

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/21/09

Operator: License # 8061
Name: Oil Producers Inc. of Kansas
Address: 1710 Waterfront Parkway
City/State/Zip: Wichita, KS 67206
Purchaser: Oneok
Operator Contact Person: Lori Zehr
Phone: (316) 681-0231
Contractor: Name: Murfin Drilling Co.
License: 30606
Wellsite Geologist: Jon Christensen

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl. Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

05/3/2008 5/15/2008 7/1/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 175-22140-00-00

County: Seward

e/2-nw-se-nw Sec. 18 Twp. 33 S. R. 32 East West
1650 feet from S / (N) (circle one) Line of Section
1880 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW

Lease Name: Harvey Well #: 1-18

Field Name: Hugoton

Producing Formation: St. Louis & Upper Chester

Elevation: Ground: 2610 Kelly Bushing: 2621

Total Depth: 6130 Plug Back Total Depth: 6122

Amount of Surface Pipe Set and Cemented at 1625 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 2810

feet depth to 2710 w/ 200 sx cmt.

Drilling Fluid Management Plan AH JNH 9-17-08
(Data must be collected from the Reserve Pit)

Chloride content 89,600 ppm Fluid volume 800 bbls

Dewatering method used Hauled to SWD

Location of fluid disposal if hauled offsite: _____

Operator Name: See Note #1

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: VICE PRESIDENT Date: 7.22.08

Subscribed and sworn to before me this 22nd day of July

2008

Notary Public: Lori A. Zehr

Date Commission Expires: May 5, 2011

LORI A. ZEHR
Notary Public - State of Kansas
My Appt. Expires 5/5/10

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Oil Producers Inc. of Kansas Lease Name: Harvey Well #: 1-18
 Sec. 18 Twp. 33 S. R. 32 East West County: Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Receiver Cement Bond Log, Dual Induction Log,
 Compensated Neutron/Density PE Log, Micro Log, Sonic
 Log, & Geological Report

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Note #2

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 CONSERVATION DIVISION
 WICHITA, KS

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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		20"	94#	113'	A-Common	350	2% cc
Surface		8 5/8	24#	1623'	Lite & Cmn	685	
Production		4 1/2	11.6	6129'	AA-2,A-Con	550	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	St. Louis B: 6042'-6055' CIBP set @ 5780'	5500 Gals Acid 15% DSFE	
4	Upper Chester: 5651'-5656'	1000 Gals Acid 7 1/2 % DSFE	
	Upper Chester continued	14,800 Gals Foam, 11,000# Sand	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	5722'	None	Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
		Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/>		Gas Lift	Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Sumit ACO-18.) Other (Specify) _____

Attachment-Harvey #1-18

Note #1:

Operator Name: Oil Producers Inc. of Kansas
Lease Name: Rich C#9 SWD License No.: 8061
Quarter: SE Sec.: 22 Twp: 32S R: 19W
County: Comanche Docket No.: D-281789

Operator Name: Oil Producers Inc. of Kansas
Lease Name: Lemert Printz #1-14 License No.: 8061
Quarter: SW Sec.: 14 Twp: 32S R: 33W
County: Seward Docket No.: D-28041

Operator Name: West Sunset Disposal
Lease Name: Simonson #25-1 License No.: 32462
Quarter: SW Sec.: 25 Twp: 33S R: 31W
County: Seward Docket No.: D-27929

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Note #2:

Sample Formation (Top), Depth and Datum

KCC

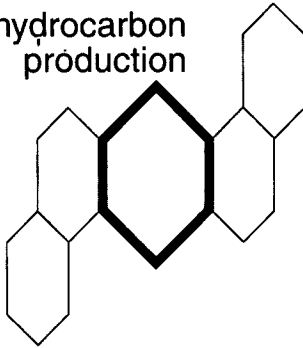
Name	Top	Datum
Winfield	2500	121
Heebner	4061	-1440
Toronto	4082	-1461
Lansing A	4207	-1586
Lasing H	4497	-1876
K.C. A	4691	-2070
Marmaton	4866	-2245
Ft. Scott	5040	-2419
Cherokee Shale	5006	-2385
Atoka	5324	-2703
Morrow Shale	5416	-2795
Morrow Sand	5593	-2972
Chester	5641	-3020
St. Genevieve	5899	-3278
St. Louis	6004	-3383
St. Louis Porosity	6042	-3421

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WICHITA, KS

hydrocarbon
production



OIL PRODUCERS, INC. OF KANSAS

July 21, 2008

KCC
130 S. Market, Room 2078
Wichita, Ks. 67202

Certified # 7004 1350 0005 5915 0854

Re: Harvey #1-18
15-175-22140
Seward Co., Ks.

