

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

7/14/09

Operator: License # 5146
Name: Rains & Williamson Oil Co., Inc.
Address: 220 W. Douglas, Suite 110
City/State/Zip: Wichita, KS 67202
Purchaser: NCRA
Operator Contact Person: Juanita Green
Phone: (316) 265-9686
Contractor: Name: Anderson Drilling
License: 33237
Wellsite Geologist: Steven P. Murphy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl, Categorical, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

06/12/08 06/20/08 07/09/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 083-21560-0000
County: Hodgeman
NE SE _____ Sec. 25 Twp. 21 S. R. 22 East West
1980 feet from (S) N (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hahn Well #: 1
Field Name: _____

Producing Formation: Mississippi
Elevation: Ground: 2244' Kelly Bushing: 2249'
Total Depth: 4489' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 260 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Stage Collar 1427 Feet
If Alternate II completion, cement circulated from 1427
feet depth to surface w/ 380 lite _____ sx cmt.

Drilling Fluid Management Plan AH II NH 8-13-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Allow to dry and backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Juanita M. Green
Title: President Date: 7/14/2008

Subscribed and sworn to before me this 14th day of July,
20 08.

Notary Public: Patricia A. Thome
Date Commission Expires: 6-18-2009

PATRICIA A. THOME
Notary Public - State of Kansas
My Appt. Expires 6-18-09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**
JUL 15 2008

CONSERVATION DIVISION
WICHITA, KS

Side Two

Operator Name: Rains & Williamson Oil Co., Inc. Lease Name: Hahn Well #: 1
 Sec. 25 Twp. 21 S. R. 22 East West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name (See Attached)	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

List All E. Logs Run:

Borehole Compensated Sonic Log
 Dual Induction Log
 Dual Compensated Porosity Log

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Casing Record New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	260'	Common	175	3% CC, 2% GEL
Production	7 7/8"	5 1/2"	14#	4472'	ASC	125	10% SALT, 2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1427' to surface	lite	380	Circulated 85 sacks to pit

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	Open Hole		

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
	2 3/8"	4480'			
Date of First, Resumerd Production, SWD or Enhr. 7/9/08 (Production)	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls. 50 barrels	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

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CONSERVATION DIVISION

FORMATION	LOG		SAMPLE		STRUCT. COMP.
	TOP	DATUM	TOP	DATUM	
Anhydrite	1424	(+825)	1424	(+825)	12' low
Heebner	3808	(-1559)	3807	(-1558)	8' low
Lansing	3864	(-1615)	3862	(-1613)	8' low
BKC	4233	(-1984)	4226	(-1977)	13' low
Ft. Scott	4387	(-2138)	4387	(-2138)	9' low
Cherokee	4412	(-2163)	4412	(-2163)	10' low
Miss. Warsaw	4472	(-2223)	4468	(-2219)	8' high
Miss. Osage	4484	(-2235)	4482	(-2233)	8' high

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JUL 15 2008

CONSERVATION DIVISION

RAINS & WILLIAMSON OIL CO., INC.

220 W. Douglas, Suite 110

Wichita, KS 67202

Phone (316) 265-9686

Fax (316) 265-9671

July 14, 2008

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

APL #: 15-083-25160-0100

Re: Hahn #1
NE SE Sec. 25-21S-22W
Hodgeman County, Kansas

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JUL 14 2008

Gentlemen:

KCC

Please hold the well information on the Hahn #1, as described above, confidential for a period of 12 months.

Thank you for your attention to this matter.

Yours truly,

RAINS & WILLIAMSON OIL CO., INC.



