

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

*Handwritten initials and date: 7/25/08*

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*Handwritten date: 7/24/09*

Operator: License # 5086  
Name: PINTAIL PETROLEUM,LTD  
Address: 225 N. MARKET, STE.300  
City/State/Zip: WICHITA, KS 67202  
Purchaser: NONE  
Operator Contact Person: FLIP PHILLIPS  
Phone: (316) 263-2243  
Contractor: Name: MALLARD JV  
License: 4958  
Wellsite Geologist: FLIP PHILLIPS

API No. 15 - 165-21823-0000  
County: RUSH  
SE SW NE NW Sec. 18 Twp. 18 S. R. 20  East  West  
1110 feet from S / N (circle one) Line of Section  
1890 feet from E / W (circle one) Line of Section

Designate Type of Completion: *CONFIDENTIAL*  
 New Well  Re-Entry  Workover 2233  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW *KCC*  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: WELLS-THOMPSON UNIT Well #: 1-18  
Field Name: WILDCAAT

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

Producing Formation: NONE  
Elevation: Ground: 2121 Kelly Bushing: 2126  
Total Depth: 4230 Plug Back Total Depth: NA  
Amount of Surface Pipe Set and Cemented at 207 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

4/9/2008 4/15/2008  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

Drilling Fluid Management Plan PA NH 9-2-08  
(Data must be collected from the Reserve Pit)  
Chloride content 5000 ppm Fluid volume 480 bbls  
Dewatering method used EVAPORATE AND BACKFILL  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth A. Isern  
Title: GEOLOGIST Date: 7/24/2008  
Subscribed and sworn to before me this 24<sup>th</sup> day of July,  
20 08.  
Notary Public: Susan Utterback  
Date Commission Expires: 9/18/2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**JUL 25 2008**

NOTARY PUBLIC - State of Kansas  
SUSAN UTTERBACK  
My Appt. Exp. 9/18/10

CONSERVATION DIVISION  
WICHITA, KS



PINTAIL PETROLEUM, LTD  
225 N. MARKET, SUITE 300  
WICHITA, KS 67202  
316-263-2243

July 24, 2008

Kansas Corporation Commission  
Conservation Division  
130 S. Market, Room 2078  
Wichita, KS 67202

*APDA: 15-165-21823-0000*

RE: Pintail Petroleum, Ltd.  
Wells-Thompson Unit #1-18  
Section 18-18S-20W  
Rush County, KS

To Whom It May Concern:

Please keep the information confidential on the Wells-Thompson Unit #1-18 for a period of one year.

Thank you,

*Beth A. Isern KCC*

Beth A. Isern  
Geologist

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 25 2008

CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., INC.

30212

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: North  
Street Bend

DATE <u>4-15-08</u>	SEC <u>16</u>	TWP <u>16s</u>	RANGE <u>20 w</u>	CALLED OUT <u>12:00 pm</u>	ON LOCATION <u>12:00 pm</u>	JOB START <u>9:00 am</u>	JOB FINISH <u>10:00 am</u>
Wells - LEASE <u>Thompson</u>			WELL # <u>1-18</u>	LOCATION <u>Alexander 1/2 w 2 N 1/2 w 1/4</u>		COUNTY <u>Rush</u>	STATE <u>K.S.</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Mallard Rig

TYPE OF JOB Rotary Plug

HOLE SIZE 7 3/8 T.D. 14230 ft

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 1 1/2 DEPTH 1400 ft

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 100 MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT CONFIDENTIAL

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 225 60/100 #2 seal  
1/2 # Flo-seal 51#

COMMON	<u>135 9x</u>	@	<u>12.30</u>	<u>1660.50</u>
POZMIX	<u>90 5x</u>	@	<u>6.85</u>	<u>616.50</u>
GEL	<u>9 5x</u>	@	<u>18.40</u>	<u>165.60</u>
CHLORIDE	_____	@	_____	_____
ASC	_____	@	_____	_____
	<u>Flo-seal 51#</u>	@	<u>2.20</u>	<u>112.20</u>

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUL 25 2008  
CONSERVATION DIVISION  
WICHITA, KS

HANDLING 236 5x @ 2.10 495.60

MILEAGE 236 X 19 X .09 = 403.56

TOTAL 3,453.96

EQUIPMENT

PUMP TRUCK CEMENTER Mike M.