Dear Sirs,

Pursuant to KCC rule and regulations, Oil Producers, Inc. of Kansas is requesting the 12 month confidentiality on the Harvey #1-18 and is submitting this request with the filed ACO-1 report. We do not have a date of first production or daily production as we are waiting for gas pipeline hook up. I will send an amended ACO-1, when the well is put on line.

Thank you for your consideration on this request.

Sincerely,

Lori A. Zehr

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WICHITA, KS

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energy services

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PAGE 1 of 1	CUST NO 1975-OIL023	INVOICE DATE 04/11/2008
INVOICE NUMBER 1975000917		

B I L L T O
 OIL PRODUCER'S, INC. OF KANSAS
 1710 WATERFRONT PARKWAY
 WICHITA KS 67206
 ATTN:

J O B S I T E
 LEASE NAME Harvey
 WELL NO. 1-18
 COUNTY Seward
 STATE Ks
 JOB DESCRIPTION Cement-New Well Casing/Pipe
 JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1975-00922	301		Net 30 DAYS	05/11/2008
For Service Dates: 04/09/2008 to 04/09/2008				
1975-00922				
1975-20516 Cement-New Well Casing 4/9/08				
Pump Charge-Hourly		1.00 Hour	1000.000	1,000.00
Depth Charge; 0-500'		410.00 DH	1.400	574.00
Mileage		24.00 DH	7.000	168.00
Blending & Mixing Service Charge		232.00 DH	1.600	371.20
Mileage		12.00 Hour	4.250	51.00
Heavy Equipment Mileage		97.00 EA	3.700	358.90 T
Mileage		772.00 EA	1.050	810.60 T
Proppant and Bulk Delivey Charge		350.00 EA	16.000	5,600.00 T
Pickup		1.00 Hour	175.000	175.00
Car, Pickup or Van Mileage				
Additives				
Cello-flake				
Calcium Chloride				
Cement				
Premium/Common				
Supervisor				
Service Supervisor				

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Cement For Concrete
JDR
TRV

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	BID DISCOUNT	-1,821.74
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	SUBTOTAL	7,286.96
PO BOX 841903	PO BOX 10460	TAX	354.73
DALLAS, TX 75284-1903	MIDLAND, TX 79702	INVOICE TOTAL	7,641.69

BASIC

energy services, L.P.

05922
FIELD ORDER 20516

Subject to Correction

Date: 4/9/08	Customer ID	Lease: Harvey	Well #: 1-18	Legal: 18-33-32
Oil Producers		County: Seward	State: KS	Station: Liberal
C H A R G E	Depth: 113'	Formation		Shoe Joint: 20' in Pipe
	Casing: 20"	Casing Depth: 113'	TD	Job Type: 20' conductor CTR
	Customer Representative: Bob Casper		Treater: Chad Hill JR	

AFE Number	PO Number	Materials Received by: X Bob Casper
------------	-----------	--

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	CL100	350sk	Common		5600.00
L	CC109	1772lb	Calcium Chloride		810.60
L	CC102	97lb	Cello-flake		358.90
L	E101	24mi	Heavy Equipment Mileage		168.00
L	CF240	410sk	Blending & Mixing Charge		574.00
L	F113	232tm	Bulk Delivery Charge		371.20
L	CE200	1ea	0-500' Depth Charge		1000.00
L	E100	12mi	Pickup Mileage		51.00
L	S003	1ea	Service Supervisor		175.00
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Discounted Total					7,286.90
Plus Taxes					

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energy services, L.P.

