2007		RELIEF ARRIVED
Safety Meeting	06/10/2007 23:15				CONSERVA	ION DIVISIO	N	
Start Job	08/10/2007 23:32				VIO	ша, қъ		
Test Lines	08/10/2007 23:33							2000 PSI
Pump Spacer 1	06/10/2007 23:34		6	35			200.0	MUD (MAKE SURE HOLE WAS FULL)
Pump Cement	06/10/2007 23:47		4	13			200.0	50 SKS 40/60 POZ @ 13.5# @ 1680"
Pump Displacement	06/10/2007 23:50		6	20			200.0	MUD
Comment	06/10/2007 23:55							PULLED 1000' OF D.P.
Pump Cement	06/11/2007 00:49		3.5	11			.0	40 SKS 40/60 POZ @ 13.5# @ 680°
Pump Displacement	06/11/2007 00:51		4	6.5			.0	FRESH WATER
Comment	06/11/2007 00:52							PULLED 620' THEN LAYED DOWN MOUSE AND RAT HOLE

Sold To #: 302122

Ship To #:2577589

Quote #:

Sales Order #:

5163029

SUMMIT Version: 7.20.130

Monday. June 11. 2007 04:26:00

Cementing Job Log

				100	10.800	
Pump Cement	06/11/2007 03:22	2.5	5		.0	20 SKS 40/60 POZ @ 13.5# @ 60'
Pump Cement	06/11/2007 03:32	3	4		.0	RAT HOLE
Pump Cement	06/11/2007 03:34	3	3		.0	MOUSE HOLE
Clean Lines	06/11/2007 03:38					TO PIT
Pre-Rig Down Safety Meeting	06/11/2007 03:50					LOCATION MUDDY
Rig-Down Equipment	06/11/2007 03:55					
Depart Location for Service Center or Other Site	06/11/2007 05:00					JOURNEY MANAGMENT BEFORE DEPARTURE

RECEIVED KANSAS CORPORATION COMMISSION

JUL 1 6 2007

CONSERVATION DIVISION WICHITA, KS

Sold To #: 302122

Ship To #:2577589

Quote #:

Sales Order #:

5163029

SUMMIT Version: 7.20.130

Monday. June 11. 2007 04:26:00