

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/25/09

Operator: License # 8914  
Name: H & C Oil Operating, Inc.  
Address: P.O. Box 86  
City/State/Zip: Plainville, KS 67663  
Purchaser: Coffeyville Resources  
Operator Contact Person: Charles R. Ramsay  
Phone: (785) 434-7434  
Contractor: Name: American Eagle Drilling, LLC  
License: 33493  
Wellsite Geologist: Wes Lilley

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

6/14/08 6/22/08 7/9/08  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 15-065-23443-00-00  
County: Graham  
E2 W2 NE NW Sec. 9 Twp. 7 S. R. 23  East  West  
660 feet from S (N) (circle one) Line of Section  
1800 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Morris Trust Well #: 9-2  
Field Name: Unnamed

Producing Formation: Lansing Kansas City  
Elevation: Ground: 2417 Kelly Bushing: 2422  
Total Depth: 3950 Plug Back Total Depth: 3936  
Amount of Surface Pipe Set and Cemented at 301 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2089 Feet  
If Alternate II completion, cement circulated from 2089  
feet depth to surface w/ 345 sx cmt.

Drilling Fluid Management Plan ALT II NH 9-3-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Charles R Ramsay  
Title: President Date: 7/25/08  
Subscribed and sworn to before me this 25<sup>th</sup> day of July  
2008.  
Notary Public: Irene Fellhoffer  
Date Commission Expires: 4/4/11

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
UIC Distribution

NOTARY PUBLIC - State of Kansas  
IRENE FELLHOFFER  
My Appt. Expires 4/4/11

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 29 2008

CONSERVATION DIVISION  
WICHITA, KS

JUL 29 2008

Operator Name: H & C Oil Operating, Inc. Lease Name: Morris Trust Well #: 9-2  
 Sec. 9 Twp. 7 S. R. 23  East  West County: Graham CONSERVATION DIVISION WICHITA, KS

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run:

Microresistivity Log, Dual Induction Log, Dual Compensated Porosity Log, Sonic Cement Bond Log

Log Formation (Top), Depth and Datum  Sample

| Name                | Top  | Datum |
|---------------------|------|-------|
| Anhydrite           | 2112 | +314  |
| Base Anhydrite      | 2148 | +278  |
| Topeka              | 3454 | -1028 |
| Heebner             | 3658 | -1232 |
| Toronto             | 3682 | -1256 |
| Lansing Kansas City | 3694 | -1268 |
| Base LKC            | 3895 | -1469 |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                  |               |                |              |                            |
|---|-------------------|---------------------------|------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                  |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./ Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 12 1/4"           | 8 5/8"                    | 20#              | 301           | Common         | 180          | 3% c.c. & 2% gel           |
| Production  | 7 7/8"            | 5 1/2"                    | 14#              | 3848'         | common         | 150          | 10% salt & 2% gel          |

| ADDITIONAL CEMENTING / SQUEEZE RECORD   |                  |                |             |                               |
|---|------------------|----------------|-------------|-------------------------------|
| Purpose:  | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives    |
| <input type="checkbox"/> Perforate<br><input checked="" type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone | surface - 2089   | 60/40 Posmix   | 345         | 6% gel, 1/4# floseal per sack |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) |       |
|----------------|---|---|-------|
|                |   |   | Depth |
| 4 SPF          | 3886' - 3894'   | 1000 gallon 15% MCA   | 3894' |
|                |   | 2500 gallon 20% NE FE   | 3894' |

| TUBING RECORD | Size   | Set At | Packer At | Liner Run   |
|---------------|--------|--------|-----------|---|
|               | 2 7/8" | 3930   |           | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

| Date of First, Resumerd Production, SWD or Enhr. | Producing Method  |
|--|---|
| 7/11/08  | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
|                                   | 95        |         | 0           |               | 37      |

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_

H & C OIL OPERATING, INC.  
P.O. Box 86  
Plainville, KS 67663  
785-434-7434

July 25, 2008

*KW*  
*mm*  
*7/29/08*

Kansas Corporation Commission  
Conservation Division  
130 S. Market – Room 2078  
Wichita, KS 67202

RE: Morris Trust 9-2  
Sec. 9-7S-23W  
Graham County, Kansas

*API #: 15-065-23443-0000*  
*CONFIDENTIAL*  
*CONFIDENTIAL*  
*JUL 25 2008*  
*KCC* *KCC*

Dear Sir/Ms.

