

7-10-09

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

JUL 16 2007

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 5278
Name: EOG Resources, Inc.
Address 3817 NW Expressway, Suite 500
City/State/Zip Oklahoma City, Oklahoma 73112
Purchaser: N/A
Operator Contact Person: MELISSA STURM
Phone (405) 246-3234
Contractor: Name: ABERCROMBIE RTD, INC.
License: 30684

API NO. 15- 189-22578-0000
County STEVENS
SE - NW - NW - SW Sec. 10 Twp. 34 S. R. 38 E W
2120 Feet from S/N (circle one) Line of Section
520 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name ROGLENDA Well # 10 #1
Field Name _____

Wellsite Geologist: _____
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date _____ Original Total Depth _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr?) Docket No. _____
5/31/07 6/9/07 6/11/07
Spud Date or Date Reached TD Completion Date or Recompletion Date

Producing Formation N/A
Elevation: Ground 3235' Kelley Bushing 3247'
Total Depth 6750' Plug Back Total Depth N/A
Amount of Surface Pipe Set and Cemented at 1667 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PAH NT 1-9-09
(Data must be collected from the Reserve Pit)
Chloride content 4000 ppm Fluid volume 1000 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. E W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Melissa Sturm
Title SR. OPERATIONS ASSISTANT Date 7/10/07
Subscribed and sworn to before me this 10th day of JULY
20 07
Notary Public Kaye Dawn Rocke
Notary Public State of Oklahoma
Date Commission Expires Commission # 04009575 Expires 10/21/08

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name EOG RESOURCES, INC.

Lease Name ROGLENDA

Well # 10 #1

Sec. 10 Twp. 34 S.R. 38 East West

County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

RESISTIVITY, MICROLOG, MUDLOG, DENSITY NEUTRON, DENSITY NEUTRON W/MICRO, SONIC

Log Formation (Top), Depth and Datums Sample
 Name Top Datum

SEE ATTACHED SHEET
 JAN 10 1990

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	1667'	MIDCON&PP	555	SEE CMT TIX

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. N/A - DRY Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

ACO-1		
Well Name : Roglanda 10 #1		
FORMATION	TOP	DATUM
wabaunsee	3361	-114
base of heebner	4209	-962
lansing	4337	-1090
atoka	5735	-2488
morrow	5868	-2621
st genevieve	6452	-3205
st louis	6595	-3348

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 KANSAS CORPORATION COMMISSION

JUL 16 2007

CONSERVATION DIVISION
 WICHITA, KS

JUL 16 2007

HALLIBURTON

CONSERVATION DIVISION
WICHITA, KS

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 302122	Quote #:	Sales Order #: 5146841
Customer: EOG RESOURCES INC		Customer Rep: Nutter, Herb	
Well Name: Roglenda	Well #: 10#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: DEETZ, DONALD	MBU ID Emp #: 389855

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
DEETZ, DONALD E	9.5	389855	LOPEZ, JUAN Rosales	9.5	198514	VASQUEZ-GIRON, VICTOR	9.5	404692
willie, daniel	9.5	225409						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL			Total is the sum of each column separately					

Job

Job Times

Formation Name	Formation Depth (MD) Top	Formation Depth (MD) Bottom	Called Out	Date	Time	Time Zone
			On Location	01 - Jun - 2007	06:30	CST
Form Type	BHST		Job Started	01 - Jun - 2007	22:30	CST
Job depth MD	1669.8 ft	Job Depth TVD	Job Started	02 - Jun - 2007	05:01	CST
Water Depth		Wk Ht Above Floor	Job Completed	02 - Jun - 2007	06:55	CST
Perforation Depth (MD) From		To	Departed Loc	02 - Jun - 2007	09:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	New		8.625	8.097	24.				1669.8		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,GID,8-5/8 8RD	1	EA		
CLR,FLT,TROPHY SEAL,8-5/8 8RD	1	EA		
AUTOFILL KIT,TROPHY SEAL	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	12	EA		
CLP,LIM,8 5/8,FRICT,WTH DOGS	1	EA		
HALLIBURTON WELD-A KIT	1	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	375.0	sacks	11.4	2.96	18.14		18.14

3 % CALCIUM CHLORIDE - HI TEST PELLETT (100005053)

0.25 lbm POLY-E-FLAKE (101216940)

0.1 % WG-17, 50 LB SK (100003623)

18.138 Gal FRESH WATER

2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.34	6.32		6.32
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6.324 Gal FRESH WATER

2 % CALCIUM CHLORIDE - HI TEST PELLETT (100005053)

0.25 lbm POLY-E-FLAKE (101216940)

3	Displacement		103.00	bbl	8.33	.0	.0	.0	
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Calculated Values

Pressures

Volumes

Displacement	Shut In: Instant	Lost Returns	Cement Slurry	Pad
Top Of Cement	5 Min	Cement Returns	Actual Displacement	Treatment
Frac Gradient	15 Min	Spacers	Load and Breakdown	Total Job

