KANSAS ČORPORATION COMMISSION ORIGINAL OIL & GAS CONSERVATION DIVIN

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5146	API No. 15 - 083-21560-0000
Name: Rains & Williamson Oil Co., Inc.	County: Hodgeman
Address: _220 W. Douglas, Suite 110	NE_SE Sec. 25 Twp. 21 S. R. 22 East V West
City/State/Zip: Wichita, KS 67202	1980 feet from N (circle one) Line of Section
Purchaser: NCRA	660 feet from E W (circle one) Line of Section
Operator Contact Person: Juanita Green	Footages Calculated from Nearest Outside Section Corner:
Phone: (_316)265-9686	(circle one) NE SE NW SW
Contractor: Name: Anderson Drilling	Lease Name: Hahn Well #: 1
License: 33237	Field Name:
Wellsite Geologist: Steven P. Murphy	Producing Formation: Mississippi
Designate Type of Completion:	Elevation: Ground: 2244' Kelly Bushing: 2249'
New Well Re-Entry Workover	Total Depth: 4489' Plug Back Total Depth:
✓ OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 260 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
	If yes, show depth set Stage Collar 1427 Feet
Dry Other (Core, WSW Explication Cattool Cyletc) If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1427
Operator:	feet depth to surface w/ 380 lite sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan AI+II NH 8-13-28 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug BackPlug Back Total Depth	Dewatering method used Allow to dry and backfill
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
·	Lease Name: License No.:
06/12/08 06/20/08 07/09/08 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, worko Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3-105 and geologist well report shall be attached with this form. ALL CEMENTING Is. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulateria are complete and correct to the best of my knowledge.	ulate the oil and gas industry have been fully complied with and the statements
Signature: Jacanita M. Skur	KCC Office Use ONLY
Title: President Date: 7/14/2008	Letter of Confidentiality Received
Subscribed and sworn to before me this 14th day of \(\square\)	If Denied, Yes Date:
3	Wireline Log Received
20.08.	Geologist Report Received RECEIVED
Notary Public: Patricia a. Tho	UIC Distribution KANSAS CORPORATION COMMISSI
Date Commission Expires: 6-18-2009	JUL 1 5 2008
A CATRICIA A THOME	

Side Two

perator Name: Rains	s & Williamson Oil 0	Co., Inc.	Lease	Name:_	lahn		_ Well #: _1			
		☐ East	Count	y: Hodge	man					
sted, time tool open mperature, fluid reco	and closed, flowing overy, and flow rates	nd base of formations p and shut-in pressures, if gas to surface test, a nal geological well site	whether si along with t	hut-in pre	ssure reached	static level, hydro	static pressur	es, bottom	hole	
rill Stem Tests Taker (Attach Additional S		✓ Yes No		 ✓Lo	og Format	ion (Top), Depth a	and Datum	√ Sa		
amples Sent to Geo	logical Survey	☐ Yes 🗸 No		Name (See	e Attached)		Тор	Da	atum	
ores Taken ectric Log Run (Submit Copy)		☐ Yes ☑ No ☑ Yes ☐ No			,					
st All E. Logs Run:										
Borehole Comp Dual Induction L Dual Compensa	_og	GNFIDENTIAL	BECORD.	✓ Ne	ew Used		·			
		JUReport all strings set-	conductor, s	urface, inte	ermediate, produc	ction, etc.				
Purpose of String	Size Hole Drilled	Size Casing Set ((n O.D.)		ight . / Ft.	Setting Depth	Type of Cement	# Sacks Used		nd Percent ditives	
Surface	12 1/4"	8 5/8"	23#		260'	Common	175	3% CC,	2% GEL	
Production	7 7/8"	5 1/2"	14#		4472'	ASC	125	10% SAL	T, 2% GE	
_		ADDITIONA	L CEMENT	ING / SQL	JEEZE RECOR	D				
Purpose: Perforate Protect Casing	Depth Top Bottom	Type of Cement	e of Cement #Sacks Used			Used Type and Percent Additives Circulated 85 sacks to pit				
Plug Back TD Plug Off Zone	1427 10 301806		300		Onculated 0	o sacks to pit				
Shots Per Foot		ON RECORD - Bridge Plu Footage of Each Interval Pe)		acture, Shot, Cemer Amount and Kind of M		ord	Depth	
	Open Hole				1				- H. J H. M J M L	
						······································				
TUBING RECORD 2 3	Size /8"	Set At 4480'	Packer	At	Liner Run	Yes No)	<u> </u>		
Date of First, Resumero 7/9/08 (Production	Production, SWD or E		ethod	Flowing	g 📝 Pump	ing Gas L	ift Oth	ner (Explain)	,	
Estimated Production Per 24 Hours	Oil 50 barrels	Bbls. Gas	Mcf	Wate	er I	Bbls.	Gas-Oil Ratio		Gravity	
Disposition of Gas	METHOD OF C	COMPLETION Open Hole	Per	đ. [] [Production Inte	rval Commingled	KANGAG-	RECEI		
Vented Sold (If vented, Sul	Lancard .	✓ Open Hole Other (Spe		f. [_][Dually Comp.	Commingled .		CORPORATI		