Juanita Green
President

Enclosures

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JUL 15 2008

CONSERVATION DIVISION
WICHITA, KS

COPY

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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Operator Contact Person: Juanita Green
Phone: (316) 265-9686
Contractor: Name: Anderson Drilling
License: 33237
Wellsite Geologist: Steven P. Murphy

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 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Exp., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
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Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
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 Plug Back _____ Plug Back Total Depth _____
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 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

06/12/08	06/20/08	07/09/08
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feet depth to surface w/ 380 lite _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Allow to dry and backfill
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Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
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Signature: Juanita M. Green
Title: President Date: 7/14/2008
Subscribed and sworn to before me this 14th day of July
20 08
Notary Public: Patricia A. Thome
Date Commission Expires: 6-18-2009

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 15 2008

PATRICIA A. THOME
Notary Public - State of Kansas
My Appt. Expires 6-18-09

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Rains & Williamson Oil Co., Inc. Lease Name: Hahn Well #: 1
 Sec. 25 Twp. 21 S. R. 22 East West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Borehole Compensated Sonic Log Dual Induction Log Dual Compensated Porosity Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum (See Attached)
---	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
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ADDITIONAL CEMENTING / SQUEEZE RECORD				
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	Open Hole		

TUBING RECORD		Size <u>2 3/8"</u>	Set At <u>4480'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>7/9/08 (Production)</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>50 barrels</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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FORMATION	LOG		SAMPLE		STRUCT. COMP.
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06/12/08 06/20/08 07/09/08
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Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Allow to dry and backfill
Location of fluid disposal if hauled offsite: _____
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Title: President Date: 7/14/2008
Subscribed and sworn to before me this 14th day of July,
2008.
Notary Public: Patricia A. Thome
Date Commission Expires: 6-18-2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
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RECEIVED
KANSAS CORPORATION COMMISSION
JUL 15 2008

PATRICIA A. THOME
Notary Public - State of Kansas
My Appt. Expires 6-18-09

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Rains & Williamson Oil Co., Inc. Lease Name: Hahn Well #: 1
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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

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CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
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	Open Hole		

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>4480'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>7/9/08 (Production)</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>50 barrels</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval

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JUL 15 2008
 CONSERVATION DIVISION

FORMATION	LOG		SAMPLE		STRUCT. COMP.
	TOP	DATUM	TOP	DATUM	
Arkadeite	1424	(+825)	1424	(+825)	12' low
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Lansing	3864	(-1615)	3862	(-1613)	8' low
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KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION
WICHITA, KS.

ALLIED CEMENTING CO., LLC. 33027

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
6-13-08 Ness City

DATE <u>6-12-08</u>	SEC <u>25</u>	TWP. <u>21S</u>	RANGE <u>22W</u>	CALLED OUT <u>8:30 PM</u>	ON LOCATION <u>10:30 PM</u>	JOB START <u>9:00 AM</u>	JOB FINISH <u>4:30 AM</u>
LEASE <u>Hahn</u>	WELL # <u>1</u>	LOCATION <u>Ness City S to old school</u>			COUNTY <u>Hodgeman</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> (NEW) (Circle one)			10 E to D.E. 25, 2E, 1/2 N, 1/2 S				

CONTRACTOR A+A #1 OWNER Rains + Williamson

TYPE OF JOB <u>Surface</u>	CEMENT
HOLE SIZE <u>12 1/4"</u> T.D. <u>265'</u>	AMOUNT ORDERED <u>175 SX Common</u>
CASING SIZE <u>8 5/8"</u> DEPTH <u>265'</u>	<u>3% CC 2% Gel</u>
TUBING SIZE DEPTH	
DRILL PIPE DEPTH	
TOOL DEPTH	
PRES. MAX <u>200#</u> MINIMUM <u>5</u>	
MEAS. LINE SHOE JOINT <u>15'</u>	

CEMENT LEFT IN CSG. <u>15'</u>	COMMON <u>175.44</u> @ <u>12.30</u> <u>2152.50</u>
PERFS.	POZMIX @
DISPLACEMENT <u>15 3/4 BBLs of fresh water</u>	GEL <u>3.44</u> @ <u>18.40</u> <u>55.20</u>
EQUIPMENT <u>JUL 14 2008</u>	CHLORIDE <u>5.44</u> @ <u>51.50</u> <u>257.50</u>
PUMP TRUCK # <u>181</u> CEMENTER <u>Rick H. KCC</u>	ASC @
HELPER <u>Wayne D.</u>	@
BULK TRUCK # <u>344</u> DRIVER <u>Alvin R.</u>	@
DRIVER	@
	HANDLING <u>183.44</u> @ <u>2.10</u> <u>384.30</u>
	MILEAGE <u>183.44</u> @ <u>30</u> <u>494.10</u>