# 224 HELPER Tyler W.

BULK TRUCK

# 311 DRIVER David G.

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

Rig was having Down Drill pipe

700 mix 50 sk at 1400 ft

800 mix 80 sk at 600 ft

mix 50 sk at 240 ft

mix 20 sk at 60 ft

mix 15 sk 2.H

100 m. 10 sk mH

CHARGE TO: Pintail Petr

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

*Thank you*

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

SERVICE

DEPTH OF JOB 1400 ft

PUMP TRUCK CHARGE \_\_\_\_\_ 900.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 19 @ 7.00 133.00

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

TOTAL 1,033.00

PLUG & FLOAT EQUIPMENT

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

[Signature]  
PRINTED NAME

# ALLIED CEMENTING CO., INC.

30208

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Ness City*  
*11-10-09*

DATE <i>4-9-08</i>	SEC. <i>18</i>	TWP. <i>18</i>	RANGE <i>20 W</i>	CALLED OUT <i>5:00 PM</i>	ON LOCATION <i>10:00 AM</i>	JOB START <i>12:00 PM</i>	JOB FINISH <i>12:30 PM</i>
Wells- Thompson unit		WELL # <i>1-18</i>	LOCATION <i>Alexander 1/2 W 2N 1/2 S 1/2</i>	COUNTY <i>Push</i>	STATE <i>K.S.</i>		
OLD OR NEW (Circle one)							

CONTRACTOR *Mallard Rig 1*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/2" T.D. 208 ft*

CASING SIZE *8 5/8" DEPTH 208 ft*

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX *100'* MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. *15 ft*

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED *160 M of Common 32cc 29 gel*

COMMON	<i>160 Mt.</i>	@	<i>12.30</i>	<i>1968.00</i>
POZMIX		@		
GEL	<i>3 Mt.</i>	@	<i>18.40</i>	<i>55.20</i>
CHLORIDE	<i>5 Mt.</i>	@	<i>56.50</i>	<i>282.50</i>
ASC		@		

HANDLING	<i>168 Mt.</i>	@	<i>2.10</i>	<i>352.80</i>
MILEAGE	<i>168 Mt.</i>	@	<i>19</i>	<i>287.28</i>
				TOTAL <i>2920.78</i>

SERVICE

DEPTH OF JOB	<i>208 ft</i>			
PUMP TRUCK CHARGE				<i>900.00</i>
EXTRA FOOTAGE		@		
MILEAGE	<i>19</i>	@		<i>133.00</i>
MANIFOLD		@		
<i>Head Rental</i>	<input checked="" type="checkbox"/>	@	<i>111.00</i>	<i>111.00</i>
				TOTAL <i>1144.00</i>

PLUG & FLOAT EQUIPMENT

<i>1-8 1/2 wooden plug</i>	@	<i>67.00</i>	<i>67.00</i>	
	@			
	@			
	@			
				TOTAL <i>67.00</i>

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

EQUIPMENT *CONFIDENTIAL*  
*JUL 24 2008*

PUMP TRUCK CEMENTER *Mike Kim*

# *120* HELPER *Wayne D.*

BULK TRUCK # *341* DRIVER *Carl*

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

*10:00 AM* No wash coming out of the hole with collars

*11:00 AM* run surface pipe 8 5/8" = 208 ft circulate the hole with rig mud pump

*12:00 PM* mix cement & release plug Displace plug down with water

*12:30 PM* cement did circulate to surface

CHARGE TO: *Pintail Petr Ltd*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

*Thank you*

To Allied Cementing Co., Inc.  
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SIGNATURE *Frank Symank*

*Frank Symank*  
PRINTED NAME