CONSERVATION DIVISION

FORMATION	1	DG .	SAN	STRUCT.		
	TOP	DATUM	TOP	DATUM	COMP.	
Holydrite.	11424/	+825)	1424	(+825)	12' low	
Heebher	3808	(-1559)	380	1(-1558)	Bilow	
Lansing	3844	-1615)	3862	(-1613)	B'low	
BKC J	14233	-1984)	4226	- (977)	13'10W	
Ft. Scott	43870	-2138)	4387	(-2138	9'10W	
Cherokee	4412	-2163)	4412	(-2113)	10'10W	
Miss Warsau	14472	-2223	4468	(-2219)	RILL	
Miss Dsage	44841	-2235	4482	-2233	PIN.	
V				7	J	
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(CONFIDENT	TVAL				

JUL 1 4 2008

KCC

RECEIVED KANSAS CORPORATION COMMISSION

JUL 15 2008

CONSERVATION DIVISION

RAINS & WILLIAMSON OIL CO., INC.

220 W. Douglas, Suite 110 Wichita, KS 67202 Phone (316) 265-9686 Fax (316) 265-9671

July 14, 2008

Kansas Corporation Commission Conservation Division 130 S. Market, Room 2078 Wichita, KS 67202

AT 4: 15-083-25160-0000

Re: Hahn #1

NE SE Sec. 25-21S-22W Hodgeman County, Kansas

Gentlemen:

Please hold the well information on the Hahn #1, as described above, confidential for a period of 12 months.

Thank you for your attention to this matter.

COMFIDENTIAL JUL 1 4 2013

Yours truly,

RAINS & WILLIAMSON OIL CO., INC.

Juanita Green President

Enclosures

RECEIVED KANSAS CORPORATION COMMISSION

JUL 15 2008

CONSERVATION DIVISION WICHITA, KS

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACC-1 September 1999 Form Must Be Typed

