

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 33844
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3/10/07</u>	<u>3/18/07</u>	<u>3/20/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26819 000W
County: Neosho
_____ ne _____ sw Sec. 13 Twp. 30 S. R. 19 East West
1980 feet from (S) N (circle one) Line of Section
1980 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Beachner Bros Inc. Well #: 13-30-19-2
Field Name: Cherokee Basin CBM

Producing Formation: multiple
Elevation: Ground: 940 Kelly Bushing: n/a
Total Depth: 931 Plug Back Total Depth: 909.37
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 909.37
feet depth to surface w/ 115 sx cmt.

Drilling Fluid Management Plan ALT II WITH
(Data must be collected from the Reserve Pit) 7-16-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 7/10/07
Subscribed and sworn to before me this 10th day of July
2007
Notary Public: Denise V. Vennemam
Date Commission Expires: _____

DENISE V. VENNEMAM
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 7-1-08

KCC Office Use ONLY
YES Letter of Confidentiality Received
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUL 11 2007

Operator Name: Quest Cherokee, LLC Lease Name: Beachner Bros Inc. Well #: 13-30-19-2
 Sec. 13 Twp. 30 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log
 Dual Induction Log
 Gamma Ray Neutron Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	909.37	"A"	115	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	818-820/762-764/756-757	300gal 15%HCLw/ 24 bbls 2%kcl water, 546bbls water w/ 2% KCL, Biocide, 7700# 20/40 sand	818-820/762-764 756-757
4	531-533/504-507/475-477	300gal 15%HCLw/ 33 bbls 2%kcl water, 417bbls water w/ 2% KCL, Biocide, 7600# 20/40 sand	531-533/504-507 475-477
4	382-386/368-372	300gal 15%HCLw/ 35 bbls 2%kcl water, 535bbls water w/ 2% KCL, Biocide, 10500# 30/70 sand	382-386/368-372

TUBING RECORD Size 2-3/8" Set At 850 Packer At n/a Liner Run Yes No

Date of First, Resumerd Production, SWD or Enh. 4/28/07 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil n/a Bbls. Gas 0mcf Mcf Water 65.4bbls Bbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) Production Interval

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 2093

FIELD TICKET REF # _____

FOREMAN Joe

620080

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
3-20-7	Beachview Bros INC 17-30-19-2		13	30	19	NO	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	6:45	10:00		903427		3.25	<i>Joe B</i>
MAVERICK D	7:00			903197		3	<i>Maverick D</i>
Tyler G	7:00			903206		3	<i>Tyler G</i>
Paul H	6:45			903142	932452	3.25	<i>Paul H</i>
Gary C	7:00			931500		3	<i>Gary C</i>
Russell A	7:00			extra		3	<i>Russell A</i>

JOB TYPE long string HOLE SIZE 6 3/4 HOLE DEPTH 931 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 909.37 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 14.50 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head RAW 2 sks gel + 9 bbl dye + 115 SKS of cement to set dye to surface. flush pump. Pump wiper plus to bottom of set float shoe.

909.37	ft 4 1/2 Casing
5	Centralizers
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.25 hr	Foreman Pickup	
903197	3 hr	Cement Pump Truck	
903206	3 hr	Bulk Truck	
1104	110 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffle 2 1/2 43	
1126	1	OWC Blend Cement 1 1/2 Plug	
1110	11 SK	Gilsonite	
1107	1 1/2 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate Calchloride	
1123	7000 ml	City Water	
903142	3.25 hr	Transport Truck	
932452	3.25 hr	Transport Trailer	
931500	3 hr	80 Vac	

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CONSERVATION DIVISION
WICHITA, KS

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 13	T. 30	R. 19		
API #	133-26819	County:	Neosho	374'	0	
Elev:	940'	Location	Kansas	405'	2 - 1/2"	8.87
				529'	2 - 1/2"	8.87
Operator:	Quest Cherokee, LLC			560'	2 - 1/2"	8.87
Address:	9520 N. May Ave, Suite 300			715'	2 - 1/2"	8.87
	Oklahoma City, OK. 73120			777'	2 - 1/2"	8.87
Well #	13-30-19-2	Lease Name	Beachner. Bros. Inc.	839'	8 - 1/2"	17.2
Footage Location	1980 ft from the	S	Line	932'	3 - 1/2"	10.9
	1980 ft from the	W	Line			
Drilling Contractor:	TXD SERVICES LP					
Spud Date:	NA	Geologist:				
Date Comp:	3/18/2007	Total Depth:	932'			
Exact spot Location:	NE SW					
	Surface	Production				
Size Hole	12-1/4"	6-3/4"				
Size Casing	8-5/8"	4-1/2"				
Weight	24#					
Setting Depth	22'					
Type Cement	portland					
Sacks						

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	5	shale	311	317	coal	697	698
shale	5	28	coal	317	318	shale	698	757
lime	28	32	shale	318	345	coal	757	758
shale	32	58	lime	345	369	sand/shale	758	780
lime	58	61	shale	369	374	coal	780	781
shale	61	114	lime	374	382	shale	781	826
lime	114	132	shale	382	385	coal	826	827
shale	132	150	lime	385	389	shale	827	831
lime	150	157	sand	389	399	mississippi	831	932
shale	157	160	shale	399	403			
coal	160	161	sand/shale	403	476			
shale	161	163	coal	476	477			
lime	163	180	shale	477	481			
shale	180	189	sand	481	492			
coal	189	191	sand/shale	492	506			
shale	191	194	coal	506	507			
sand	194	207	shale	507	531			
sand/shale	207	231	coal	531	532			
shale	231	271	shale	532	549			
coal	271	272	coal	549	550			
lime	272	308	shale	550	583			
shale	308	310	sand	593	599			
coal	310	311	shale	599	697			

389-399' odor, 600' injected water

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