In accordance with KCC rules, please keep the enclosed information confidential for one year.

Thank you for your cooperation.

Sincerely,

*Charles R. Ramsay*  
Charles R. Ramsay  
President  
H&C Oil Operating, Inc.

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 29 2008

CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., LLC. 32285

ATTN: P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell KS

|                                |                   |               |   |            |                      |                          |                           |
|--------------------------------|-------------------|---------------|---|------------|----------------------|--------------------------|---------------------------|
| DATE <u>6-30-08</u>            | SEC. <u>9</u>     | TWP. <u>7</u> | RANGE <u>23</u>                                       | CALLED OUT | ON LOCATION          | JOB START <u>1:00 pm</u> | JOB FINISH <u>1:45 pm</u> |
| LEASE <u>Morris Trust</u>      | WELL # <u>9-2</u> |               | LOCATION <u>Hill City KS 8 North 3 East 1/2 South</u> |            | COUNTY <u>Graham</u> | STATE <u>KS</u>          |                           |
| OLD OR <u>NEW</u> (Circle one) |                   |               | East into   |            |                      |                          |                           |

CONTRACTOR Leon's Drilling Service  
 TYPE OF JOB Port Collar Circulate Cement  
 HOLE SIZE ~~5 1/2~~ ~~7~~ T.D.  
 CASING SIZE 5 1/2 14" DEPTH  
 TUBING SIZE 2 3/8 DEPTH  
 DRILL PIPE DEPTH  
 FOOT PC DEPTH 2081'  
 PRES. MAX 1000 psi MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG.  
 PERFS.  
 DISPLACEMENT

OWNER  
 CEMENT Used 345 sks  
 AMOUNT ORDERED 350 @ 940 6% Gel 1/2 # FLO

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts  
 # 409 HELPER Adrian  
 BULK TRUCK  
 # 473 DRIVER Rocky  
 BULK TRUCK  
 # DRIVER

|          |                 |                |                |
|----------|-----------------|----------------|----------------|
| COMMON   | <u>207</u>      | @ <u>12.15</u> | <u>295.05</u>  |
| POZMIX   | <u>138</u>      | @ <u>6.80</u>  | <u>938.40</u>  |
| GEL      | <u>20</u>       | @ <u>18.25</u> | <u>365.00</u>  |
| CHLORIDE |                 | @              |                |
| ASC      |                 | @              |                |
| Flosgel  | <u>86 lbs</u>   | @ <u>2.22</u>  | <u>189.72</u>  |
|          |                 | @              |                |
|          |                 | @              |                |
|          |                 | @              |                |
|          |                 | @              |                |
|          |                 | @              |                |
| HANDLING | <u>370</u>      | @ <u>2.05</u>  | <u>758.50</u>  |
| MILEAGE  | <u>5K/mi/07</u> |                | <u>1498.50</u> |
| TOTAL    |                 |                | <u>6264.65</u> |

REMARKS:  
Test tool @ 1000 psi.  
Opened port collar Est Circulation. Mixed  
345 sk cement to circulate Cement to surface.  
Displaced w/ 10.5 bbl H<sub>2</sub>O. Closed  
port collar and test to 1000 psi.  
Ran 5 jts tubing washed clean  
and came out of hole.

Thanks!