Operator: License # 5146	API No. 15 - 083-21560-0000
Name: Rains & Williamson Oil Co., Inc.	County: Hodgeman
Address: 220 W. Douglas, Suite 110	NE _SE Sec. 25 Twp. 21 S. R. 22
City/State/Zip: Wichita, KS 67202	1980 feet from S/ N (circle one) Line of Section
Purchaser: NCRA	660 feet from E W (circle one) Line of Section
Operator Contact Person: Juanita Green	Footages Calculated from Nearest Outside Section Corner:
Phone: (_316)265-9686	(circle one) NE SE NW SW
Contractor: Name: Anderson Drilling	Lease Name: Hahn Well #: 1
License: 33237	Field Name:
Wellsite Geologist: Steven P. Murphy	Producing Formation: Mississippi
Designate Type of Completion:	Elevation: Ground: 2244' Kelly Bushing: 2249'
✓ New Well Re-Entry Workover	Total Depth: 4489' Plug Back Total Depth:
✓ Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 260 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Gas ENHH SIGW Dry Other (Core, WSW, Exp., Cathodic, etc)	If yes, show depth set Stage Collar 1427 Feet
If Workover/Re-entry: Old Well Info as follows: 1 4 வேற்ற	If Alternate II completion, cement circulated from 1427
Operator:	feet depth to surface w/ 380 lite sx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug Back Total Depth	Dewatering method used Allow to dry and backfill
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name:
06/12/08 06/20/08 07/09/08	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec Twp S. R East West
Tiods in plate Tiods in plate	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, were or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-12 and geologist well report shall be attached with this form. ALL CEMENTING is. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: Juanita M. Speur	KCC Office Use ONLY
Title: President Date: 7/14/2008	Letter of Confidentiality Received
Subscribed and sworn to before me this 14 day of July	If Denied, Yes Date:
	Wireline Log Received
20 08. Notary Public: Patricia a. Tho	Geologist Report Received RECEIVED UIC Distribution KANSAS CORPORATION COMMIS
Date Commission Expires: 6-18-2009	JUL 1 5 2008

Side Two

erator Name: Rains	& Williamson Oil C	o., Inc.	Lease I	name:	ahn		_ Well #:	
ec. 25 Twp. 21		☐ East	County:	Hodgen	nan			
sted, time tool open a mperature, fluid reco	and closed, flowing very, and flow rates	d base of formations per and shut-in pressures, w if gas to surface test, ald hal geological well site re	hether shu	ut-in pres	sure reached:	static level, hydro	ostatic pressure	es, bottom hole
rill Stem Tests Taken (Attach Additional S		✓ Yes		⊘ Lo	g Formati	on (Top), Depth a		✓ Sample
amples Sent to Geolo	ogical Survey	Yes No		Name (See A	e Attached)		Тор	Datum
ores Taken		Yes 🗸 No		,	,			
lectric Log Run (Submit Copy)		✓ Yes No						
ist All E. Logs Run:								
Borehole Compe Dual Induction L Dual Compensa	.og	•	:					
		CASING F		✓ Ne		tion atc		
Durages of String	Size Hole	Report all strings set-co	Weig	ght	Setting	Type of	# Sacks	Type and Percent
Purpose of String Surface	12 1/4"	Set (In O.D.) 8 5/8"	Lbs. /	/Ft.	Depth 260'	Common	175	Additives 3% CC, 2% GEL
Production	7 7/8"	5 1/2 ONFIDENT	V 4#-		4472'	ASC	125	10% SALT, 2% GEL
		NOT 145	LT3					
	<u> </u>		CEMENTII	NG / SQL	JEEZE RECOR	D		
Purpose: Perforate	Depth Top Bottom	Type of Cement	#Sacks				Percent Additive	s
Protect Casing Plug Back TD Plug Off Zone	1427' to suface	lite	380		Circulated 8	5 sacks to pit		
Shots Per Foot		ON RECORD - Bridge Plug Footage of Each Interval Per				acture, Shot, Ceme Amount and Kind of I		ord Depth
	Open Hole	de la Politica Politica de la Constantina del Constantina de la Constantina del Constantina de la Cons				<u> </u>		
TUBING RECORD	Size	Set At 4480'	Packer /	At	Liner Run	Yes n	No.	
Date of First, Resumero	d Production, SWD or I		thod	Flowin	g 🕢 Pum	ping Gas	Lift 🗌 Ot	her (Explain)
Estimated Production Per 24 Hours	Oil 50 barrels	Bbls. Gas	Mcf	Wat	er	Bbls.	Gas-Oil Ratio	Gravity
Disposition of Gas	METHOD OF				Production Int	erval		RECEIVED
Vented Sold	Used on Lease	✓ Open Hole ☐ Other (Spec	Per	п. 📋	Dually Comp.	Commingled	KANSA	S CORPORATION COMA