REMARKS: pipe on bottom, break circulation, mixed
175 SX Common 3% CC, 2% Gel
shut down, released plug and
displaced with 15 3/4 BBLs of fresh water
and shut in.
Cement did circulate

SERVICE	
DEPTH OF JOB <u>265'</u>	
PUMP TRUCK CHARGE	<u>900.00</u>
EXTRA FOOTAGE @	
MILEAGE <u>30</u> @ <u>7.00</u>	<u>210.00</u>
MANIFOLD <u>Head Rent</u> @ <u>111.00</u>	<u>111.00</u>

CHARGE TO: Rains + Williamson

STREET _____ CITY _____ STATE _____ ZIP _____

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KANSAS CORPORATION COMMISSION
JUL 15 2008

CONSERVATION DIVISION
WICHITA, KS

PLUG & FLOAT EQUIPMENT	
<u>1-wooden plug</u>	<u>67.00</u> <u>67.00</u>
@	
@	
@	
@	
@	

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME x Eldo Senesea
SIGNATURE x Eldo Senesea

TOTAL 1221.00

TOTAL 67.00

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

ALLIED CEMENTING CO., LLC. 33137

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

Top stage

SERVICE POINT:
West Bend
Wm. City

DATE <u>6-21-08</u>	SEC. <u>25</u>	TWP. <u>21</u>	RANGE <u>22</u>	CALLED OUT _____	ON LOCATION _____	JOB START <u>4:30 PM</u>	JOB FINISH <u>5:30 PM</u>
LEASE <u>Hahn</u> WELL # <u>1</u>			LOCATION <u>Range 2N 2W 1/2 N W/5</u>		COUNTY <u>Hoboken</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)							

CONTRACTOR AA Doby OWNER Same

TYPE OF JOB Production Top Stage

HOLE SIZE 7 7/8" T.D. _____

CASING SIZE 5 1/2" DEPTH 1427

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL Stage Collar DEPTH 1427'

PRES. MAX 1400# MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 35 bbls

CEMENT

AMOUNT ORDERED 400 cu yds 6 5/8" 1/2" 1/4" # flocculants
(used 380 cu yds)

COMMON <u>247</u>	@ <u>12.30</u>	<u>3038.10</u>
POZMIX <u>133</u>	@ <u>6.85</u>	<u>911.05</u>
GEL <u>22</u>	@ <u>18.40</u>	<u>404.80</u>
CHLORIDE _____	@ _____	_____
ASC _____	@ _____	_____
<u>Floccul 95#</u>	@ <u>2.20</u>	<u>209.00</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>428</u>	@ <u>2.10</u>	<u>898.80</u>
MILEAGE <u>428 x 30 x .09</u>		<u>1155.60</u>
TOTAL		<u>6617.35</u>

EQUIPMENT JUL 14 2008

KCC

PUMP TRUCK CEMENTER Tyler D

181 HELPER Tyler W

BULK TRUCK

344 DRIVER David J

BULK TRUCK

218 DRIVER Will

REMARKS:

Plug Rothels w/ 1/2 cu yds. Hooked to casing
mined also 6 5/8" 1/2" 1/4" # flocculants
Released Plug & displaced with fresh H₂O.
Landed plug at 1400' & closed stage
collar. Released & held.
Cement did circulate to surface
(55 lbs to pit)

SERVICE

DEPTH OF JOB 1427'

PUMP TRUCK CHARGE _____ 1055.00

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

RECEIVED
KANSAS CORPORATION COMMISSION
TOTAL 1055.00

JUL 15 2008

CONSERVATION DIVISION
WICHITA, KS

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

CHARGE TO: Rain & Williams

STREET _____

CITY _____ STATE _____ ZIP _____

[Signature]

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PRINTED NAME X Claude Blakesley