Rates

Circulating	Mixing	Displacement	Avg. Job
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Cement Left In Pipe Amount 44.56 ft Reason Shoe Joint

Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID
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The Information Stated Herein Is Correct

Customer Representative Signature

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KANSAS CORPORATION COMMISSION

JUL 16 2007

CONSERVATION DIVISION
WICHITA, KS

The Road to Excellence Starts with Safety

Sold To #: 302122		Ship To #: 302122		Quote #:		Sales Order #: 5146841	
Customer: EOG RESOURCES INC				Customer Rep: Nutter, Herb			
Well Name: Roglenda			Well #: 10#1		API/UWI #:		
Field:		City (SAP): UNKNOWN		County/Parish: Stevens		State: Kansas	
Legal Description:							
Lat:				Long:			
Contractor: ABERCROMBIE			Rig/Platform Name/Num: 2				
Job Purpose: Cement Surface Casing					Ticket Amount:		
Well Type: Development Well			Job Type: Cement Surface Casing				
Sales Person: BLAKEY, JOSEPH			Srcv Supervisor: DEETZ, DONALD			MBU ID Emp #: 389855	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	06/01/2007 19:00							
Pre-Convoy Safety Meeting	06/01/2007 20:00							
Arrive At Loc	06/01/2007 23:00							RIG PULLING DRILL PIPE
Assessment Of Location Safety Meeting	06/01/2007 23:15							RECEIVED KANSAS CORPORATION COMMISSION
Rig-Up Equipment	06/01/2007 23:30							JUL 16 2007 SPOT IN
Rig-Up Equipment	06/02/2007 02:00							CONSERVATION DIVISION WICHITA, KS PUT FLOAT EQUIPMENT ON CASING
Rig-Up Equipment	06/02/2007 04:30							STAB CEMENT HEAD RIG CIRCULATES
Safety Meeting - Pre Job	06/02/2007 04:50							
Rig-Up Completed	06/02/2007 05:03							SWITCH CASING OVER TO PUMP TRUCK
Test Lines	06/02/2007 05:04							3500 PSI
Pump Lead Cement	06/02/2007 05:08		6	198			150.0	375SK OF 11.4# SLURRY
Pump Tail Cement	06/02/2007 05:42		5	43			200.0	180SK OF 14.8# SLURRY
Drop Top Plug	06/02/2007 05:54							SHUT DOWN
Pump Displacement	06/02/2007 05:54			103.4				FRESH H2O
Other	06/02/2007 06:16		2	103.4				SHUT DOWN FOR 5 MIN, PUMP 5 BBL: LAST 20 BBL
Bump Plug	06/02/2007 06:51		2	103.4			500.0	UP TO 1200 PSI

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Check Floats	06/02/2007 06:53							HELD
End Job	06/02/2007 06:55							THANKS FOR CALLING HALLIBURTON... ERIC AND CREW!

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JUL 16 2007

CONSERVATION DIVISION
WICHITA, KS

Sold To # : 302122

Ship To # : 302122

Quote # :

Sales Order # :

5146841

SUMMIT Version: 7.20.130

Saturday, June 02, 2007 07:57:00

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2577589	Quote #:	Sales Order #: 5163029
Customer: EOG RESOURCES INC		Customer Rep: NUTTER, HERB	
Well Name: Roglenda	Well #: 10#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Grant	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2	
Job Purpose: Plug to Abandon Service			
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Srv Supervisor: COBLE, RANDALL	MBU ID Emp #: 347700

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
COBLE, RANDALL Gene	6.5	347700	GRAVES, JEREMY L	1.5	399155	LOPEZ, CARLOS	8.0	321975
VASQUEZ-GIRON, VICTOR	8.0	404692	WILTSHIRE, MERSHEK T	1.5	195811			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10251403C	50 mile	10415642	50 mile	10547690	50 mile	54225	50 mile
6611U	50 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
06-10-07	2.5	1.5	06-11-07	5	2.5			

TOTAL Total is the sum of each column separately

Formation Name	Date	Time	Time Zone
Formation Depth (MD) Top	Bottom	Called Out	10 - Jun - 2007 18:30 CST
Form Type	BHST	On Location	10 - Jun - 2007 21:30 CST
Job depth MD	1680. ft	Job Depth TVD	5680. ft
Water Depth		Job Started	10 - Jun - 2007 23:32 CST
Perforation Depth (MD) From	To	Job Completed	11 - Jun - 2007 03:38 CST
		Departed Loc	11 - Jun - 2007 05:00 CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbn/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
DRILL PIPE	Used		4.5	3.826	16.6	X-HOLE (XH)	X		1710.		
Cement Plug	Used								60.		
Cement Plug	Used								690.		
Cement Plug	Used								1680.		

