# ORIGINAL

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name. Quest Cherokee, LLC  Address: 211 W. 14th Street  Comparator Contact Person. Jennifer R Arman  Phone: (620	Operator: License #_33344	API No. 15 - 133-26825
Addrasz 211 W. 14th Street  CRy/State/Ep: Chanute, KS 66720  Pervicaser Bluestern Pipeline, LLC  Operator Contact Person Junnifier R. Ammann  Phone: (820	Name: Quest Cherokee, LLC	
Security   Committee   Commi		
Purchaser: Bluestem Pipeline, LLC Operator Contact Person, Jennifer R Ammann Phone: (£0_) 431-9500		
Contractor: Name: DXD	Purchaser: Bluestem Pipeline, LLC	666
Contractor: Name: DXD	Operator Contact Person: Jennifer R. Ammann	Footages Calculated from Nearest Outside Section Corner:
Contractor: Name: XXD  Licenses: 33837  Well st. 14-30-19-3  Licenses: 33837  Well st. 16-30-19-3  Feet st. 16-30-19-3  Amount of Surface Pipe Set and Cemented at 22-5  Feet st. 16-30-19-3  Feet depth to. Surface Pipe Set and Cemented at 22-5  Feet st. 16-30-19-3  Feet depth to. Surface St. 11-30-19-3  Well st. 16-30-19-3  Feet st. 16-30-19-3  Feet depth to. Surface St. 11-30-19-3  Well st. 16-30-19-3  Feet depth to. Surface St. 11-30-19-3  Fe	Phone: (620 ) 431-9500	(circle one) NE (SE) NW SW
Field Name: Cherokee Basin CBM   Freid Name: Cherokee Basin CBM   Froducing: Cherokee Basin Charles   Freet Cherokee Basin Cherokee   Freet Cherokee Basin Charles   Freet Cherokee Basin Cherokee Basin Charles   Freet Cherokee Basin Charles   Freet Cherokee Basin		Lease Name: Beachner Bros Inc Well #: 14-30-19-3
Wellsite Geologist: Ken Recoy  Designate Type of Completion:  ✓ New Well Re-Entry Workover Oil SWD SIOW Temp. Abd.  ✓ Gas ENHR SIGW Dry Other (Core, WSW, Expt., Cathodic, etc) If Workove/Re-entry: Old Well Info as follows:  Original Comp. Date: Original Total Depth: Despening Re-perf. Corn. to Enhr/SWD Plug Back Commingled Docket No. Dual Completion Docket No. Dual Completion Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Full 82:3-130, 82:3-106 and 82:3-107 apply. Information of side two of this form will be held confidential for a period of 12 months.) Geologist Report Received  Notary Public:  Deals Commission Expires:  Denise V. Wenneadan  Strate Or Kansas  Construction  Determination of side for the first will be first or manual or requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements received and succession and succession of the statutes. Subscribed and sworn to before me this May of Public.  Notary Public:  Denise V. Wenneadan  Notary Public:  Deals Commission Expires:  Denise V. Wenneadan  Notary Public:  Delice Commission Expires:  Denise V. Wenneadan  Notary Public:  Delice Commission Expires:  Denise V. Wenneadan  Notary Public:  Deale Commission Expires:  Denise V. Wenneadan  Notary Public:  Delice Commission Expires:  Denise V. Wenneadan  Notary Public:  Denise V. Wenneadan  N		Field Name: Cherokee Basin CBM
Designate Type of Completion:    New Well		
New Well Re-Entry Workover Oil SWD SIOW Temp. Abd.    Gas ENHR SIGW   Temp. Abd.		Elevation: Ground: 956 Kelly Bushing: n/a