SIGNATURE X Claude Blakesley

TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

JUN 25 2008

Approved by _____

ALLIED CEMENTING CO., LLC. 33136

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

Bottom stage

SERVICE POINT: Great Bend
city

DATE <u>6-21-08</u>	SEC. <u>25</u>	TWP. <u>21</u>	RANGE <u>22</u>	CALLED OUT <u>6:00 AM</u>	ON LOCATION <u>8:30 AM</u>	JOB START <u>3:00 PM</u>	JOB FINISH <u>3:30 PM</u>
LEASE <u>Hahn</u>	WELL # <u>1</u>	LOCATION <u>Hwy K 2N, 2W, 1/2 N W/3</u>			COUNTY <u>Hodgeman</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR A.A. Dwyer
 TYPE OF JOB Production Bottom Stage
 HOLE SIZE 7 7/8" T.D. 4487
 CASING SIZE 5 1/2" DEPTH 4472'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1000 # MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 21'
 CEMENT LEFT IN CSG. 21'
 PERFS. _____
 DISPLACEMENT 73.28 H₂O - CONFIDENTIAL

OWNER Same
 CEMENT
 AMOUNT ORDERED 125 lb ASC 2% Mel 10% Salt
5" Kolseal/Asf
50 gal Asf.

EQUIPMENT JUL 14 2008
 PUMP TRUCK CEMENTER Tim KOZC
 # 181 HELPER Tyler W
 BULK TRUCK
 # 344 DRIVER Dave J
 BULK TRUCK
 # 218 DRIVER Will

COMMON _____	@ _____	
POZMIX _____	@ _____	
GEL <u>3</u>	@ <u>18.40</u>	<u>55.20</u>
CHLORIDE _____	@ _____	
ASC <u>125</u>	@ <u>15.20</u>	<u>1900.00</u>
<u>Kolseal 625#</u>	@ <u>.75</u>	<u>468.75</u>
<u>Salt 12</u>	@ <u>21.25</u>	<u>255.00</u>
<u>Asf 50 gal</u>	@ <u>1.10</u>	<u>550.00</u>
_____	@ _____	
_____	@ _____	
_____	@ _____	
_____	@ _____	
HANDLING <u>152</u>	@ <u>2.10</u>	<u>319.20</u>
MILEAGE <u>152 x 301.09</u>		<u>410.40</u>
		TOTAL <u>3958.55</u>

REMARKS:

Ran 4472' of 5 1/2" cas. Break circulation. Circulated 3 min. Packed 50 gal WFTI. Mixed 125 lb ASC 10% salt 2% mel 5" Kolseal/Asf worked up. Released plug. Displaced with 23.28 bbl H₂O. 34.82 bbl Mudd, landed plug at 1000#. Released - float held. Dropped Bomb & Opened Stage Collar. Circulated 1 hr.

SERVICE

DEPTH OF JOB <u>4472'</u>	
PUMP TRUCK CHARGE _____	<u>1850.00</u>
EXTRA FOOTAGE _____	@ _____
MILEAGE <u>30</u>	@ <u>7.00</u> <u>210.00</u>
MANIFOLD _____	@ _____
<u>Head Rental</u>	@ <u>111.00</u> <u>111.00</u>
_____	@ _____

CHARGE TO: Rain & Williamson
 STREET _____
 CITY _____ STATE _____ ZIP _____

RECEIVED
KANSAS CORPORATION COMMISSION
TOTAL 2171.00

JUL 15 2008

PLUG & FLOAT EQUIPMENT
CONSERVATION DIVISION
WICHITA, KS

<u>1-5 1/2" Triplex Shoe</u>	@ <u>1713.00</u>	<u>1713.00</u>
<u>1-5 1/2" Insert</u>	@ <u>282.00</u>	<u>282.00</u>
<u>1-5 1/2" Stage collar</u>	@ <u>4420.00</u>	<u>4420.00</u>
<u>1-5 1/2" Barbit</u>	@ <u>183.00</u>	<u>183.00</u>
<u>7-5 1/2" Centrifuges</u>	@ <u>56.00</u>	<u>392.00</u>
		TOTAL <u>6996.00</u>

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SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME X Claude Blakesley
 SIGNATURE X Claude Blakesley