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Conc	%

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JUL 16 2007

HALLIBURTON

Cementing Job Summary

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Plug 1 @1680	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.5	1.5	7.17		7.17	
	4 %	BENTONITE, BULK (100003682)								
	7.172 Gal	FRESH WATER								
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom	
1	Plug 2 @ 690	POZ PREMIUM 40/60 - SBM (15075)	40.0	sacks	13.5	1.5	7.17		7.17	
	4 %	BENTONITE, BULK (100003682)								
	7.172 Gal	FRESH WATER								
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom	
1	Plug 3 @ 60	POZ PREMIUM 40/60 - SBM (15075)	20.0	sacks	13.5	1.5	7.17		7.17	
	4 %	BENTONITE, BULK (100003682)								
	7.172 Gal	FRESH WATER								
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom	
1	RAT	POZ PREMIUM 40/60 - SBM (15075)	15.0	sacks	13.5	1.5	7.17		7.17	
	4 %	BENTONITE, BULK (100003682)								
	7.172 Gal	FRESH WATER								
2	Mouse Hole	POZ PREMIUM 40/60 - SBM (15075)	10.0	sacks	13.5	1.5	7.17		7.17	
	4 %	BENTONITE, BULK (100003682)								
	7.172 Gal	FRESH WATER								
Displacement		27.7	Shut In: Instant		Lost Returns		0	Cement Slurry	36	Pad
Top Of Cement			5 Min		Cement Returns		0	Actual Displacement	28.5	Treatment
Frac Gradient			15 Min		Spacers		35	Load and Breakdown		Total Job
										97.5
Circulating	6	Mixing	4	Displacement	4	Avg. Job	4			
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature						
				<i>Herb Hunter</i>						

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JUL 16 2007

CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2577589	Quote #:	Sales Order #: 5163029
Customer: EOG RESOURCES INC		Customer Rep: NUTTER, HERB	
Well Name: Roglenda	Well #: 10#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Grant	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2	
Job Purpose: Plug to Abandon Service			Ticket Amount:
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: COBLE, RANDALL	MBU ID Emp #: 347700

Call Out	06/10/2007 18:30						
Crew Leave Yard	06/10/2007 20:45						JOURNEY MANAGEMENT MEETING BEFORE DEPARTURE
Arrive at Location from Other Job or Site	06/10/2007 21:30						PULLING DRILL PIPE UPON ARRIVAL
Pre-Rig Up Safety Meeting	06/10/2007 21:45						LOCATION MUDDY
Rig-Up Equipment	06/10/2007 22:00				RECEIVED KANSAS CORPORATION COMMISSION		
Other	06/10/2007 22:30				JUL 16 2007		RELIEF ARRIVED
Safety Meeting	06/10/2007 23:15				CONSERVATION DIVISION WICHITA, KS		
Start Job	06/10/2007 23:32						
Test Lines	06/10/2007 23:33						2000 PSI
Pump Spacer 1	06/10/2007 23:34	6	35			200.0	MUD (MAKE SURE HOLE WAS FULL)
Pump Cement	06/10/2007 23:47	4	13			200.0	50 SKS 40/60 POZ @ 13.5# @ 1680"
Pump Displacement	06/10/2007 23:50	6	20			200.0	MUD
Comment	06/10/2007 23:55						PULLED 1000' OF D.P.
Pump Cement	06/11/2007 00:49	3.5	11			.0	40 SKS 40/60 POZ @ 13.5# @ 680'
Pump Displacement	06/11/2007 00:51	4	6.5			.0	FRESH WATER
Comment	06/11/2007 00:52						PULLED 620' THEN LAYED DOWN MOUSE AND RAT HOLE

Sold To #: 302122

Ship To #: 2577589

Quote #:

Sales Order #: 5163029

SUMMIT Version: 7.20.130

Mondav. June 11. 2007 04:26:00

HALLIBURTON

Cementing Job Log

Pump Cement	08/11/2007 03:22		2.5	5			.0	20 SKS 40/60 POZ @ 13.5# @ 80'
Pump Cement	08/11/2007 03:32		3	4			.0	RAT HOLE
Pump Cement	08/11/2007 03:34		3	3			.0	MOUSE HOLE
Clean Lines	08/11/2007 03:38							TO PIT
Pre-Rig Down Safety Meeting	08/11/2007 03:50							LOCATION MUDDY
Rig-Down Equipment	08/11/2007 03:55							
Depart Location for Service Center or Other Site	08/11/2007 05:00							JOURNEY MANAGEMENT BEFORE DEPARTURE

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KANSAS CORPORATION COMMISSION

JUL 16 2007

CONSERVATION DIVISION
WICHITA, KS

Sold To #: 302122

Ship To #: 2577589

Quote #:

Sales Order #:

5183029

SUMMIT Version: 7.20.130

Monday, June 11, 2007 04:28:00