

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/6/09

Operator: License # 4787  
Name: TDI, Inc  
Address: 1310 Bison Road  
City/State/Zip: Hays, Kansas 67601  
Purchaser: Coffeyville Resources  
Operator Contact Person: Tom Denning  
Phone: (785) 628-2593  
Contractor: Name: Anderson Drilling  
License: 33237  
Wellsite Geologist: Herb Deines

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl. Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

04-16-08 04-24-08 05-28-08  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 051-25767-00-00

County: Ellis

SE SW NW NW Sec. 4 Twp. 15 S. R. 19  East  West

1260 feet from S N (circle one) Line of Section

400 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Moore Farm Well #: 1

Field Name: Wildcat

Producing Formation: Arbuckle

Elevation: Ground: 2063' Kelly Bushing: 2068'

Total Depth: 3803' Plug Back Total Depth: 3758'

Amount of Surface Pipe Set and Cemented at 211' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 1324 Feet

If Alternate II completion, cement circulated from 1324'

feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan AKI II NH 8-12-08  
(Data must be collected from the Reserve Pit)

Chloride content 49,000 ppm Fluid volume 950 bbls

Dewatering method used Evaporate

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: President Date: July 6, 2008

Subscribed and sworn to before me this 7th day of July

20 08

Notary Public: [Signature]

Date Commission Expires: \_\_\_\_\_



KCC Office Use ONLY  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 15 2008

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: TDI, Inc Lease Name: Moore Farm Well #: 1,000  
 Sec. 4 Twp. 15 S. R. 19  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Compensated Porosity Log  
 Compensated Sonic Log  
 Microresistivity Log  
 Dual Induction Log

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Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Anhydrite	1322'	+746
Topeka	3055'	-987
Heebner	3330'	-1262'
Toronto	3375'	-1281'
Lansing/ KC	3375'	-1307'
Base KC	3619'	-1551'
Arbuckle	3692'	-1624'

**KCC** CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	211	Com	150sx	3%cal 2% gel
Production	7 7/8"	5 1/2"	14#	3799'	EA-2	150sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1324'	SMD	150 sxs	circulated to surface

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	3694'-3698'	100 gal 15% INS	3694'-98'

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TUBING RECORD	Size	Set At	Packer At	Liner Run	CONSERVATION DIVISION WICHITA, KS
	2 7/8"	3754'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
May 13, 2008	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	15		55		32

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# ALLIED CEMENTING CO., LLC. 34652

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell, KS

DATE <u>4-16-08</u>	SEC. <u>4</u>	TWP. <u>15</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START <u>11:30 pm</u>	JOB FINISH <u>12:00 pm</u>
MOORE Farm LEASE		WELL # <u>1</u>	LOCATION <u>Antoniro 3W 1/4 S Einto</u>		COUNTY <u>Ellis</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR A&A #1

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 211

CASING SIZE 8 5/8" DEPTH 211.23

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 12.4

OWNER

CEMENT

AMOUNT ORDERED 150 com 3% cc  
2% Gel

EQUIPMENT

PUMP TRUCK CEMENTER Gary Glenn

# 398 HELPER Bob

BULK TRUCK DRIVER Rocky CONFIDENTIAL

# 3378 DRIVER Rocky JUL 06 2008

BULK TRUCK DRIVER

# DRIVER

COMMON	<u>150</u>	@	<u>12.15</u>	<u>1822.50</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>18.25</u>	<u>54.75</u>
CHLORIDE	<u>5</u>	@	<u>51.00</u>	<u>255</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>158 SK</u>	@	<u>2.05</u>	<u>323.90</u>
MILEAGE	<u>109 SK/mile</u>			<u>568.80</u>
TOTAL				<u>3024.95</u>

REMARKS:

Cement Circ.

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>1045.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>40</u>	@	<u>7.00</u>	<u>280.00</u>
MANIFOLD		@		
		@		
		@		

CHARGE TO: T.D.I., INC.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 1325.00

Thanks!

