

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/09/09

Operator: License # 30129  
 Name: EAGLE CREEK CORPORATION  
 Address: 150 N. MAIN SUITE 905  
 City/State/Zip: WICHITA, KS 67202  
 Purchaser: NONE  
 Operator Contact Person: DAVE CALLEWAERT  
 Phone: (316) 264-8044  
 Contractor: Name: STERLING DRILLING COMPANY  
 License: 5142  
 Wellsite Geologist: DAVE CALLEWAERT  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows CONFIDENTIAL  
 Operator: \_\_\_\_\_ JUL 09 2008  
 Well Name: \_\_\_\_\_ KCC  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

<u>05/30/2008</u>	<u>06/08/2008</u>	<u>06/09/2008</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 097-216360000  
 County: KIOWA  
 APP SE NW SE Sec. 27 Twp. 30 S. R. 17  East  West  
1650 feet from S N (circle one) Line of Section  
1500 feet from E W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: CROMER Well #: 2-27  
 Field Name: MOWBRAY NORTHEAST  
 Producing Formation: NONE  
 Elevation: Ground: 2113 Kelly Bushing: 2126  
 Total Depth: 5280 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 1066 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PANH 8-12-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content 10000 ppm Fluid volume 600 bbls  
 Dewatering method used HAUL OFF FREE FLUIDS AND EVAPORATION  
 Location of fluid disposal if hauled offsite:  
 Operator Name: ROBERTS RESOURCES  
 Lease Name: MARY License No.: 32781  
 Quarter \_\_\_\_\_ Sec. 16 Twp. 29 S. R. 18  East  West  
 County: KIOWA Docket No.: D-28396

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_ DAVE CALLEWAERT  
 Title: PRESIDENT Date: 07/08/2008  
 Subscribed and sworn to before me this 9<sup>th</sup> day of JULY  
20 08  
 Notary Public: Deborah R. Haddock  
Deborah R. Haddock / 08/10/09  
 Date Commission Expires: \_\_\_\_\_

**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  No Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
JUL 10 2008

Operator Name: EAGLE CREEK CORPORATION Lease Name: CROMER Well #: 2-27  
 Sec. 27 Twp. 30 S. R. 17  East  West County: KIOWA

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name Top Datum	
	HEEBNER SHALE 4193 -2067	
	LANSING 4370 -2244	
	CHEROKEE SHALE 4927 -2801	
	MISSISSIPPI 4976 -2850	
	VIOLA 5237 -3111	

**DUAL INDUCTION, COMPENSATED DENSITY/NEUTRON**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25"	8.625"	24#/FT	1066	A-CON & COMMON	410	2% GEL, 3%CC
							1/4# CELLFLAKE/SK

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



**EAGLE CREEK CORPORATION**

July 9, 2008

Kansas Corporation Commission  
130 S. Market Room 2078  
Wichita, KS 67202

Re: Cromer #2-27  
API #15-097-21636-0000  
Sec 27, T30S, R17W  
Kiowa County, Kansas

Dear Sirs,

Enclosed please find the original and two copies of the ACO-1 for the captioned hole, a copy of the electric logs and geological report, a copy of the DST report, a copy of the cementing tickets and form CP-5, the Exploration and Production Waste Transfer record and a copy of the well plugging record. Please hold this information confidential for 12 months as allowed by KCC regulation.

*Ch. w/ Cathy H. 7/11 - she rec'd the CP-5 yesterday*

Please let me know if additional data is needed. Thanks for your assistance.

CONFIDENTIAL

Very truly yours,  
Eagle Creek Corporation

JUL 09 2008

KCC

*Call memo 7/12/08*

Dave Callewaert  
President

DLC:SC  
Encl.

