

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

7/6/09
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33168
Name: WOOLSEY OPERATING COMPANY, LLC
Address: 125 N. Market, Suite 1000
City/State/Zip: Wichita, Kansas 67202
Purchaser: Bluestem Gas Marketing / Plains Marketing
Operator Contact Person: Dean Pattisson, Operations Manager
Phone: (316) 267-4379 ext 107
Contractor: Name: Warren Drilling LLC
License: 33724
Wellsite Geologist: Roger Martin

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>03/09/2007</u>	<u>03/22/2007</u>	<u>04/09/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-23123 0000
County: Barber
SW SE SE Sec. 2 Twp. 34 S. R. 11 East West
330' FSL _____ feet from (S) N (circle one) Line of Section
990' FEL _____ feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: CIRCLE Well #: 3
Field Name: Roundup South
Producing Formation: Mississippian
Elevation: Ground: 1407 Kelly Bushing: 1414
Total Depth: 5110 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 258 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from n/a
feet depth to _____ w/ _____ sx cm.

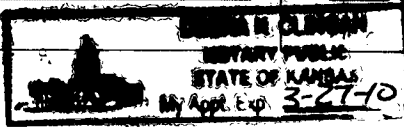
Drilling Fluid Management Plan API 15 1-8 09
(Data must be collected from the Reserve Pit)
Chloride content 13,000 ppm Fluid volume 1200 bbls
Dewatering method used Haul off free fluids and allow to dehydrate
Location of fluid disposal if hauled offsite:
Operator Name: Oil Producers
Lease Name: Leon May 1-13 License No.: 8061
Quarter _____ Sec. 13 Twp. 35 S. R. 16 East West
County: Comanche Docket No.: D-28,472

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Dean Pattisson, Operations Manager Date: July 3, 2007
Subscribed and sworn to before me this 3rd day of July,
20 07
Notary Public: Debra K. Clingan
Date Commission Expires: March 27, 2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUL 06 2007



CONSERVATION DIVISION
WICHITA, KS

Operator Name: WOOLSEY OPERATING COMPANY, LLC Lease Name: CIRCLE Well #: 3
 Sec. 2 Twp. 34 S. R. 11 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Neutron Density / PE Dual Induction Sonic	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Elgin Sd</td> <td>3494</td> <td>-2080</td> </tr> <tr> <td>Toronto</td> <td>3658</td> <td>-2244</td> </tr> <tr> <td>Douglas</td> <td>3675</td> <td>-2261</td> </tr> <tr> <td>Swope Por.</td> <td>4332</td> <td>-2918</td> </tr> <tr> <td>Hertha Por.</td> <td>4366</td> <td>-2952</td> </tr> <tr> <td>Mississippian</td> <td>4572</td> <td>-3158</td> </tr> <tr> <td>Viola</td> <td>4879</td> <td>-3465</td> </tr> <tr> <td>Simpson</td> <td>4974</td> <td>-3560</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Elgin Sd	3494	-2080	Toronto	3658	-2244	Douglas	3675	-2261	Swope Por.	4332	-2918	Hertha Por.	4366	-2952	Mississippian	4572	-3158	Viola	4879	-3465	Simpson	4974	-3560
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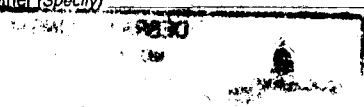
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14 3/4"	10 3/4"	32# / ft	258'	Class A	200	2% gel, 3% cc
Production	7 7/8"	4 1/2"	10.5# / ft	5099'	Class H	275	10% salt, 10% Gypseal, 6% Kolseal, 6# Gilsonite, 1/4# Celloflake, 8% fluid loss

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Open hole	4994' - 4996' Simpson	Acid: none Frac: none	

TUBING RECORD		Size 2 3/8"	Set At 5060'	Packer At n/a	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 04/10/2007		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs. 33	Gas Mcf -0-	Water Bbbs. 40	Gas-Oil Ratio n/a	Gravity 44

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Submit ACO-18.) Other (Specify) _____



ALLIED CEMENTING CO., INC.

24339

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge, ks

CIRCLE

DATE <u>23 MAR 07</u>	SEC. <u>02</u>	TWP. <u>34s</u>	RANGE <u>11w</u>	CALLED OUT <u>12:30pm</u>	ON LOCATION <u>2:30pm</u>	JOB START <u>1:00am</u>	JOB FINISH <u>3:30am</u>
LEASE <u>Circle</u>	WELL # <u>3</u>	LOCATION <u>281 1/2 Geolane Rd, 1/2 E, 2E,</u>			COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)			<u>2S, 1E, 1S, w/into</u>				

CONTRACTOR Warren #17

TYPE OF JOB Production Casing

HOLE SIZE 7 7/8 T.D. 5100

CASING SIZE 4 1/2 DEPTH 5103

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 1600 MINIMUM

MEAS. LINE SHOE JOINT 20.15

CEMENT LEFT IN CSG. 20

PERFS.

DISPLACEMENT 83 Bbls 2% KCL Water

OWNER Woolsey Oper.