CHARGE TO: H&C Oil Operating  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

|                      |           |                             |
|----------------------|-----------|-----------------------------|
| DEPTH OF JOB         |           |                             |
| PUMP TRUCK CHARGE    |           | <u>1,045.00</u>             |
| EXTRA FOOTAGE        | @         |                             |
| MILEAGE              | <u>45</u> | @ <u>7.00</u> <u>315.00</u> |
| MANIFOLD             | @         |                             |
|                      | @         |                             |
|                      | @         |                             |
| TOTAL <u>1360.00</u> |           |                             |

PLUG & FLOAT EQUIPMENT

|             |   |       |
|-------------|---|-------|
| _____       | @ | _____ |
| _____       | @ | _____ |
| _____       | @ | _____ |
| _____       | @ | _____ |
| _____       | @ | _____ |
| TOTAL _____ |   |       |

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME \_\_\_\_\_  
 SIGNATURE Charles Ramsey

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_

IF PAID IN 30 DAYS  
**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**JUL 29 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS

# ALLIED CEMENTING CO., LLC. 32273

MAIL TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell KS

|                                  |               |                   |                 |   |             |                          |                           |
|----------------------------------|---------------|-------------------|-----------------|---|-------------|--------------------------|---------------------------|
| DATE <u>6-22-08</u>              | SEC. <u>9</u> | TWP. <u>7</u>     | RANGE <u>23</u> | CALLED OUT                                  | ON LOCATION | JOB START <u>12:15pm</u> | JOB FINISH <u>12:45pm</u> |
| LEASE <u>Morris Trust</u>        |               | WELL # <u>9-2</u> |                 | LOCATION <u>Hill City KS 8 North 3 East</u> |             | COUNTY <u>Graham</u>     | STATE <u>KS</u>           |
| OLD OR <u>(NEW)</u> (Circle one) |               |                   |                 | <u>1/2 South East into</u>                  |             |                          |                           |

CONTRACTOR American Eagle Drilling Rig #3 OWNER \_\_\_\_\_

TYPE OF JOB Production string

HOLE SIZE 7 7/8 T.D. 3950'

CASING SIZE 5 1/2 14" DEPTH 3953.7'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

~~FOOT~~ Port Collar DEPTH 2096'

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 13.70'

CEMENT LEFT IN CSG. 13.70'

PERFS. \_\_\_\_\_

DISPLACEMENT 96.13 Bbl

**EQUIPMENT**

PUMP TRUCK CEMENTER John Roberts

# 409 HELPER Adrian

BULK TRUCK \_\_\_\_\_

# 410 DRIVER Mike

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

Rathole 15 sks  
Insert @ 3940 Est. Circulation  
Mix 500 gal WFR-2 Mix 150 sks cement  
Displace plug w/ 96.13 Bbl H<sub>2</sub>O.

Landed Plug @ 1400 psi

Float Held! ✓

CHARGE TO: H&C Oil Operating

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.  
*Thanks!*

PRINTED NAME \_\_\_\_\_

SIGNATURE Charles B Ramsey

CEMENT  
AMOUNT ORDERED 165 com 10% salt 2% gel  
500 gal WFR-2

|                               |                |                |
|-------------------------------|----------------|----------------|
| COMMON <u>165</u>             | @ <u>12.15</u> | <u>2004.75</u> |
| POZMIX _____                  | @ _____        | _____          |
| GEL <u>3</u>                  | @ <u>18.25</u> | <u>54.75</u>   |
| CHLORIDE _____                | @ _____        | _____          |
| ASC _____                     | @ _____        | _____          |
| <u>Salt 15</u>                | @ <u>21.00</u> | <u>315.00</u>  |
| <u>WFR<sup>2</sup> 500gal</u> | @ <u>1.10</u>  | <u>550.00</u>  |
| _____                         | @ _____        | _____          |
| _____                         | @ _____        | _____          |
| _____                         | @ _____        | _____          |
| _____                         | @ _____        | _____          |
| HANDLING <u>183</u>           | @ <u>2.05</u>  | <u>375.15</u>  |
| MILEAGE <u>SK/m/09</u>        | @ _____        | <u>741.00</u>  |
| TOTAL                         |                | <u>4010.00</u> |