FORMATION		OG	SA	MPLE	STRUCT.		
	TOP	DATUM	TOP	DATUM	COM	Ρ.	
Hohydrite_	1369	(+825)	1421			W	
Heebher	3001	7(-1559)	380	7(-1558)	8/10	<u>w</u>	
Ruc	1277	(-1613)	386	2(-1613)	0'100		
Ft. Scott	4207	(-7138)	428	(- (977)	13'10		
Cherokee	4412	(-7.162)	4411	(-2113)	4.101	~	
Miss Warsan	1447	1-2773	446	0(-2219)	10.10	4	
Miss Deage	4484	(-2235)	448	21-2233	L 11 P	11	
				16.23	i	M	
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	'						

JUL 1 4 2008 CONFIDENTIAL

RECEIVED KANSAS CORPORATION COMMISSION

JUL 15 2008

CONSERVATION DIVISION

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1 September 1999 Form Must Be Typed

Operator: License #	API No. 15 - 083-21560-0000
Operator: License #	County: Hodgeman
Name:	NE _SE Sec. ²⁵ Twp. ²¹ S. R. ²² ☐ East ✓ West
City/State/Zip: Wichita, KS 67202	1980 feet from S/ N (circle one) Line of Section
	660 feet from E W (circle one) Line of Section
Purchaser: NCRA	Footages Calculated from Nearest Outside Section Corner:
Operator Contact Person: Juanita Green	
Phone: (<u>316</u>) <u>265-9686</u>	(one) the
Contractor: Name: Anderson Drilling	
License: 33237	Field Name:Mississippi
Wellsite Geologist: Steven P. Murphy	Producing Formation: Mississippi
Designate Type of Completion:	Elevation: Ground: 2244' Kelly Bushing: 2249'
✓ New Well Re-Entry Workover	Total Depth: 4489' Plug Back Total Depth:
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 260 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Stage Collar 1427 Feet
MALL LAND OF THE ONLY OF WAR IN THE OR FOLLOWS	If Alternate II completion, cement circulated from 1427
Operator:CONFIDENTIAL	feet depth to surface w/ 380 lite sx cmt.
Well Name: JUL 14 ZWB	
	Drilling Fluid Management Plan
Original Comp. Date:Original Total Depth:DeepeningRe-perfConv.:to Enhr./SWD	(Data must be collected from the Reserve Pit)
	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used Allow to dry and backfill
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	
06/12/08 06/20/08 07/09/08	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workd Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well.	ith the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3-gs and geologist well report shall be attached with this form. ALL CEMENTING IIIs. Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge. Signature:	KCC Office Use ONLY
Title: President Date: 7/14/2008	Letter of Confidentiality Received
. , th	If Denied, Yes Date:
Subscribed and sworn to before me this 17 day of 149	Wireline Log Received
20_08.	RECEIVED
Notary Public: Patricia a Tho	Geologist Report Received KANSAS CORPORATION COMMISSI UIC Distribution
Date Commission Expires: 6-18-2009	JUL 1 5 2008
PATRICIA A. THOME Notary Public - State of Kansas My Appt. Expires 6-18-09	CONSERVATION DIVISION WOCHTA, KS