SWD		
Gas	·	
Dry		
If Workover/Re-entry: Old Well Info as follows:  Operator:		
Surface   W   111	If Workover/Re-entry: Old Well Info as follows:	
Well Name:  Original Comp. Date:  Plug Back  Plug Back Total Depth  Docket No.  Dual Completion  Docket No.  Other (SWD or Enhr.?)  Docket No.  Other (SWD or Enhr.?)  Docket No.  Other (SWD or Enhr.?)  Docket No.  Original Total Depth  Docket No.  Other (SWD or Enhr.?)  Docket No.  Operator Name:  Lease Name:  License No.:  Operator Name:  Lease Name:  License No.:  Outrer:  Sec.  Twp.  S. R.  East   West County:  Docket No.:  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of iside two of this form will be held confidential for a period of 12 months; for original submitted with the form (see rule 82-3-107 or confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  Wireline Log Received  RECEIVED  Geologist Report Received  Wireline Log Received  RECEIVED  Geologist Report Received  UIC Distribution  JUL 11 2007  CONSERVATION DIVISION WICHTA, KS	Operator:	
Original Comp. Date:Original Total Depth:	Well Name:	'
Deepening Re-perf. Conv. to Enhr./SWD Plug Back   Plug		
Plug Back Plug Back Total Depth  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  Operator Name:  Lease Name:  Lease Name:  Loadion of fluid disposal if hauled offsite:  Operator Name:  Lease Name:  Loadion of fluid disposal if hauled offsite:  Operator Name:  Loadion of fluid disposal if hauled offsite:  Operator Name:  Loadion of No.:  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarity abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Subscribed and sworn to before me this day or Date:  Wireline Log Received RECEIVED (ANSAS CORPORATION COMMISS Geologist Report Received RANSAS CORPORATION COMMISS Geologist Report Received RANSAS CORPORATION DIVISION WICHTRA, KS		, , , , , , , , , , , , , , , , , , , ,
Dual Completion  Docket No.  Dual Completion  Docket No.  Other (SWD or Enhr.?)  Docket No.  Other (SWD or Enhr.?)  Docket No.  Other (SWD or Enhr.?)  Date Reached TD  Date Reached TD  Completion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Wireline Log Received  Geologist Report Received  Geologist Report Received  Micharts, KS		• •
Dual Completion  Docket No.  Other (SWD or Enhr.?)  Docket No.  Other (SWD or Enhr.?)  Docket No.  3/18/07  3/18/07  3/18/07  Spud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  KCC Office Use ONLY  Letter of Confidentiality Received  Wireline Log Received  RECEIVED  Wireline Log Received  RECEIVED  Wireline Log Received  Geologist Report Received  UIC Distribution  JUL 11 2007  CONSERVATION DIVISION WICHTA, KS		Dewatering method used
Other (SWD or Enhr.?) Docket No	•	Location of fluid disposal if hauled offsite:
Lease Name:License No.:	·	Operator Name:
Date Reached TD   Date Reached TD   Completion Date or Recompletion Date or Recompletion Date   County:   Docket No.:	· · · · · · · · · · · · · · · · · · ·	Lease Name: License No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  Wireline Log Received  It Denied, Yes Date:  Wireline Log Received  Wireline Log Received  RECEIVED  KANSAS CORPORATION COMMISS Geologist Report Received  UIC Distribution  JUL 1 1 2007  CONSERVATION DIVISION  WICHITA, KS		Quarter Sec TwpS. R East West
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:   Wireline Log Received  Wireline Log Received  Wireline Log Received  KANSAS CORPORATION COMMISS Geologist Report Received  UIC Distribution  Denies V. VENNEMAN  NOTARY PUBLIC  STATE OF KANSAS  WICHITA, KS		County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:   Wireline Log Received  Wireline Log Received  Wireline Log Received  KANSAS CORPORATION COMMISS Geologist Report Received  UIC Distribution  Denies V. VENNEMAN  NOTARY PUBLIC  STATE OF KANSAS  WICHITA, KS		
Signature: Signature: Signature: Signature: Signature: Signature: Signature: Signature: Signature: Suppose Subscribed and sworn to before me this Subscribed and Subscribed and Subscribed and Subscribed a	Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  12 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
Title: New Well Development Coordinator Date: 7/10/07  Subscribed and sworn to before me this day of Development Coordinator Date: 7/10/07  Subscribed and sworn to before me this day of Development Coordinator Date: 7/10/07  Subscribed and sworn to before me this day of Development Coordinator Date: 7/10/07  Wireline Log Received RECEIVED Geologist Report Received  UIC Distribution JUL 1 2007  Date Commission Expires: DENISE V. VENNEMAN NOTARY PUBLIC STATE OF KANSAS  CONSERVATION DIVISION WICHITA, KS	All requirements of the statutes, rules and regulations promulgated to regulations promulgated to regulations are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this   D   day of   Confidentiality Received	Signature: Burnely K. Commann	KCC Office Use ONLY
Subscribed and sworn to before me this day of tene  Subscribed and sworn to before me this day of tene  Notary Public:  Date:  Wireline Log Received  KANSAS CORPORATION COMMISS  Geologist Report Received  UIC Distribution  DENISE V. VENNEMAN  NOTARY PUBLIC  STATE OF KANSAS  CONSERVATION DIVISION WICHITA, KS	Now Well Development Coordinator 7/10/07	Y
Subscribed and sworn to before me this day of the day o	Title:	
Notary Public:  Date Commission Expires:  DENISE V. VENNEMAN  NOTARY PUBLIC  STATE OF KANSAS   Conservation Division  WICHITA, KS	Subscribed and sworn to before me this 10 day of 11	Winding London RECEIVED
Notary Public: UIC Distribution JUL 1 2007  Date Commission Expires: DENISE V. VENNEMAN   CONSERVATION DIVISION   WICHITA, KS	20 <u>07</u> . (	KANSAS CORPORATION COMMISSI
Date Commission Expires:  DENISE V. VENNEMAN  NOTARY PUBLIC STATE OF KANSAS  CONSERVATION DIVISION WICHITA, KS	Notary Public: Woulde V.) Lennema	Com
NOTARY PUBLIC CONSERVATION DIVISION STATE OF KANSAS WICHITA, KS	DENIGE V VENNERAAN	JUL 1 1 2007
STATE OF KANSAS WICHITA, KS	Date Commission Expires	CONSERVATION DIVISION

