

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

7/18/09

all
me
8/01/08

Operator: License # 3911
Name: Rama Operating Co., Inc.
Address: P.O. Box 159
City/State/Zip: Stafford, KS. 67578
Purchaser:
Operator Contact Person: Robin L. Austin
Phone: (620) 234-5191
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: Joshua Austin

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JUL 18 2008

KCC

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

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If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:

KCC

Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.

4-18-08 4-26-08 6-03-08
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 151-22,297-0000
County: Pratt
C N/2 N/2 Se Sec. 30 Twp. 26 S. R. 12 East West
2,310 feet from (S) N (circle one) Line of Section
1,320 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Lundgrin Well #: 1-30

Field Name: luka-Carmi
Producing Formation: Lansing - Kansas City

Elevation: Ground: 1913 Kelly Bushing: 1922
Total Depth: 4,340 Plug Back Total Depth: 4,267

Amount of Surface Pipe Set and Cemented at 349 Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

AKINH 8-13-08

Chloride content ppm Fluid volume bbls
Dewatering method used

Location of fluid disposal if hauled offsite:
Operator Name: Bullseye Oilfield

Lease Name: Clark SWD License No.: 31056

Quarter Nw Sec. 10 Twp. 26 S. R. 12 East West
County: Pratt Docket No.: D-21,405

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: VP Date: 7-18-08
Subscribed and sworn to before me this 18th day of July 2008
Notary Public: Dawn Schreiber
Date Commission Expires: 5-1-11

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUL 21 2008

NOTARY PUBLIC - State of Kansas
DAWN SCHREIBER
My Appt. Exp. 5-1-11

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Rama Operating Co., Inc. Lease Name: Lundgrin Well #: 1-30
 Sec. 30 Twp. 26 S. R. 12 East West County: Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | | | | |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------|----------------------------------|---------------------------------|------|-----|-------|------------|------|----|--------|------|-------|---------|------|-------|---------|------|-------|----------|------|-------|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">Dual Induction, Dual Comp. Porosity, & Micro</p> | <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Herrington</td> <td>1931</td> <td>-9</td> </tr> <tr> <td>Topeka</td> <td>3155</td> <td>-1233</td> </tr> <tr> <td>Douglas</td> <td>3544</td> <td>-1622</td> </tr> <tr> <td>Lansing</td> <td>3702</td> <td>-1780</td> </tr> <tr> <td>Arbuckle</td> <td>4288</td> <td>-2366</td> </tr> </table> | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample | Name | Top | Datum | Herrington | 1931 | -9 | Topeka | 3155 | -1233 | Douglas | 3544 | -1622 | Lansing | 3702 | -1780 | Arbuckle | 4288 | -2366 |
| <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample | | | | | | | | | | | | | | | | | | | | |
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | |
| Herrington | 1931 | -9 | | | | | | | | | | | | | | | | | | | | |
| Topeka | 3155 | -1233 | | | | | | | | | | | | | | | | | | | | |
| Douglas | 3544 | -1622 | | | | | | | | | | | | | | | | | | | | |
| Lansing | 3702 | -1780 | | | | | | | | | | | | | | | | | | | | |
| Arbuckle | 4288 | -2366 | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|-------------------------------------------------------------------------------------|-------------------|---------------------------|-------------------|---------------|----------------|-------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacs Used | Type and Percent Additives |
| Surface | 12 1/4 | 8 5/8 | 24 | 349 | 60/40 | 350 | 2 % gel |
| Production | 7 7/8 | 5 1/2 | 14 | 4,275 | AA-2 | 225 | Super Flush |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | |
|----------------|-------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------|-------|
| | | | Depth |
| 4 | 3,852-56 | 250 gal. 15% HCL | |
| 4 | 3,753-57 | Did not treat | |
| 4 | 3,722-26 | 300 gal. 15% HCL + 900 gal 15% HCL | |
| 4 | 3,528-34 | 250 gal. 15% HCL | |
| | | | |

| | | | | |
|--------------------------------------------------|-----------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------|----------------------------------------------------------------------------------|
| TUBING RECORD | Size 2 3/8 | Set At 4,250 | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. | | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. 22 | Gas Mcf 75 | Water Bbls. 100 | Gas-Oil Ratio 3.4 |