CONFIDENTIAL

JUL 09 2008

KCC

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 10 2008

CONSERVATION DIVISION  
WICHITA, KS

# INVOICE

**HEFT & SONS, LLC**  
 14081 I STREET  
 GREENSBURG KS 67054  
 620-723-2495

Invoice Number 007022

Invoice Date 06/30/08

Page 1

*Plugging Charges*

SOLD EAGLE CREEK CORP  
 TO 150 N MAIN  
 WICHITA KS 67202

P.O. Number	CROMER 2-27	Terms	DUE THE 10TH
Customer Code	EAGL-C	Due Date	07/10/2008
Delivery Date	062508		

ITEM	ORDERED	SHIPPED	DESCRIPTION	PRICE	UOM	AMOUNT	TAX
3000	3.0000	3.0000	3000AE CONCRETE	83.00	YD	249.00	*
MILE	27.0000	27.0000	PER YARD MILES	3.50	ea	94.50	*
			KANSAS KIOWA COUNTY			3.44	
			KANSAS STATE TAX			18.21	

**CONFIDENTIAL**  
 JUL 09 2008  
 KCC

VEN. NO. HEFSL WELL # 09702-01  
 ACCT. # 71308 AMT. 365.15  
 ACCT. # \_\_\_\_\_ AMT. \_\_\_\_\_  
 ACCT. # \_\_\_\_\_ AMT. \_\_\_\_\_  
 ACCT. # \_\_\_\_\_ AMT. \_\_\_\_\_

RECEIVED  
 KANSAS CORPORATION COMMISSION

JUL 10 2008

CONSERVATION DIVISION  
 WICHITA, KS

*7/7/08*  
**ENTERED**

Subtotal	343.50
*Sales Tax	21.65
Invoice Total	365.15
Payments	0.00
Net Due	365.15



PAGE 1 of 1	CUST NO 1970-EAG015	INVOICE DATE 06/10/2008
INVOICE NUMBER <b>1970002052</b>		

**Pratt**

*Plugging*

**B  
I  
L  
L  
T  
O**  
EAGLE CREEK CORPORATION  
150 N MAIN  
SUITE 905  
WICHITA KS 67202  
ATTN:

**J  
O  
B  
S  
I  
T  
E**  
LEASE NAME Cromer  
WELL NO. 2-27  
COUNTY Kiowa  
STATE KS  
JOB DESCRIPTION Cement-New Well Casing/Pipe:  
JOB CONTACT

*Plugging Charges*

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-02059	301		Net 30 DAYS	07/10/2008
<b>For Service Dates: 06/09/2008 to 06/09/2008</b>				
<b>1970-02059</b>				
<b>1970-17829</b>	<b>Cement-New Well Casing</b>	<b>6/9/08</b>		
Pump Charge-Hourly	1.00	Hour	1500.000	1,500.00
Depth Charge; 1001'-2000'	200.00	DH	1.400	280.00
Mileage	80.00	DH	7.000	560.00
Blending and Mixing Service Charge	344.00	DH	1.600	550.40
Mileage	40.00	Hour	4.250	170.00
Heavy Equipment Mileage	344.00	EA	0.250	86.00 T
Mileage	200.00	EA	11.000	2,200.00 T
Proppant and Bulk Delivery Charges	1.00	Hour	175.000	175.00
Pickup				
Unit Mileage Charge(Pickups, Vans, or Cars)				
Additives				
Cement Gel				
Cement				
60/40 POZ				
Supervisor				
Service Supervisor Charge				

**CONFIDENTIAL**  
JUL 09 2008  
KCC

*6/18/08*  
**ENTERED**

VEN. NO. BASES WELL # 09702-01  
ACCT. # 71305 AMT. \$4,815.61  
ACCT. # \_\_\_\_\_ AMT. \_\_\_\_\_  
ACCT. # \_\_\_\_\_ AMT. \_\_\_\_\_  
ACCT. # \_\_\_\_\_ AMT. \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUL 10 2008  
CONSERVATION DIVISION  
WICHITA, KS

PLEASE REMIT TO:  
BASIC ENERGY SERVICES, LP  
PO BOX 841903  
DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:  
BASIC ENERGY SERVICES, LP  
PO BOX 10460  
MIDLAND, TX 79702