Operator Name: Qu	est Cherokee, LL	.C			Beachner Bros	Inc	Well #: 14-3	0-19-3
Sec Twp3	S. R. 19	. ✓ East □ V	Vest Co	ounty: Wilsor	<u> </u>			
ested, time tool ope emperature, fluid red	how important tops a n and closed, flowing covery, and flow rate s surveyed. Attach t	g and shut-in pre s if gas to surfac	ssures, wheth e test, along v	er shut-in pre with final char	ssure reached	l static level, hydi	rostatic pressure	• •
Orill Stem Tests Take (Attach Additional		Yes 🗸	☑ No	<b>⊘</b> L	-	tion (Top), Depth		Sample
Samples Sent to Geo	ological Survey	_ Yes [✔	No	Nam See	e attached		Тор	Datum
Cores Taken		☐ Yes 🔽	∕ No					
lectric Log Run (Submit Copy)		Yes	No					
ist All E. Logs Run:								
Compensated I Dual Induction Gamma Ray N	_	-	CASING RECO		_			
	Size Hole	Report all stri		tor, surface, inte	ermediate, produ	ction, etc.	# Sacks	Type and Percent
Purpose of String	Drilled	Set (In O.D		Lbs. / Ft.	Depth	Cement	Used	Additives
Surface	12-1/4	8-5/8"	22		22.5	"A"	5	
Production	6-3/4	4-1/2	10.5	5	938.72	"A"	111	
					,			
		ADDI	ITIONAL CEMI	ENTING / SQL	JEEZE RECOR	D	1,	
Purpose: Perforate	Depth Top Bottom	Type of Cem	ent #S	Sacks Used		Type and	Percent Additives	
Protect Casing Plug Back TD								
Plug Off Zone								
	25555			-				
Shots Per Foot		ON RECORD - Br Footage of Each Int				acture, Shot, Ceme Amount and Kind of M		Depth
	842-845/785-787				300gal 15%HCLw/ 22 b	ols 2%kcl water, 450bbls water	er w/ 2% KCL, Biocide, 7300;	# 30/70 sand 842-845/785-787
	555-557/525-528/4	97-499			300gal 15%HCLw/ 31 b	ibis 2%kci water, 385bbis wate	er w/ 2% KCL, Biocide, 7600	# 30/70 sand 555-557/525-528
								497-499
1	404-408/391-395				300gal 15%HCLw/ 36 b	bis 2%kci water, 531bbis wate	r w/ 2% KCL, Biocide, 10300	# 30/70 sand 404-408/391-395
TUBING RECORD	Size	Set At	Pad	cker At	Liner Run	n		1
	3/8"	888	n/a			Yes N	0	
Date of First, Resumer 4/28/07	d Production, SWD or E	=nhr. Produ	icing Method	Flowing	g 📝 Pump	oing Gas L	ift Othe	er (Explain)
Estimated Production	Oil	Bbls. G	as Mcf	Wate		Bbls.	Gas-Oil Ratio	Gravity
Per 24 Hours	n/a	7.7m	ncf	106.5	bbls			
Disposition of Gas	METHOD OF (	COMPLETION			Production Inte	erval		
Vented ✓ Sold (If vented, Su	Used on Lease ubmit ACO-18.)		en Hole 🕢	Perf.	Dually Comp.	Commingled		