Side Two

erator Name:	& Williamson Oil C	o., Inc.	Lease Name: +	iann		. Well #: 1	
c. 25 Twp. 21			County: Hodge	man			
sted, time tool open a mperature, fluid recov	nd closed, flowing ery, and flow rates	nd base of formations pe and shut-in pressures, if gas to surface test, a nal geological well site r	whether shut-in pre long with final char	ssure reached	static level, hydro	static pressure	es, bottom hole
ill Stem Tests Taken (Attach Additional Sh	eets)	✓ Yes	⊘ L	og Formati	on (Top), Depth a	nd Datum	✓ Sample
amples Sent to Geolo	gical Survey	Yes No	Nam (See	e Attached)		Тор	Datum
ores Taken ectric Log Run (Submit Copy)		☐ Yes ☑ No ☑ Yes ☐ No		ŕ			
st All E. Logs Run:							
Borehole Compe Dual Induction Lo Dual Compensat	og	pg CON	NEIDENTIAL RECORDI 2008	w Used			
	Size Hole	Report all strings set ² d	conductor, surface, into	ermediate, produc	tion, etc.	# Sacks	Type and Percent
Purpose of String	Drilled	Set (In O.D.)	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Depth	Cement	Used	Additives
Surface	12 1/4"	8 5/8"	23#	260'	Common	175	3% CC, 2% GEL
Production	7 7/8"	5 1/2"	14#	4472'	ASC	125	10% SALT, 2% GEL
	<u> </u>	ADDITIONAL	CEMENTING / SQ	JEEZE RECOR	D	1	
Purpose: Perforate	Depth Top Bottom	Type of Cement	#Sacks Used		Type and f	Percent Additive	s
✓ Protect Casing — Plug Back TD — Plug Off Zone	1427' to suface	lite	380	Circulated 8	5 sacks to pit		
Shots Per Foot		ON RECORD - Bridge Plu Footage of Each Interval Pe			acture, Shot, Cemen Amount and Kind of M		ord Depth
	Open Hole						
TUBING RECORD 2 3/6	Size 8"	Set At 4480'	Packer At	Liner Run	Yes No)	
Date of First, Resumerd 7/9/08 (Production		Enhr. Producing Me	thod Flowin	ng 📝 Pump	oing Gas L	ift Ot	ner (Explain)
Estimated Production Per 24 Hours	Oil 50 barrels	Bbls. Gas	Mcf Wa	er	Bbls.	Gas-Oil Ratio	Gravity
	METHOD OF			Production Inte			RECEIVED

FORMATION	L	.0G	SA	MPLE	STRUCT.		
	TOP	DATUM	TOP	DATUM	COMP.		
Hohydrite	1424	(+825)	1424	(+825)	12 low	7	
Heebher	3806	(-1559)	380	7(-1558)	Bilow	_	
Lansing	384	(-1615)	3862	(-1613)	8' low		
BKC J	4233	(-1984)	4226	(-1977)	13'10W	J	
Ft. Scott	4387	(-2138)	438	(-2138	9'10W		
Cherokee	4412	(-2163)	4412	(-2113)	10 10 w	7	
Miss Warsaw	4472	1-2223	4464	1-2219	81	Ī	
Miss Deage	4484	(-2235)	448	2-2233	9/1		
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	CONFID						

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RECEIVED KANSAS CORPORATION COMMISSION

JUL 15 2008

CONSERVATION DIVISION WICHIEVERS

ALLIED CEMENTING CO., LLC.

SERVICE POINT: REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665 WELL# OLD OR NEW (Circle one) **CONTRACTOR** TYPE OF JOB AMOUNT ORDERED 175 SX T.D **HOLE SIZE DEPTH CASING SIZE** 270 Gel **TUBING SIZE DEPTH DEPTH DRILL PIPE DEPTH** TOOL @ 12.30 2152.SD COMMON_ PRES. MAX 200# **MINIMUM** POZMIX MEAS. LINE @ 18.40 GEL CEMENT LEFT IN CSG SISD CHLORIDE @ @ ASC__ @ **EQUIPMENT** @ @ CEMENTER **PUMP TRUCK** @ 181 @ BULK TRUCK @ 344 DRIVER @ **BULK TRUCK** @ DRIVER @ Z./D HANDLING MILEAGE . 3343*b*0 TOTAL _ tom, break circulation, mixed **SERVICE** GENTH OF JOB PUMP TRUCK CHARGE ament EXTRA FOOTAGE MILEAGE @ MANIFOLD Head Kent 111.00 RECEIVED KANSAS CORPORATION COMMISSION TOTAL 1221.00 STREET_ JUL 15 2008 ZIP STATE CITY____ CONSERVATION ON SOUTH & FLOAT EQUIPMENT @ @ To Allied Cementing Co., LLC. (a) You are hereby requested to rent cementing equipment @ and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was TOTAL 67.00 done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL SALES TAX (If Any) -TERMS AND CONDITIONS" listed on the reverse side. TOTAL CHARGES _____