BID DISCOUNT -828.21  
SUBTOTAL 4,693.19  
TAX 122.42  
INVOICE TOTAL 4,815.61

Customer <i>Eagle Creek Corp</i>	Lease No.	Date <i>6-9-08</i>
Lease <i>Cramer</i>	Well # <i>2-27</i>	
Field Order # <i>17829</i>	Station <i>Pratt</i>	Casing <i>D.P.</i>
Type Job <i>CNW P.T.A.</i>	Depth	County <i>Rio Grande</i>
	Formation	State <i>KS</i>
		Legal Description <i>27-30-17</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
				<i>P.T.A.</i>				
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Erac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Sullivan</i>
-------------------------	--------------------------------------	-----------------------------------

Service Units	<i>19867</i>	<i>19959</i>	<i>20920</i>	<i>19831</i>	<i>19862</i>				
Driver Names	<i>Sullivan</i>	<i>Melson</i>	<i>Shields</i>						

Time	Casing Pressure	Tubing Pressure	BBs Pumped	Rate	Service Log
<i>0930</i>			<i>CONFIDENTIAL</i>		<i>ON loc. Safety meeting P.T.A.</i>
			<i>JUL 09 2008</i>		
			<i>KCC</i>		
<i>1100</i>	<i>300</i>		<i>10</i>	<i>4.5</i>	<i>1<sup>st</sup> 1090' w/50sk 60/40 P02 H<sup>2</sup> SPACER</i>
			<i>12</i>		<i>mix cut</i>
<i>1108</i>			<i>9</i>	<i>4.5</i>	<i>Disp &amp; shut down</i>
	<i>150</i>		<i>10</i>	<i>4.5</i>	<i>2<sup>nd</sup> 660' w/50 sk 60/40 P02 H<sup>2</sup> SPACER</i>
<i>1120</i>			<i>12</i>		<i>mix cut</i>
<i>1130</i>			<i>2.5</i>	<i>4.5</i>	<i>Disp And shut down</i>
	<i>150</i>				<i>3<sup>rd</sup> 300' w/40sk 60/40 P02</i>
<i>1143</i>			<i>10</i>		<i>H<sup>2</sup> SPACER</i>
			<i>10</i>	<i>4.5</i>	<i>mix cut</i>
<i>1147</i>			<i>1/2</i>		<i>Disp. And shut down</i>
<i>1220</i>			<i>5</i>	<i>3</i>	<i>4<sup>th</sup> 60' w/ 20 sk 60/40 P02</i>
<i>1235</i>			<i>8</i>	<i>3</i>	<i>R.H. &amp; M.H.</i>

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 10 2008

CONSERVATION DIVISION  
WICHITA, KS

*job complete*  
*Thank you*

# BASIC

energy services

PAGE	DATE	
1 of 2	1970-EAG015	06/01/2008
INVOICE NUMBER		
<b>1970002007</b>		

**Pratt**

**B  
I  
L  
L  
  
T  
O**  
 EAGLE CREEK CORPORATION  
 150 N MAIN  
 SUITE 905  
 WICHITA KS 67202  
 ATTN:

**J  
O  
B  
  
S  
I  
T  
E**  
 LEASE NAME Cromer  
 WELL NO. 2-27  
 COUNTY Kiowa  
 STATE KS  
 JOB DESCRIPTION Cement-New Well Casing/Pipe:  
 JOB CONTACT *Surface Pipe*