TREATMENT REPORT

Customer Oil Producers	Lease No.	Date 4/9/08
Lease Harvey	Well # 1-18	
Field Order # 20516	Station Liberal	Casing # 20
Type Job 20 Conductor CNW	Depth 113'	County Seward
	Formation	State KS
		Legal Description 18-33-32

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 20	Tubing Size	Shots/Ft		Acid 550 sks "A" 2%	RATE 6.33 gal/sk	PRESS 170 psi	DISP 6.33 gal/sk
Depth 113	Depth	From	To	Pre Pad 1.33 cu ft/sk	Max		5 Min.
Volume 6	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection Swirl	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative Bob Kaspar	Station Manager Sally Bonnett	Treater Chad Hinz
Service Units 195846 19529 19543 19504 19509		
Driver Names C. Hinz M. Petre J. Ochoa		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
14:15					on loc spot track, setting mix
15:25	100		0	2	start mixing "A" @ 15#
16:01	0		83		Finish mix
16:05	0		0	2	start disp
16:08	200		6	-	shut down, shut in
16:30					wash up to pit
					Job Complete

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PAGE 1 of 2	CUST NO 1975-OIL023	INVOICE DATE 05/11/2008
INVOICE NUMBER 1975000991		

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B I L L
OIL PRODUCER'S, INC. OF KANSAS
1710 WATERFRONT PARKWAY

T O
WICHITA KS 67206
ATTN:

J O B S I T E
LEASE NAME Harvey
WELL NO. 1-18
COUNTY Seward
STATE Ks
JOB DESCRIPTION Cement-New Well Casing/Pipe:
JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
1975-00996	301		Net 30 DAYS	06/10/2008	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 05/04/2008 to 05/04/2008					
1975-00996					
1975-20945 Cement-New Well Casing 5/4/08					
Pump Charge-Hourly		1.00	Hour	1500.000	1,500.00
Depth Charge; 1001'-2000'					
Cementing Head w/Manifold		1.00	EA	250.000	250.00
Plug Container Utilization Charge					
Cement Float Equipment		1.00	EA	315.000	315.00
8 5/8" Basket					
Cement Float Equipment		2.00	EA	90.000	180.00
Centralizer 8 5/8"					
Cement Float Equipment		1.00	EA	280.000	280.00
Flapper Type Insert Float					
Valve 8 5/8"					
Cement Float Equipment		1.00	EA	380.000	380.00
Guide Shoe-Regular 8 5/8"					
Cement Float Equipment		1.00	EA	225.000	225.00
Top Rubber Cement Plug					
High Head Charge		1.00	EA	300.000	300.00
Derrick Charge					
Mileage		685.00	DH	1.400	959.00
Blending & Mixing Service Charge					
Mileage		36.00	DH	7.000	252.00
Heavy Equipment Mileage					
Mileage		387.00	DH	1.600	619.20
Proppant and Bulk Delivery Charge					
Pickup		1.00	Hour	4.250	51.00
Unit Mileage Charge(Pickups, small vans & cars)					
Additives		161.00	EA	3.700	595.70 T
Cello-Flake					
Calcium Chloride		1,744.00	EA	1.050	1,831.20 T
Cement		485.00	EA	18.600	9,021.00 T
A-Con Blend					
Cement		200.00	EA	16.000	3,200.00 T
Premium/Common					

Cement for 8 5/8" CW
ETM
M.

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PAGE 2 of 2	CUST NO 1975-OIL023	INVOICE DATE 05/11/2008
INVOICE NUMBER 1975000991		

B I L L
 OIL PRODUCER'S, INC. OF KANSAS
 1710 WATERFRONT PARKWAY
 WICHITA KS 67206
 ATTN:

J O B S I T E
 LEASE NAME Harvey
 WELL NO. 1-18
 COUNTY Seward
 STATE Ks
 JOB DESCRIPTION Cement-New Well Casing/Pipe:
 JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1975-00996	301			Net 30 DAYS	06/10/2008
Supervisor Service Supervisor Charge		QTY 1.00	U of M Hour	UNIT PRICE 175.000	INVOICE AMOUNT 175.00

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PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-3,221.46 16,912.64 805.93 17,718.57
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BASIC

energy services, L.P.