DISCOUNT __

PRINTED NAME

ALLIED CEMENTING CO., LLC. 33137

REMIT TO P.O. B				- 4	000		SERV	ICE POINT:	
RUSS	ELL, KA	NSAS 6766	55 TOP	57	uge			Street E.	
	lana	Tanan	Ta . Vos	104	I I ED OUE	Tovico	CATION	wenct	
DATE 6 21-08	SEC.	TWP	RANGE 22	CA	LLED OUT	ON FO	<u>CAT</u> ION	JOB START 430 PM.	JOB FINISH
•		1	1		111 1	14.	ω/ϵ	COUNTY	STATE
LEASE Haha	WELL#		LOCATION A	ing Kr	- an au	3 73 N	7.)	Horgenen	122
OLD OF NEW (Ci	rcle one)			<u> </u>					
CONTRACTOR }	en 44				OWNER	× 2 0			
TYPE OF JOB		I .	Top There						
HOLE SIZE 72		T.D.	1 1		CEMENT			160	۲,
CASING SIZE 5		DEF	TH 1427				400x2	693567	كعلار
TUBING SIZE		DEF			14# f Jon			}	
DRILL PIPE		DEF			(.w	2 Die	80 VY)	
TOOL Stare C			TH 1425'			2015	•	all Po	2- 30 10
PRES. MAX 14	00"		NE IONT		COMMON_ POZMIX			@ 6. 85 _	3038.10
MEAS. LINE CEMENT LEFT IN	J CSG .		DE JOINT		GEL _	133		@18.40	_911,05 _404,80
PERFS.	V C3G.		OMFIDENTIAL		CHLORIDE	<i>-2</i> 2		.@ 10 47 U	707,40
DISPLACEMENT	35 hh	١٠,			ASC			@	
		JIPMENT	JUL 1 4 2008			75*		@2.20	207.00
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	CEMENT HELPER		~~ U					_@	
BULK TRUCK	TILLILIK		λ W						
	DRIVER	Day	7.6					. @	
BULK TRUCK								. @ . @	
#218	DRIVER	will	}		HANDLING	Liza		- ~	298,30
					MILEAGE _		K-30KG	26 でかり _	1155,60
	RE	MARKS:						TOTAL	6617.35
Plus Rothel	_ \u/; z	Q. iL.	T. O.						
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Palenes Ph	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		was fresh						
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callar. Ral	hules	lot H de	<u>d</u>		PUMP TRUC	CK CHAR	GE		1055,00
Carrent	Lis.	terculat	e to Sufec	٧					
									
85 My to	127								
								_@	
3					PEC	EIVED		_@	
CHARGE TO:	un s'	Willie	wes		KANSAS CORPOR	RATION COMMI	ISSIDI.		1000 - 0
STREET							•	TOTAL	1055,00
					JUL	5 2008			
CITY	S	IAIE	ZIP		CONSERVA	TIOP by Light	& FLOAT	EQUIPMEN	NT T
			~ O		WICH	IITA, KS			
		1 X	and the		•			@	
			<i>-</i>					@	
To Allied Cemen	ting Co	HC							
You are hereby r	_		nenting equipme	nt					
and furnish ceme	-							_@	
contractor to do									
done to satisfacti								TOTAL	·
contractor. I hav		•							
TERMS AND C					SALES TAX	(If Any)			
				•	TOTAL CHA	ARGES _			
	V11	17	1-11-1						
PRINTED NAME	TLLA	ude D	names ley	 ·	DISCOUNT	·		IF PA	ID IN 30 DAYS
_	,					JUN 25	5 2008		
SIGNATURE	(lan	Ne (x) X	akenly				- 4546		
/ \			←		Approve	ed by			
•					, ,	- A amment			