**SERVICE**

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE 1763.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 45 @ 7.00 315.00

MANIFOLD @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL 2078.00

**PLUG & FLOAT EQUIPMENT**

50-5/8 Centralizers 55.00 275.00

2-5/8 Baskets @ 181.00 362.00

1-5/8 Weatherford Guides @ \_\_\_\_\_ 186.00

1-5/8 Blue Port Collar @ \_\_\_\_\_ 197.00

1-5/8 Blue Insert @ \_\_\_\_\_ 285.00

1-5/8 Rubber plug @ \_\_\_\_\_ 71.00

TOTAL 3076.00

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 29 2008

CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., LLC.

30243

TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell  
6-15-08

|                                       |                  |                      |   |            |             |                              |                               |
|---------------------------------------|------------------|----------------------|---|------------|-------------|------------------------------|-------------------------------|
| DATE<br><u>6-14-08</u>                | SEC.<br><u>9</u> | TWP.<br><u>7</u>     | RANGE<br><u>23</u>                      | CALLED OUT | ON LOCATION | JOB START<br><u>12:00 AM</u> | JOB FINISH<br><u>12:30 AM</u> |
| CASE<br><u>ORRIS TRUST</u>            |                  | WELL #<br><u>9-2</u> | LOCATION<br><u>Hill City BN 3 1/2 S</u> |            |             | COUNTY<br><u>Graham</u>      | STATE<br><u>KANSAS</u>        |
| JLD OR NEW (Circle one)<br><u>NEW</u> |                  |                      | <u>3/4 E INTO</u>                       |            |             |                              |                               |

CONTRACTOR American Eagle Rig #3 OWNER \_\_\_\_\_

TYPE OF JOB Cement SURFACE

HOLE SIZE 12 1/4 T.D. 306

CASING SIZE 8 5/8 DEPTH 306

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15-20'

PERFS. \_\_\_\_\_

DISPLACEMENT 18 1/2 / BBL

CEMENT AMOUNT ORDERED 180 SK Comm.

23 GEL

3% CC

|          |            |   |                    |                |
|----------|------------|---|--------------------|----------------|
| COMMON   | <u>180</u> | @ | <u>12.15</u>       | <u>2187.00</u> |
| POZMIX   |            | @ |                    |                |
| GEL      | <u>4</u>   | @ | <u>18.25</u>       | <u>73.00</u>   |
| CHLORIDE | <u>6</u>   | @ | <u>51.00</u>       | <u>306.00</u>  |
| ASC      |            | @ |                    |                |
|          |            | @ |                    |                |
|          |            | @ |                    |                |
|          |            | @ |                    |                |
|          |            | @ |                    |                |
|          |            | @ |                    |                |
|          |            | @ |                    |                |
|          |            | @ |                    |                |
| HANDLING | <u>190</u> | @ | <u>2.05</u>        | <u>389.50</u>  |
| MILEAGE  |            | @ | <u>54/mi / .09</u> | <u>769.50</u>  |
| TOTAL    |            |   |                    | <u>3725.00</u> |

EQUIPMENT

PUMP TRUCK # 378 CEMENTER GARY HELPER GARY

BULK TRUCK # 378 DRIVER BOB

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

Cement CIRCULAR

THANKS

CHARGE TO: H & C Operating

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Don Morris

SIGNATURE Don Morris

SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE 893.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 45 @ 7.00 315.00

MANIFOLD @ \_\_\_\_\_

TOTAL 1208.00

PLUG & FLOAT EQUIPMENT

8 5/8 WOODEN WIPER Plug 66.00

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

TOTAL 66.00

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 29 2008

CONSERVATION DIVISION  
WICHITA, KS