

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837

CONFIDENTIAL

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr.?) _____ Docket No. _____

<u>3/9/07</u>	<u>3/18/07</u>	<u>3/19/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26825 0000

County: Wilson

_____ - ne - se Sec. 14 Twp. 30 S. R. 19 East West

1980 feet from (S) N (circle one) Line of Section

660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Beachner Bros Inc Well #: 14-30-19-3

Field Name: Cherokee Basin CBM

Producing Formation: multiple

Elevation: Ground: 956 Kelly Bushing: n/a

Total Depth: 950 Plug Back Total Depth: 938.72

Amount of Surface Pipe Set and Cemented at 22.5 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 938.72

feet depth to Surface w/ 111 sx cmt.

Drilling Fluid Management Plan ALT II W/M
(Data must be collected from the Reserve Pit) 716-07

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: New Well Development Coordinator Date: 7/10/07

Subscribed and sworn to before me this 10th day of June

20 07

Notary Public: Denise V. Venneeman

Date Commission Expires: _____

DENISE V. VENNEEMAN
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 7-1-08

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUL 11 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Beachner Bros Inc Well #: 14-30-19-3
 Sec. 14 Twp. 30 S. R. 19 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22.5	"A"	5	
Production	6-3/4	4-1/2	10.5	938.72	"A"	111	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	842-845/785-787	300gal 15%HCLw/ 22 bbls 2%kcl water, 450bbls water w/ 2% KCL, Biocide, 7300# 30/70 sand	842-845/785-787
4	555-557/525-528/497-499	300gal 15%HCLw/ 31 bbls 2%kcl water, 385bbls water w/ 2% KCL, Biocide, 7600# 30/70 sand	555-557/525-528 497-499
4	404-408/391-395	300gal 15%HCLw/ 38 bbls 2%kcl water, 531bbls water w/ 2% KCL, Biocide, 10300# 30/70 sand	404-408/391-395

TUBING RECORD		Size Set At	Packer At	Liner Run
		2-3/8" 888	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
4/28/07		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	n/a	7.7mcf	106.5bbls	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 2087

FIELD TICKET REF #

FOREMAN Joe

620180

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
3-19-07	Beachwater Bros INC. 14-30-19-3		14	30	19	NO	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	1:45	5:15		903427		3.5	Joe B
Maverick D		4:45		903197		3	
Tyler G		5:00		903206		3.25	
Paul H		5:00		903142	932452	3.25	Paul H
Gary C		5:30		931500		3.75	Gary C
Russell A		5:00		extra		3.25	Russell A

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 950 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 938.72 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 14.97 DISPLACEMENT PSI _____ MIX PSI _____ RATE 41 bpm

REMARKS:

Installed cement head RAN 2 SK gel + 9 bbl dye + 111 SKS of cement to get dye to surface. flush pump. Pump wipe plug to bottom + set firm + shoe

438.72	ft 4 1/2 Casing
5	Centralizers
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.5 hr	Foreman Pickup	
903197	3 hr	Cement Pump Truck	
903206	3.25 hr	Bulk Truck	
1104	106 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	OWC Blend Cement	
1110	11 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate	
1123	7000 gal	City Water	
903142	3.25 hr	Transport Truck	
932452	3.25 hr	Transport Trailer	
931500	3.75 hr	80 Vac	

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CONSERVATION DIVISION
WICHITA, KS

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S.	14	T.	30	R.	19		
API #	133-26825	County:	Neosho		219'	no blow			
Elev:	956'	Location	Kansas		343'	no blow			
					467'	15 - 1/2"	24.5		
Operator:	Quest Cherokee, LLC				498'	17 - 1/2"	25.8		
Address:	9520 N. May Ave, Suite 300				560'	21 - 1/2"	28		
	Oklahoma City, OK. 73120				591'	21 - 1/2"	28		
Well #	14-30-19-3	Lease Name	Beachner Bros. Inc.		622'	6 - 3/4"	34.7		
Footage Location	1980 ft from the	S	Line		653'	6 - 3/4"	34.7		
	660 ft from the	E	Line		684'	6 - 3/4"	34.7		
Drilling Contractor:	TXD SERVICES LP				714'	6 - 3/4"	34.7		
Spud Date:	NA	Geologist:			745'	6 - 3/4"	34.7		
Date Comp:	3/18/2007	Total Depth:	952'		839'	6 - 3/4"	34.7		
Exact spot Location:	NE SE				870'	8 - 3/4"	40		
					952'	9 - 3/4"	42.5		
	Surface	Production							
Size Hole	12-1/4"	6-3/4"							
Size Casing	8-5/8"	4-1/2"							
Weight	24#								
Setting Depth	22'								
Type Cement	portland								
Sacks									

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	shale	325	341	shale	554	557
clay,lime	1	20	coal	341	343	coal	557	558
shale	20	48	shale	343	352	shale	558	576
coal	48	49	sand	352	388	coal	576	578
shale	49	71	lime	368	389	shale	578	616
lime	71	75	sand/shale	389	394	coal	616	617
shale	75	137	b.shale	394	396	shale	617	635
coal	137	138	sand	396	400	coal	635	636
shale	138	142	lime	400	404	sand/shale	636	659
lime	142	150	b.shale	404	406	coal	659	660
shale	150	172	lime	406	408	sand/shale	660	668
lime	172	182	sand/shale	408	440	shale	668	674
shale	182	199	coal	440	441	coal	674	675
shale	199	211	shale	441	469	shale	675	689
coal	211	212	sand/shale	469	474	coal	689	690
shale	212	265	shale	474	495	sand/shale	690	705
sand/shale	265	289	coal	495	496	coal	705	706
b.shale	289	291	shale	496	507	sand/shale	706	731
sand	291	295	sand	507	508	shale	731	738
lime	295	314	lime	508	517	coal	738	739
shale	314	321	shale	517	531	shale	739	760
b.shale	321	322	sand/shale	531	550	sand/shale	760	783
lime	322	325	sand	550	554	coal	783	785

341-343' added water, 408-440' odor

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