211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9500

TICKET NUMBER 2087 FIELD TICKET RE FOREMAN \_\_\_\_\_

TREATMENT REPORT

	, - 6201		& FIELD	TICKET CEMENT	_			COLINET/
DATE			AME & NUMBER		SECTION	TOWNSHIP	RANGE	
3-19-07	Berclas	ur Br	< INC.	14-30-19-3	14	30	19	
FOREMAN /	TIME	TIME	LESS LUNCH	TRUCK #	TRAILER #	TRUC HOUR	1	EMPLOYEE SIGNATURE
OPERATOR	1:45	OUT	LUNCH	903427		3.5		for P. Imina
Tue.B	1.73	5:15		903,197		7		
INVELICK - D		<del></del>		903206		3.8	25	
yler. G		5:00 5:00		903142	932452	3.	25	jan (Hole
201. H		5:30		921500		3.7	5	At Conten
Sary. C	12	15:00	<del> </del>	l extra		1 3.2	<u> </u>	Ram
RUSSEII : A	<u> </u>	0175 (3)	<u></u>	HOLE DEPTH95	O CAS	ING SIZE & V	VEIGHT _	412 10.5
B TYPE Louget	LING HOLE	SIZE		TUBING		ER		
ASING DEPTH 9	3 <u>8.72</u> DRILL	PIPE		WATER gal/sk	CEM	IENT LEFT in	CASING	
URRY WEIGHT	14.5 SLUR	RY VOL				E Hlby	M	
SPLACEMENT 14	<u>. 9 7</u> DISPL	ACEMENT PS	1	MIX PSI		-		
EMARKS:			_		ا م	111 20	2 .	CAMBUT TO
Tustound	10menth	ecd RAL	J 2 SK ge	14 9 bbl	rue 4	<u> </u>	2 - 2 - 7	Jan I do
1 1 1 -	flu	sh nim	rum	NUNDA!	Munto los	HUM 4	Set	411 x - 24
- dua +- Sur:		371 17111	<del>)</del>	1.	ر.			
092 18 3012r		i i		, ,				
				Cosina				
		9.72	f 1 41/2 Centroli	Cosing 2085				
		8.72	f 1 41/2 Centroli	Cosing				
ACCOUNT		8.72	f 1 41/2 Centroli	Cosing 2085				TOTAL AMOUNT
ACCOUNT	G 3	8.73	f > 41/2 Centroli: 41/2 fic	Costiles 2 (RS) 2024 Share DESCRIPTION OF S				TOTAL
ACCOUNT CODE	G 3	8.73 / or UNITS	f 1 41/2 Centroli	Costing 2 (RS ) ont 5 h or DESCRIPTION OF S				TOTAL
ACCOUNT CODE CO3 4 27	QUANTITY 3	9.73 / or UNITS 5 hs	fill L(1/2 Centic): 41/2 fic Foreman Pickup	Costing 2 (RS ) ont 5 h or DESCRIPTION OF S				TOTAL
ACCOUNT CODE CO3 427 QO3197 QO3206	QUANTITY 3	9.72 / or UNITS 5 hs 25 hr	Canticlic  Canticlic  41/2 fic  Foreman Pickup  Cement Pump Ti  Bulk Truck  Portland Cemen	Costiling 2 (12 5) 2 (12 5) DESCRIPTION OF S TUCK	SERVICES OR PROD	DUCT		TOTAL
ACCOUNT CODE COJ 427 QO 3197 QO 3206 1104	QUANTITY 3	9.73 / or UNITS 5 hs	Canticlic  Canticlic  41/2 fic  Foreman Pickup  Cement Pump Ti  Bulk Truck  Portland Cemen	COSTILLS  2 CR S  DESCRIPTION OF S  TUCK	SERVICES OR PROD	DUCT		TOTAL
ACCOUNT CODE CODE CO3 4 27 QO3 1 97 QO3 206 1104	QUANTITY 3	9.72 / or UNITS 5 hs 25 hr	Centiclic  Centiclic  L'/2 fic  Foreman Pickup  Cement Pump Ti  Bulk Truck  Portland Cemen  50/50 POZ Blen	COSTAC 2 CR S DESCRIPTION OF S TUCK	SERVICES OR PROD	DUCT		TOTAL
ACCOUNT CODE GO3 H 27 QO3 1 97 QO3 206 1104 1124	QUANTITY 3	8.72 / or UNITS 5 hr 25 hr /06 SK	Canticlic  Canticlic  41/2 fic  Foreman Pickup  Cement Pump Ti  Bulk Truck  Portland Cemen	COSTAC 2 CR S DESCRIPTION OF S TUCK	SERVICES OR PROD	DUCT 3		TOTAL
ACCOUNT CODE GO3 4 27 QO3 1 9 7 QO3 206 1104	QUANTITY 3	8.72 / or UNITS 5 hr 25 hr /06 sk	Foreman Pickup Cement Pump Ti Bulk Truck Portland Cemen 50/50 POZ Blend OWC Blend Co	COSTAC 2 CR S DESCRIPTION OF S TUCK	SERVICES OR PROD	DUCT 3	RECEIV	TOTAL