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
1970-02014	301		Net 30 DAYS	07/01/2008	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<b>For Service Dates: 05/31/2008 to 05/31/2008</b>					
<b>1970-02014</b>					
<b>1970-17826 Cement-New Well Casing 5/31/08</b>					
Pump Charge-Hourly		1.00	Hour	1500.000	1,500.00
Depth Charge; 1001'-2000'					
Cementing Head w/Manifold Plug Container Utilization Charge		1.00	EA	250.000	250.00
Cement Float Equipment 8 5/8" Basket		1.00	EA	315.000	315.00
Cement Float Equipment Centralizer		1.00	EA	90.000	90.00
Cement Float Equipment Flapper Type Insert Float Valve		1.00	EA	280.000	280.00
Cement Float Equipment Guide Shoe-Regular		1.00	EA	380.000	380.00
Cement Float Equipment Top Rubble Cement Plug		1.00	EA	225.000	225.00
Mileage Blending & Mixing Service Charge		410.00	DH	1.400	574.00
Mileage Heavy Equipment Mileage		80.00	DH	7.000	560.00
Mileage Proppant and Bulk Delivery Charges		772.00	DH	1.600	1,235.20
Pickup Unit Mileage Charge(Pickups, small vans and cars)		40.00	Hour	4.250	170.00
Additives Cello-flake		105.00	EA	3.700	388.50 T
Additives Cement Gel		396.00	EA	0.250	99.00 T
Calcium Chloride		1,158.00	EA	1.050	1,215.90 T
Cement A-Con Blend Common		200.00	EA	17.000	3,400.00 T
Cement Common		210.00	EA	15.000	3,150.00 T

**CONFIDENTIAL**  
 JUL 09 2008  
 KCC

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
 JUL 10 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

STATE  
WICHITA  
ATTN:

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-02014	301			Net 30 DAYS	07/01/2008
Supervisor Service Supervisor		QTY 1.00	U of M Hour	UNIT PRICE 175.000	INVOICE AMOUNT 175.00
<p>CONFIDENTIAL JUL 09 2008 KCC <b>PAID</b> 6/11/08 CE #31648</p>		VEN. NO. <u>BASES</u>	WELL # <u>D9702-01</u>		
		ACCT. # <u>71140</u>	AMT. <u>11,767.33</u>		
		ACCT. # _____	AMT. _____		
		ACCT. # _____	AMT. _____		
		ACCT. # _____	AMT. _____		
		<p>4/11/08 <b>ENTERED</b></p>		<p>RECEIVED KANSAS CORPORATION COMMISSION  JUL 10 2008  CONSERVATION DIVISION WICHITA, KS</p>	
<p>PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903</p>		<p>SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702</p>		<p>BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL</p>	<p>-2,661.44 11,346.16 421.17 11,767.33</p>

10991  
#15907-01 30-



WELLS, L.P.

Lease No.	Date
Well # 227	5-31-08
Station PRATT	County KIOWA
Casing 8 1/2	Depth 1060
Job IDW 8 1/2 Surface	Legal Description 27-30-17

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 1/2	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth 1060	Depth	From	To	Pre Pad	Max			5 Min.
Volume 65	Volume	From	To	Pad	Min			10 Min.
Max Press 500	Max Press	From	To	Frac	Avg			15 Min.
Well Connection 92	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 1057	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative	Station Manager DAVE SCOTT	Treater Robert Sullivan
-------------------------	----------------------------	-------------------------

Service Units	19867	19903	19905	19960	19978				
Driver Names	Sullivan	Mittal		Phye					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0130	Am				on loc Selly meeting
					PHYS 19702-04
					RUN 4027 5 1/2, 7 1/2, 8 1/2, 9 1/2 CASING
					ONE BARREL, ONE CONT. AND INSAT HOOT
0525					CASING ON BOTTOM
0535					HOOK UP TO BRACK CUR
0550	200			5	H <sup>2</sup> O SPICER
			91		Start Acid cont 200 sk H <sup>2</sup> O
			31		Start Acid cont 210 sk com 2% - 3%
0620					Shut down AND Release Plug
0622	300			5	Start Disp
0635	400		65	3	Plug down Flow INSAT DID NOT HOLD
					circulated 3064 cont to PIT

CONFIDENTIAL  
JUL 09 2008

KGC 4/7

Job Complete

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 10 2008

CONSERVATION DIVISION  
WICHITA, KS

10.991

#15907-01 30-