ALLIED CEMENTING CO., LLC. 33136

REMIT TO			NSAS 676	65 BoHom	stage	SER	VICE POINT:	
DATE 6 21-	-08_	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION 8230 AM	3:00 PM	JOB FINISH
LEASE Hab		WELL#)	LOCATION Manage	K an aw	Lan Ws	COUNTY	STATE
OLD OF NE	(Cir	cle one)			<i>y</i>			
CONTRACT			X		OWNER S	eme_		
TYPE OF JC				Bottom Stage	CEMENT			
HOLE SIZE		—		. <u>ዛዛ</u> ያግ <u>`</u> PTH ዛዛ ንኢ '	CEMENT	DERED 125A	Lee and	4.5.501 Em
CASING SIZ		 		PTH 77/2	5 Kolmi	MODEKED TX 2V	M VOCAV	THE TURNEY
DRILL PIPE				PTH	500gel AS			
TOOL	<u> </u>			PTH	- Coppanie	L-1		
PRES. MAX	joi	30 #		NIMUM	_ COMMON		@	
MEAS. LINI	E			OE JOINT 21'	POZMIX		@	
CEMENT L	EFT IN	CSG.			GEL	3	_@ <i>1</i> 8.40_	_55.20
PERFS.					_ CHLORIDE _		@	
DISPLACEN	MENT	73.78	420 -C	SHIPPENTAL	_	35	_ 0 الخِيك <i>ا</i> @	190000
		EQU	IPMENT	JUL 1 4 2008	Kolseal	625#	_@ <u>75_</u>	468,75
				JUL 1 4 Gees	Sold 13		~@ %L %S_	• • • • •
PUMP TRUC	CK (CEMENT	ER		- ASF 5	coget	_	_550,00
# 181		HELPER	Til	an W	-		@	
BULK TRUC	CK						_ @	
#344		ORIVER	Davi	<u>7</u>	_			
BULK TRU				۸				
#218	I	DRIVER	<u> ພ</u> ຟ	<u> </u>	- HANDLING_	152	@310	_319,20
					MILEAGE	15213011		410.40
		RE	MARKS:				TOTAL	3958,55
D. 44	22'0	جن ^ا د ، م	B. 2	La circulation				
				cogal WFRII.	-	SERV	ICE	
				2% red 5 Kolm				
Legioca	20.	Lebran	& flux	Diglacid wir	DEPTH OF JO	B 447.3		
				d, Landed Plu		CHARGE		1850,00
J 10001	+ Re	brank	- Fleat	THOLD.	_\ EXTRA FOOT	AGE	@	
Dropped	Ban	200	¿ bene	toge Callan.	_ MILEAGE	30	<u> </u>	210.00
circula		Da.					@	
					Hand Rent	<u>. </u>	_@111 .cc	TT) +00
	_						@	
CHARGE TO	0: }} v	in s	.Will	· cmen	RECEIVEI KANSAS CORPORATION (D		iD 4
STREET	·				MINDAS CORPORATION (COMMISSION	TOTAL	.2171.0C
					JUL 15 20	N8		
CITY		ST	ATE	ZIP	_	PLUG & FLOA ISION	т еошрмен	Т
			\circ		CONSERVATION DIV WICHITA, KS	ISION		-
			一文	who	1-54"-10:00	lex Slore	@17/3.06	1713.00
			•	-41-1-1	1-5% Jm	كتب		288.00
To Allied C	Camani	ting Co	110		1.5%° 5to	معتالتم		04430,00
		-		menting equipment	1-53" Bo	∿ \$:±	<u>_@183.00</u>	183.00
	•	-		to assist owner or	7-55° Cu	treliger.	@_5%_00_	_ 34,00
				the above work was		•		
				of owner agent or			TOTAL	69960
				and the "GENERAL				
• •				d on the reverse side	CALECTAV /	If Any)		
LUINIU AI				_ J 10 10 10100 0100		RGES		
		VAI	1	$\Omega(1)$				
PRINTED N	IAME.	XCL	aude	Blakesley	DISCOUNT _		IF PAII	O IN 30 DAYS
SIGNATUR	E X (lous	li B	lakely			~ .	