CEMENT

AMOUNT ORDERED 290sx "H" + 10% log up + 10% Salt + 6 # Kol Seal + 8% FL 160 + 1/2 # Flo Seal AND 500 gals ASF AND 8 gals Clapad

COMMON <u>290 H</u>	@ <u>12.75</u>	<u>3697.50</u>
POZMIX	@	
GEL	@	
CHLORIDE	@	
ASC	@	
<u>Salt 31</u>	@ <u>9.60</u>	<u>297.60</u>
<u>Kol Seal 1740 #</u>	@ <u>.70</u>	<u>1218.00</u>
<u>Gyp Seal 27</u>	@ <u>23.35</u>	<u>630.45</u>
<u>FL-160 218 #</u>	@ <u>10.65</u>	<u>2321.70</u>
<u>ASF 500 gal</u>	@ <u>1.00</u>	<u>500.00</u>
<u>Fl Seal 72 #</u>	@ <u>2.00</u>	<u>144.00</u>
<u>Clapad 8 gal</u>	@ <u>25.00</u>	<u>200.00</u>
HANDLING <u>390</u>	@ <u>1.90</u>	<u>741.00</u>
MILEAGE <u>15 x 390 x .09</u>		<u>526.50</u>
		TOTAL <u>10276.75</u>

KCC
 JUL 06 2007
 CONFIDENTIAL

EQUIPMENT

PUMP TRUCK CEMENTER D. Felio

343 HELPER S. Kraemer

BULK TRUCK

368 DRIVER R. McKinney

BULK TRUCK

DRIVER

REMARKS:

Pipe on Bttm, Break Circ, Pump PreFlush, Plug Rat hole w/ 15% cement, Mix 2.75% cement, Stop Pump, Wash Pump & Lines, Release Plug, Start Disp. w/ 2% KCL water, See Stand increase in Lift Bit, Slow Rate, Bump Plug at 83 Bbls 2% KCL water Disp. total, Release PSI, Float Did Hold

SERVICE

DEPTH OF JOB 5103

PUMP TRUCK CHARGE 1840.00

EXTRA FOOTAGE @

MILEAGE 15 @ 60.00 90.00

MANIFOLD Head rental @ 100.00 100.00

CHARGE TO: Woolsey Oper. Co.

STREET

CITY STATE ZIP

TOTAL 2030.00

PLUG & FLOAT EQUIPMENT

4 1/2

<u>1-AFU Float Shoe</u>	@ <u>200.00</u>	<u>200.00</u>
<u>1-Latch Down Plug Assy</u>	@ <u>325.00</u>	<u>325.00</u>
<u>18-turbalizers</u>	@ <u>55.00</u>	<u>990.00</u>
<u>36-Scratchers</u>	@ <u>35.00</u>	<u>1260.00</u>

TOTAL 2775.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX - 0 -

TOTAL CHARGE [scribble]

DISCOUNT [scribble]

IF PAID IN 30 DAYS
RECEIVED
KANSAS CORPORATION COMMISSION

SIGNATURE [Signature]

Allen F. Dick
PRINTED NAME

JUL 06 2007

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

32485

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge

DATE <u>7-10-07</u>	SEC. <u>02</u>	TWP. <u>34S</u>	RANGE <u>11W</u>	CALLED OUT <u>11:00 A.M.</u>	ON LOCATION <u>5:00 A.M.</u>	JOB START <u>12:00 P.M.</u>	JOB FINISH <u>12:45 P.M.</u>
LEASE <u>Circle</u>	WELL # <u>3</u>	LOCATION <u>Gravel Rd, E to Step 5 on</u>			COUNTY <u>Baker</u>	STATE <u>Ko</u>	
OLD OR NEW (Circle one)		<u>24, 25, 1E, South w/into</u>					

CONTRACTOR Warren #17

OWNER Woodsey Oper.

TYPE OF JOB Surface

HOLE SIZE 14 3/4 T.D. 261

CEMENT

CASING SIZE 10 3/4 DEPTH 250

AMOUNT ORDERED 200 Sx A + 3% cc

TUBING SIZE DEPTH

+ 2% gel

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 500 MINIMUM -

COMMON 200 A @ 10.65 2130.00

MEAS. LINE SHOE JOINT -

POZMIX @

CEMENT LEFT IN CSG. 1

GEL 4 @ 16.65 66.60

PERFS.

CHLORIDE 7 @ 46.60 326.20

DISPLACEMENT 20 1/2 cals Fresh H2O

ASC @

EQUIPMENT

PUMP TRUCK CEMENTER Mark Coley

352 HELPER Steve C.

BULK TRUCK

301 DRIVER Clint V.

BULK TRUCK

DRIVER

HANDLING 211 @ 1.90 400.90

MILEAGE 15 x 211 x .09 284.85

TOTAL 3208.55

REMARKS:

Pipe on bottom, length C:rc. Pump
3 hrs, mix 200 Sx A + 3% cc + 2% gel
Stop, clean w/ Fresh H2O w/ pump up.
Disp to 230 ft w/ 20 1/2 cals Fresh H2O
Cement disp c:rc.

SERVICE

DEPTH OF JOB 250'

PUMP TRUCK CHARGE 815.00

EXTRA FOOTAGE @

MILEAGE 15 @ 6.00 90.00

MANIFOLD Heal Rental @ 100.00 100.00

@

@

TOTAL 1005.00

CHARGE TO: Woodsey Oper.

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

@

@

@

@

ANY APPLICABLE TAX

WILL BE CHARGED

UPON INVOICING

TOTAL

TAX

TOTAL CHARGE [scribble]

DISCOUNT [scribble]

IF PAID IN 30 DAYS RECEIVED

KANSAS CORPORATION COMMISSION

SIGNATURE Allen F. Dick

Allen F. Dick

PRINTED NAME

JUL 06 2007

CONSERVATION DIVISION
WICHITA, KS