FIELD ORDER

20945

Subject to Correction

Date 5-1-08		Customer ID		Lease Harvey	Well # 1-18	Legal 18-33-32
C H A R G E S Oil Producers		County Seward	State KS	Station 1975		
Depth 1623		Formation		Shoe-Joint 42.50'		
Casing 8 5/8		Casing Depth 1623	TD 1620	Job Type Surface CNW		
Customer Representative Bob Kasper		Treater Garry Humphries JR				
AFE Number		PO Number		Materials Received by X [Signature]		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
Lib	CL101	495 SK	A-Con Blend		
Lib	CL100	200 SK	Premium Morden		
Lib	CC109	1744 lb	Calcium Chloride		
Lib	CC102	161 lb	Gillo-Plate		
Lib	CF253	1 ea	Guide Shoe - Regular, 8 5/8"		
Lib	CF1453	1 ea	Flapper Type Insert FLOAT Values		
Lib	CF1753	2 ea	Centralizer 8 5/8"		
Lib	CF1903	1 ea	8 5/8" Basket		
Lib	CF105	1 ea	Top Rubber Cement Plug 8 5/8"		
Lib	E101	36 mi	Truck Mileage		
Lib	CE240	685 SK	Blending + Mixing Service Charge		
Lib	E113	387 TM	Bulk Delivery + Proppant Charges		
Lib	CE202	1 4hrs	Depth Charge 1001'-2000'		
Lib	E100	12	Truck Mileage		
Lib	S003	1 ea	Service Supervisor		
Lib	CE504	1 job	Plug Container Utilization Charge		
Lib	CE503	1 ea	Derrick Charge (over 6')		
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WICHITA, KS					
Discontinued Total					16912.64
Plus Tax					



Liberal

PAGE 1 of 2	CUST NO 1975-OIL023	INVOICE DATE 05/18/2008
INVOICE NUMBER 1975001007		

**B
I
L
L
T
O**
OIL PRODUCER'S, INC. OF KANSAS
1710 WATERFRONT PARKWAY
WICHITA KS 67206
ATTN:

**J
O
B
S
I
T
E**
LEASE NAME Harvey
WELL NO. 1-18
COUNTY Seward
STATE Ks
JOB DESCRIPTION Cement-New Well Casing/Pipe:
JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE		
1975-01012	301		Net 30 DAYS	06/17/2008		
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 05/15/2008 to 05/15/2008						
1975-01012						
1975-20525 Cement-New Well Casing 5/15/08						
Pump Charge-Hourly			1.00	Hour	1800.000	1,800.00
Additional Stage Charge						
Pump Charge-Hourly			1.00	Hour	3240.000	3,240.00
Depth Charge; 6001'-7000'						
Cement Float Equipment			1.00	EA	330.000	330.00
Auto Fill Float Shoe, 4 1/2"						
Cement Float Equipment			1.00	EA	270.000	270.00
Basket, 4 1/2"						
Cement Float Equipment			1.00	EA	720.000	720.00
Latch Down Plug & Assembly, 4 1/2"						
Cement Float Equipment			9.00	EA	85.000	765.00
Turbolizer, 4 1/2"						
Cement Float Equipment			1.00	EA	4500.000	4,500.00
Two Stage Cement Collar, 4 1/2"						
Mileage			550.00	DH	1.400	770.00
Blending & Mixing Service Charge						
Mileage			36.00	DH	7.000	252.00
Heavy Equipment Mileage						
Mileage			311.00	DH	1.600	497.60
Proppant and Bulk Delivery Charge						
Miscellaneous			1.00	EA	250.000	250.00
Plug Container Charge						
Pickup			12.00	Hour	4.250	51.00
Car, Pickup or Van Mileage						
Additives			36.00	EA	7.000	252.00 T
CAF 38 Defoamer						
Additives			94.00	EA	3.700	347.80 T
Cello-flake						
Additives			85.00	EA	15.000	1,275.00 T
FLA-115						
Additives			750.00	EA	0.670	502.50 T
Gilsonite						

*Cement For 4 1/2" Prod Casing
w/ D.V. TOOL
JAL
TRW*

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PAGE 2 of 2	CUST NO 1975-OIL023	INVOICE DATE 05/18/2008
INVOICE NUMBER 1975001007		

B I L L T O
 OIL PRODUCER'S, INC. OF KANSAS
 1710 WATERFRONT PARKWAY
 WICHITA KS 67206
 ATTN:

J O B S I T E
LEASE NAME Harvey
WELL NO. 1-18
COUNTY Seward
STATE Ks
JOB DESCRIPTION Cement-New Well Casing/Pipe:
JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1975-01012	301			Net 30 DAYS	06/17/2008
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives		776.00	EA	0.500	388.00 T
Salt (fine)					
Additives		1,000.00	EA	1.530	1,530.00 T
Super Flush II					
Additives		76.00	EA	25.000	1,900.00 T
WCA-1					
Calcium Chloride		1,128.00	EA	1.050	1,184.40 T
Cement		150.00	EA	18.200	2,730.00 T
AA2					
Cement		400.00	EA	18.600	7,440.00 T
A-Con Blend					
Supervisor		1.00	Hour	175.000	175.00
Service Supervisor					

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 WICHITA, KS

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 WICK

PLEASE REMIT TO:
BASIC ENERGY SERVICES, LP
PO BOX 841903
DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
BASIC ENERGY SERVICES, LP
PO BOX 10460
MIDLAND, TX 79702

BID DISCOUNT	-8,104.28
SUBTOTAL	23,066.02
TAX	850.64
INVOICE TOTAL	23,916.66

BASIC

energy services, L.P.

01.11.12
FIELD ORDER

20525

Subject to Correction

Date: 5/15/04		Customer ID		Lease: Harvey	Well #: 1-18	Legal: 14-33-32
Oil Producers		Depth: 6131	Formation	County: Seward	State: KO	Station: Liberal
CHARGE	Casing: 4 1/2	Casing Depth: 6130	TD: 6131	Shoe Joint: 20'		
	Customer Representative: Larry Hayes		Job Type: 4 1/2" D.V. L.S. ONT			
Treater: Chad Hinz		Materials Received by: X [Signature]				
AFE Number		PO Number				

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	CL105	1505x	AA-Z		2730.00
L	CL101	4005x	'A-Com' blend		7440.00
L	CC109	1,128lb	Calcium Chloride		1184.40
L	CC102	94lb	Colloflake		347.80
L	CC107	36lb	CAF-38 Defamer		252.00
L	CC111	776lb	Salt		388.00
L	CC124	45lb	FIA-115		1275.00
L	CC201	750lb	Gilsonite		502.50
L	CC130	76lb	WCA-1		1900.00
L	CF400	1ea	Two Stage Cement Collar, 4 1/2"		4500.00
L	CFD50	1ea	Auto fill float shoe 4 1/2"		330.00
L	CF600	1ea	4 1/2 Latchdown Assy. 4 1/2"		7200.00
L	CF1650	9ea	Turkolizer 4 1/2"		765.00
L	CF1900	1ea	4 1/2" Basket		270.00
L	CC155	1000gal	Super Flush II		1530.00
L	E101	30mi	Heavy Equip. Mileage		252.00
L	CE240	550sk	Blending + Mixing Charge		770.00
L	E31B	311tm	Bulk delivery Charge		497.60
L	CE207	14hr	Depth Charge 6000' to 7000'		3240.00
L	E100	12mi	Pickup Mileage		5100
L	S003	1ea	Service Supervisor		175.00
L	CE504	1job	Plug Container Usage	RECEIVED KANSAS CORPORATION COMMISSION	250.00
L	CE409	1ea	Add. Stage Charge	JUL 23 2008	1800.00
Discounted Total				CONSERVATION DIVISION WICHITA, KS	23,066.00
Sub Taxed					

BASIC

energy services, L.P.

TREATMENT REPORT

Customer Oil Producers	Lease No.	Date 5/15/08	
Lease Harvey	Well # 1-18		
Field Order # 20525	Station Liberal	Casing 4 1/2	Depth 6031
		County Seward	State KS
Type/Job 2 1/2 D.V. Longstring CNW	Formation	Legal Description 14-33-32	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 4 1/2	Tubing Size	Shots/Ft		Acid 150 sks AA-2 @ 15#	RATE 1.94	PRESS 110	ISIP 14.5 gal/lak
Depth 6030	Depth	From	To	Pre Pad 10.70 salt, 16% FLM	Max 15, 5#	110	5 Min 14.5 gal/lak
Volume 95.42	Volume	From	To	Acid 400 sks A-Com	Min 11.5#	296	10 Min 18.5 gal/lak
Max Press	Max Press	From	To	Frac 3% CC, 1/4# C. M. A. K.	2%	WCA-1	15 Min.
Well Connection PC	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush Fresh	Gas Volume		Total Load