ACCOUNT CODE CODE CODE CODE CODE CODE CODE CODE	QUANTITY 3	9.72 / or UNITS 5 hr 25 hr /06 SK 2 // SK	Foreman Pickup Cement Pump Ti Bulk Truck Portland Cemen 50/50 POZ Blen OWC Blend G Gilsonite Flo-Seal	COSTAC 2 CR S DESCRIPTION OF S TUCK	SERVICES OR PROD	DUCT ?	RECEIV	TOTAL AMOUNT
ACCOUNT CODE CO3 H 27 QO3 1 97 QO3 206 1104 1124 1126 1110	QUANTITY 3	8.72 / or UNITS 5 hr 25 hr /06 sk	Foreman Pickup Cement Pump Ti Bulk Truck Portland Cemen 50/50 POZ Blon OWC Blond Co Gilsonite Fio-Seal Premium Gel	COSTAC 2 CR S DESCRIPTION OF S TUCK	SERVICES OR PROD	DUCT ?	RECEIV	TOTAL AMOUNT
ACCOUNT CODE CODE CODE CODE CODE CODE CODE CODE	QUANTITY 3	9.72 / or UNITS  5 hr  25 hr  /06 SK  2  // SK  2 S K	Foreman Pickup Cement Pump Tr Bulk Truck Portland Cemen 50/50 POZ Blon OWC Blond Cl Gilsonite Flo-Seal Premium Gel KCL	Costines  2 (12 5  DESCRIPTION OF S  TUCK  t  d Coment Daffi  oment 4/12 LJi	e 372 A	DUCT  RANSAS CO	RECEIV ORPORATION	TOTAL AMOUNT  D IN COMMISSION  2007
ACCOUNT CODE CO3 H 27 Q 2 1 9 7 Q 2 206 1104 1126 1110 1107 1118	QUANTITY 3	9.73 / or UNITS 5 hr 25 hr /06 sk 2 // <k 2 S K</k 	Foreman Pickup Cement Pump Ti Bulk Truck Portland Cemen 50/50 POZ Blen OWC Blend Co Gilsonite Flo-Seal Premium Gel KCL Sodium Silicate	Cosince  2 (RS  DESCRIPTION OF S  TUCK  A Goment Daffi  Oment 4/2 L)	e 372 A	DUCT  RANSAS CO	RECEIV DRPORATION UL 1 1	TOTAL AMOUNT  DON COMMISSION  2007
ACCOUNT CODE CODE CODE CODE CODE CODE CODE 1104 1124 1126 1110 1107 1118 1215A 1111B	QUANTITY 3.	9.72 / or UNITS  5 hr  / 06 SK  2 SK  / SK  2 SK  / OOO COL	Foreman Pickup Cement Pump Ti Bulk Truck Portland Cement 50/50 POZ Blon CWC Blond Co Gilsonite Flo-Seal Premium Gel KCL Sodium Silicate City Water	Codific 2005 2005 DESCRIPTION OF S ruck  It  Coment Daffi  Colologia	e 372 A	DUCT  RANSAS CO	RECEIV ORPORATION	TOTAL AMOUNT  DON COMMISSION  2007
ACCOUNT CODE CODE CODE CODE CODE CODE CODE 1104 1124 1126 1110 1107 1118 1215A 1111B	QUANTITY 3.	9.72 / or UNITS 5 hr 25 hr /06 SK 2 // K / SK 2 SK	Foreman Pickup Cement Pump Ti Bulk Truck Portland Cemen 50/50 POZ Blend Gilsonite Flo-Seal Premium Gel KCL Sedium Silicate City Water Transport Truck	Cosince  2 (RS)  DESCRIPTION OF S  TUCK  It  Coment 4/2 L)  Cololori	e 372 A	DUCT  RANSAS CO	RECEIV DRPORATION UL 1 1	TOTAL AMOUNT  DON COMMISSION  2007
ACCOUNT CODE CODE CODE CODE CODE CODE CODE 1104 1124 1126 1110 1107 1118 1215A 1111B	QUANTITY 3.	9.72 / or UNITS  5 hr  / 06 SK  2 SK  / SK  2 SK  / OOO COL	Foreman Pickup Cement Pump Ti Bulk Truck Portland Cement 50/50 POZ Blon CWC Blond Co Gilsonite Flo-Seal Premium Gel KCL Sodium Silicate City Water	Cosince  2 (RS)  DESCRIPTION OF S  TUCK  It  Coment 4/2 L)  Cololori	e 372 A	DUCT  RANSAS CO	RECEIV DRPORATION UL 1 1	TOTAL AMOUNT  DON COMMISSION  2007