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

| | | | | | |
|-----------------------------|------------------|------------------|-------------------------------|-----------------|-------------|
| Operator Kuma Operations | | Lease No. | Date 4-26-08 | | |
| Lease Kurdalin | | Well # 1-30 | | | |
| Field Order # 12178 | Station Pratt | Casing 5 7/8" | Depth | County Pratt | State KS |
| Type Job C New - L.S. | | Formation | Legal Description 36-21-11 | | |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|-----------------------|--------------|-------------------------|--------------------|-------------------|------------|------------------|-------|------------------|
| Casing Size 5 7/8" | Tubing Size | Shots/Ft 25054 = AAJ | Acid 1.44 units | | | RATE | PRESS | ISIP |
| Depth 725 | Depth | From .320 | To For - 2 | Pre Pad | Max | | | 5 Min. |
| Volume 104.3 | Volume | From .320 | To F.L.A. 320 | Pad - 10% Salt | Min | | | 10 Min. |
| Max Press | Max Press | From .75% | To Gas Blk | Frac | Avg | | | 15 Min. |
| Well Connection | Annulus Vol. | From 5" | To 6 1/2" sonite | | HHP Used | | | Annulus Pressure |
| Plug Depth 725 | Packer Depth | From | To | Flush 104 | Gas Volume | | | Total Load |

| | | |
|-----------------------------------|-------------------------------|--------------------------|
| Customer Representative Cushin | Station Manager Dave Scott | Treater Steve Orlando |
|-----------------------------------|-------------------------------|--------------------------|

| | | | | | | | | | |
|---------------|---------|--------|--------|-------|-------|--|--|--|--|
| Service Units | 19861 | 19840 | 19887 | 19830 | 21010 | | | | |
| Driver Names | Orlando | Mattal | Lachar | | | | | | |

| Time | Casing Pressure | Tubing Pressure | Bbls Pumped | Rate | Service Log |
|----------|-----------------|-----------------|-------------|------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 11:00 PM | | | | | On location - Safety meeting Run 101 7 1/2 5% casing Centralizer on 5 1/2 5-7-10-15-20-25 Casing on Bottom - Hook up to casing Break Circ w/ Rig 4:30 300 12 5 12 bbl mud flush 4:32 300 5 5 5 bbl H2O 4:33 200 58 5 mix 205 sls AAJ @ 15#/gal shut down Clear pump & line Release plug 4:44 0 0 7 Start Displacement 4:54 300 70 6 lift pressure 4:53 600 95 5 Slow Rate 5:00 AM 1500 104 4 Plug Down Well H/3 mix 205 sls AAJ @ 15#/gal Job Complete Thank, Steve |

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| | | |
|-----------------------------|------------------|-------------------------------|
| Operator Kuma Operations | Lease No. | Date 4-26-08 |
| Lease Kuma | Well # 1-30 | |
| Field Order # 12198 | Station Pratt | Casing 5 7/8" |
| | | Depth 140' |
| Type Job C.N.W. - L.S. | Formation | County Pratt |
| | | State KS |
| | | Legal Description 36-20-12 |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME ¹⁰ | | |
|-----------------------|-----------------------|------------------|-------------------|-------------------|------------|--------------------------------|-------|------------------|
| Casing Size 5 7/8" | Tubing Size 4 1/2" | Shots/Ft 250 | AAJ | Acid 1.44 gal | | RATE | PRESS | ISIP |
| Depth 140' | Depth | From .3% | To 90% | Pre Pad | Max | | | 5 Min. |
| Volume 104.3 | Volume | From .3% | To FLA-300 | Pad - 10% Salt | Min | | | 10 Min. |
| Max Press | Max Press | From .75% | To 6.5 Blk | Frac | Avg | | | 15 Min. |
| Well Connection | Annulus Vol. | From 5' | To 6.5' sunite | | HHP Used | | | Annulus Pressure |
| Plug Depth 136' | Packer Depth | From | To | Flush 104 | Gas Volume | | | Total Load |

| | | |
|------------------------------------------------|-------------------------------|-------------------------|
| Customer Representative Kuma | Station Manager Dave Scott | Treater Steve Wilton |
| Service Units 19861/19840/19887/19830/21010 | | |
| Driver Names Orlando Mattal | Kachroo | |

| Time | Casing Pressure | Tubing Pressure | Bbbs. Pumped | Rate | Service Log |
|----------|-----------------|-----------------|--------------|------|-------------------------------------|
| 11:00 PM | | | | | On location - Safety meeting |
| | | | | | Run 101 5% casing |
| | | | | | Central zone on 5% 5-7-12-15-20 25 |
| | | | | | Casing on bottom - HHP up to casing |
| | | | | | Break Circ w/ Rig |
| 4:20 | 300 | | 12 | 5 | 12 bbl mud flush |
| 4:32 | 300 | | 5 | 5 | 5 bbl H2O |
| 4:33 | 300 | | 58 | 5 | Mix 205 sks AAJ @ 15#/gal |
| | | | | | shut down |
| | | | | | Clear pump line |
| | | | | | Release plug |
| 4:44 | 0 | | 0 | 7 | Start Displacement |
| 4:54 | 300 | | 70 | 6 | lift pressure |
| 4:53 | 600 | | 95 | 5 | slow rate |
| 5:00 AM | 1500 | | 104 | 4 | Plug Down Hold |
| | | | 4/3 | | mix 205 sks AAJ @ 15#/gal |
| | | | | | Job Complete |
| | | | | | Thank, Steve |