PLUG & FLOAT EQUIPMENT

<u>8 5/8 wood plug</u>	<u>1</u>	@	<u>66.00</u>
		@	
		@	
		@	
		@	
TOTAL <u>66.00</u>			

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS \_\_\_\_\_

PRINTED NAME Eldo Senesac

SIGNATURE Eldo Senesac

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KANSAS CORPORATION COMMISSION

JUL 15 2008

CONSERVATION DIVISION  
WICHITA, KS



*per memo 7/15/08*

CHARGE TO: T D I  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

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 KANSAS CORPORATION COMMISSION  
 JUL 15 2008  
 CONSERVATION DIVISION

TICKET No. 14152  
 PAGE 1 OF 2

SERVICE LOCATIONS: 1. Hays, Ks. 2. Ness City, Ks.  
 WELL/PROJECT NO. #1 LEASE Moore FARM COUNTY/PARISH Ellis STATE Ks CITY WICHITA, KS DATE 4-24-08 OWNER Same  
 TICKET TYPE  SERVICE  SALES CONTRACTOR Anderson Dlg #1 RIG NAME/NO. SHIPPED VIA Location DELIVERED TO Location ORDER NO.  
 WELL TYPE oil WELL CATEGORY Development JOB PURPOSE 2 stage cement logging WELL PERMIT NO. WELL LOCATION  
 REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #110	40	mi			6.00	240
579		1			Pump Charge, (2-stage)	1	ea	3800'		1900.00	1900
221		1			KCL Liquid	4	gal			26.00	104
281		1			Mud Flush	500	gal			1.00	500
402		1			Centralizers	6	ea	5 1/2"		100.00	600
403		1			Baskets	2	ea			300.00	600
<del>406</del>		<del>1</del>									
407		1			Insert Float Shoe w/fill	1	ea			310.00	310
408		1			DV Tool + Plug Set	1	ea			3200.00	3200
417		1			DV L.P. Plug + Baffle	1	ea			200.00	200
419		1			Rotating Head	1	ea			250.00	250
290		1			D-Air	2	gal			35.00	70

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

*Terry W. Reisher*  
 DATE SIGNED 4-28-08 TIME SIGNED  A.M.  P.M.

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 JUL 16 2008

REMIT PAYMENT TO:

SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				page 1	792
WE UNDERSTOOD AND MET YOUR NEEDS?				page 2	6657
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	1457
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Ellis TAX 5.3%	575
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	15,20
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Nick Forke APPROVAL

Thank

**JOB LOG**

*W. Moore*  
7/15/08

**SWIFT Services, Inc.**

DATE 7-24-08

CUSTOMER T.D.F.

WELL NO. #1

LEASE Moore Farm A

JOB TYPE 2 stage

TICKET NO. 14152

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2315							on loc w/ FE
								RTD 3800'
								5 1/2" x 14" x 3803' x 34'
								cent. 1, 2, 6, 8, 10, 58
								Baskets 2, 59
								DV Tool 59 @ 1324'
	2320							Start FE
	0140							Break Circulation
								<del>Plug RT</del>
	0210	4	0			150		Start Preflush 500 gal Mud flush
	0218	5	32/0			150		Start Cement 150 sks EA-2
	0225		36					End Cement
								Wash Pump & Line
								Drop L.D. Plug
	0229	6.5	0			100		Start Displacement water
	0239	5	64			200		catch Cement st mud
	0245		92			700	200/1300	Land Plug
								Release Pressure
								Float Held
	0250							Drop opening Plug
	0300	2	3					Plug RT
	0305	1.75				1100		Open DV Tool
	0307	4	0			100		Start KCL flush
	0312	6	20/0			150		Start Cement
	0326		83					End Cement
								Drop Closing Plug
	0330	5	0			50		Start Displacement
	0332	4	12			100		catch Cement
	0337		32			300		Land Plug
						1200		Close D.V. Tool
								Release Pressure
								D.V. Closed

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JUL 15 2008

CONSERVATION DIVISION  
WICHITA, KS

Circ 25 sks top it

Thank you  
Nick, Cash F. & Rob



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

*KLK*  
*MLK*  
*7/15/08*

FARM 1

TICKET No. 14152

CUSTOMER T.D.I. WELL # X Moore DATE 4-24-08 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF			QTY.	U/M	QTY.	U/M			
325		2				Standard Cement	150	sk	ks		12.75	1912	50
330		2				SMD Cement	150	sk	ks		15.50	2325	00
276		2				Flocele	75	#			1.50	112	50
283		2				salt	750	#			.20	150	00
284		2				Calseal	7	sk	ks		30.00	210	00
285		2				CFR-1	70	#			4.50	315	00
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KCC													
581		2				SERVICE CHARGE					1.90	570	00
583		2				MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES	TON MILES		1.75	<del>2056</del>	
							300 sks	40	607.18			1062.57	

CONTINUATION TOTAL 6657.57