Ravin 4513

TXD SERVICES LP

1,0



## DRILLERS LOG

## TXD SERVICES LP

RIG#	101		<b>S.</b> 14	T. 30	R.	19	A South as Ele		200 C 100
API#	133-26825	5	County:	Neosho			219'	no blow	
	Elev:	956'	Location	Kansas			343'	no blow	
			• * /	_			467	15 <b>- 1/2</b> "	24.5
Operator:	Quest Che	erokee, LLC		<del></del>		-	498'	17 - 1 <i>/</i> 2"	25.8
Address:	9520 N. M	ay Ave, Suite	≥ 300				560'	21 - 1/2"	28
2	Oklahoma	City, OK. 73	120				591'	21 - 1/2"	28
Well#	14-30-19-3	3	Lease Name	Beachne	Bros.	Inc.	622'	6 - 3/4"	34.7
Footage Local	ion	1980	ft from the	S	Line	•	653	6 - 3/4"	34.7
		660	ft from the	Е	Line		684'	6 - 3/4"	34.7
<b>Drilling Contra</b>	ctor:	TXD	SERVICES	LP			714'	6 - 3/4"	34.7
Spud Date;	NA		Geologist:				745'	6 - 3/4"	34.7
Date Comp:	3/18/2007	7	Total Depth:	952'			839'	6 - 3/4"	34.7
Exact spot Loc	cation;	NE SE					870'	8 - 3/4"	40
Mary and the same					N. T.		952'	9 - 3/4"	42.5
		Production							
Size Hole	12-1/4"	6-3/4"							
Size Casing	8-5/8"	4-1/2"							
Weight	24#						<u> </u>	· · · · · · · · · · · · · · · · · · ·	
Setting Depth	22			·					
Type Cement	portland		Ī					<del></del>	
Sacks					·····		T	· · · · · · · · · · · · · · · · · · ·	

<b>经过多少净</b> 约							A STATE	
Formation	Тор	Stm.	Formation	Тор	Btm.	Formation	Тор	Btm.
top soil	0	1	shale	325	341	shale	554	557
clay,lime	1	20	coal	341	343	coal	557	558
shale	20	48	shale	343	352	shale	558	576
coal	48	49	sand	352	368	coal	576	578
shale	49	71	lime	368	389	shale	578	616
lime	71	75	sand/shale	389	394	coal	616	
shale	75	137	b.shale	394	396	shale	617	635
coal	137	138	sand	396	400	coal	635	
shale	138	142	lime	400	404	sand/shale	636	
lime	142	150	b.shale	404	406	coal	559	
shale	150	172	lime	406	408	sand/shale	660	668
lime	172	182	sand/shale	408	440	shale	668	674
shale	182	199	coal	440	441	coal	674	675
shale	199	211	shale	441	469	shale	675	689
coal	211	212	sand/shale	469	474	coal	589	690
shale	212		shale	474	495	sand/shale	690	
sand/shale	265	289	coal	495	496	coal	705	706
b.shale	289	291	shale	496	507	sand/shale	706	731
sand	291	295	sand	507	508	shale	731	738
lime	295	314	lime	508	517	coal	738	
shale	314	321	shale	517	531	shale	739	
b.shale	321	322	sand/shale	531	550	sand/shale	760	
lime	322	325	sand	550	554	coal	783	
Comment of the Mark	341-343' a	dded water.	408-440' odol	•	-			·

RECEIVED KANSAS CORPORATION COMMISSION

JUL 1 1 2007

ormation	Тор	Btm.	Formation	Тор	Btm.	Formation	Тор	Btm.
sand/shale			T Official	1.00	T T	T GITTE GOT	1100	Dan.
	785			<del>- </del>				<del> </del>
oal	790			<del>-</del>				<u> </u>
hale	792				<del></del>		<b>-</b>	<del> </del>
oal	832			<del> </del>		<b>.</b>	<u> </u>	
hale	833	L						ļ
and	842			<u></u>	1			
nississippi	858	952						
								]
					1			
						1		
			1		<u> </u>			
		· · · · · · · · · · · · · · · · · · ·						<del>                                     </del>
	<b></b>				1			
			<del> </del>	+	<del>                                     </del>			<del> </del>
	<del> </del>			+	<del> </del>	<del></del>	<del>- </del>	<del>                                     </del>
			<del></del>	<del> </del>	<del></del>	+	1	<del>                                     </del>
	-	<del>                                     </del>		+	+		<del></del>	+
	-				+			<del> </del>
<del></del>	<del> </del>	<del> </del>		+			<del></del>	ļ
	<del> </del>		ļ	<del>                                     </del>	<b>_</b>		<del></del>	<b> </b>
	<del> </del>	ļ	<b>.</b>	<b>.</b>				ļ
	<u></u>	]	}	ł			1	1

RECEIVED KANSAS CORPORATION COMMISSION

JUL 1 1 2007