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| | | |
|----------------------------------|------------------|-------------------|
| Customer Kama Cement Co. Inc. | Lease No. | Date 4-18-08 |
| Lease Ludwig | Well # 1-30 | |
| Field Order # 18173 | Station Pratt | Casing # 25/23 |
| | Depth 350 | County Pratt |
| Type Job CNW-Surf... | Formation | Legal Description |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | |
|-----------------|--------------|------------------|----|------------|------------|------------------|------------------|
| Casing Size | Tubing Size | Shots/Ft | | Acid | RATE | PRESS | ISIP |
| 8 5/8 | | 350 | | 60/40 P02 | 5 | | 5 Min. |
| Depth 350 | Depth | From | To | Pre Pad | Max | | 10 Min. |
| Volume 20.4 | Volume | From | To | Pad | Min | | 15 Min. |
| Max Press | Max Press | From | To | Frac | Avg | | HHP Used |
| Well Connection | Annulus Vol. | From | To | | | | Annulus Pressure |
| Plug Depth | Packer Depth | From | To | Flush | Gas Volume | | Total Load |

| | | |
|-------------------------------------------------|-------------------------------|---------------------------|
| Customer Representative Kama Cement Co. Inc. | Station Manager Dave Scott | Treater Steve (1-1-00) |
| Service Units 19869/19842/19889/19960/19917 | | |
| Driver Names Delgado, Lesey, P... | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|---------|-----------------|-----------------|--------------|------|-------------------------------------------------------------------------------------------------------|
| 8:00 PM | | | | | On location - 5610... Run 8 5/8 x 23" casing Casing on bottom Hook up 1 casing, Break Circ/R |
| 9:40 | 300 | | 3 | 5 | H2O |
| 9:41 | 200 | | 78 | 5 | Mix 35.5% 60/40 P02 @ 19.75/cd Sool down Release plug |
| 10:10 | 0 | | 0 | 5 | Start Nitrogen |
| 10:15 | 300 | | 21.4 | 5 | Plug Down |
| | | | | | Job Complete |
| | | | 10 | | Circulation thru Job Circulated 10 bbl cement slurry |
| | | | | | Thanks, Steve |

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| | | | |
|----------------------------------------|------------------|------------------|-------------------|
| Customer Kana Energy Services, L.P. | Lease No. | Date 7/18/08 | |
| Lease L-30 | Well # 1-30 | | |
| Field Order # 877 | Station Pratt | Casing 2 7/8" | Depth 350 |
| Type Job CNW-5009 | | Formation | Legal Description |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|----------------------|---------------------|------------------|---------------|-------------------|-------------|------------------|------------------|--|
| Casing Size 8.75" | Tubing Size 5.5" | Shots/Ft 350 | Acid 60/40 | Pre Pad 5.5" | RATE 5.5 | PRESS | ISIP | |
| Depth 350 | Depth | From | To | Pad | Max | | 5 Min. | |
| Volume 2.1 | Volume | From | To | Frac | Min | | 10 Min. | |
| Max Press | Max Press | From | To | | Avg | | 15 Min. | |
| Well Connection | Annulus Vol. | From | To | | HHP Used | | Annulus Pressure | |
| Plug Depth 350 | Packer Depth | From | To | Flush 21.4 bbl | Gas Volume | | Total Load | |

| | | |
|------------------------------------|-------------------------------|--------------------------|
| Customer Representative Taylor | Station Manager Dave Scott | Treater Steve (11-00) |
| Service Units 17367/19842/19887 | 19960/19917 | |
| Driver Names Gibson | Lesoy | Y... |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|---------|-----------------|-----------------|--------------|------|-----------------------------------|
| 8:00 PM | | CONFIDENTIAL | | | (Dr location - 5.5" tubing) |
| | | JUL 18 2008 | | | Run 8 7/8" 23' casing |
| | | KCC | | | Can't see bottom |
| | | | | | Hook up 1" casing, Break Circ w/R |
| 9:40 | 300 | | 3 | 5 | H2O |
| 9:41 | 300 | | 78 | 5 | Run 350 60/40 pad @ 19.75/cd |
| | | | | | Set down |
| | | | | | Return plug |
| 10:10 | 0 | | 0 | 5 | Start Nitrogen |
| 10:15 | 300 | | 0.4 | 5 | Plug Down |
| | | | | | Job complete |
| | | | | | Circulation thru job |
| | | | 10 | | Circulation 11.9 bbl cement top |

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