Customer Representative Bob Kasper	Station Manager Sentry Barnett	Treater Chad Hine
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Service Units	19868	19828	19819	19299	18966	19924	19662		
Driver Names	CHINEZ	J. Arrington	D. McCully	J. McCann	Chris				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
08:30					on loc. trucks on loc @ 10:30
09:45					start F.E. Cent 1, 2, 12, 13, 15, 17, 87
11:55					Finish F.E. DV tool @ 2773 cent 89, 125, 300
13:15					Break Circ
14:00	200		5	3	start spacer H2O
14:21	200		12	3.4	start superflush
14:24	200		5	3.2	switch to spacer H2O
14:26	200		0	4	start mixing AA-2 @ 15#
14:38	0		38.5	-	shutdown, drop plug, wash up to pit
14:49	0		0	5	start disp
15:06	650		45	5	slow Rate to 3
15:10	700		95	-	Plug down, drop bomb
15:25	450-100				open tool, switch over to RIG
15:30					Circ w/ RIG Pump.
18:15	200		5	3	Pump H2O spacer
18:17	200		12	3	Pump superflush
18:21	200		5	3	Pump H2O spacer
18:23	200		0	4	start mix
19:25	0		211	-	Shutdown drop plug wash up
19:35	0		0	5	start disp
19:43	650-2400		42	-	Plug down tool closed
19:45	2400-0				Release Psi Job Complete

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KANSAS CORPORATION COMMISSION
JUL 23 2008
CONSERVATION DIVISION
WICHITA, KS

* Amended

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8061
 Name: Oil Producers Inc. of Kansas
 Address: 1710 Waterfront Parkway
 City/State/Zip: Wichita, KS 67206
 Purchaser: Oneok
 Operator Contact Person: Lori Zehr
 Phone: (316) 681-0231
 Contractor: Name: Murfin Drilling Co.
 License: 30606
 Wellsite Geologist: Jon Christensen
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>05/3/2008</u>	<u>5/15/2008</u>	<u>7/1/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 175-22140-00-00
 County: Seward
e/2-nw-se-nw Sec. 18 Twp. 33 S. R. 32 East West
1650 feet from S / N (circle one) Line of Section
1880 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Harvey Well #: 1-18
 Field Name: Wildcat
 Producing Formation: Mississippian
 Elevation: Ground: 2610 Kelly Bushing: 2621
 Total Depth: 6130 Plug Back Total Depth: 6122
 Amount of Surface Pipe Set and Cemented at 1625 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 2810
 feet depth to 2710 w/ 200 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 89,600 ppm Fluid volume 800 bbls
 Dewatering method used Hauled to SWD
 Location of fluid disposal if hauled offsite:
 Operator Name: See Note #1
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: TJ
 Title: VICE PRESIDENT Date: 09.10.08
 Subscribed and sworn to before me this 10th day of September,
2008
 Notary Public: Lori A. Zehr
 Date Commission Expires: May 5, 2010

LORI A. ZEHR
 Notary Public - State of Kansas
 My Appt. Expires May 5, 2010

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
 KANSAS CORPORATION COMMISSION
SEP 11 2008

Operator Name: Oil Producers Inc. of Kansas Lease Name: Harvey Well #: 1-18
 Sec. 18 Twp. 33 S. R. 32 East West County: Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Note #2

List All E. Logs Run:

Dual Receiver Cement Bond Log, Dual Induction Log,
 Compensated Neutron/Density PE Log, Micro Log, Sonic
 Log, & Geological Report

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 KANSAS CORPORATION COMMISSION
 SEP 11 2008
 CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		20"	94#	113'	A-Common	350	2% cc
Surface		8 5/8	24#	1623'	Lite & Cmn	685	
Production		4 1/2	11.6	6129'	AA-2,A-Con	550	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	St. Louis B: 6042'-6055' CIBP set @ 5780'	5500 Gals Acid 15% DSFE	
* 4	Mississippian: 5651'-5656'	1000 Gals Acid 7 1/2 % DSFE	
*	Mississippian continued	14,800 Gals Foam, 11,000# Sand	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8	5722'	None			
Date of First, Resumed Production, SWD or Enhr.		Producing Method		Flowing <input checked="" type="checkbox"/> Pumping Gas Lift Other (Explain)			
8/6/2008							
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
		30					

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify) _____