

\* CORRECTED

Form C-1  
October 2007  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

For KCC Use:  
Effective Date: 8-10-2009  
District # 1  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: August 17, 2009  
month day year

Spot Description:  
SE NW NW Sec. 10 Twp. 19 S. R. 26  E  W  
~~(0/0/0)~~ X-990-1016 feet from  N /  S Line of Section  
X-990-988 feet from  E /  W Line of Section  
Is SECTION:  Regular  Irregular?

OPERATOR: License# 31930 ✓  
Name: BlueRidge Petroleum Corporation  
Address 1: P.O. Box 1913  
Address 2:  
City: Enid State: OK Zip: 73702 + 1913  
Contact Person: Jonathan Allen  
Phone: 580-242-3732  
CONTRACTOR: License# 6039 ✓  
Name: L. D. Drilling, Inc.

(Note: Locate well on the Section Plat on reverse side)

County: Ness  
Lease Name: Gantz Well #: 1-10  
Field Name:  
Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Mississippi

Well Drilled For:  Oil  Gas  Seismic  Other:  
 Enh Rec  Storage  Disposal  
Well Class:  Infield  Pool Ext.  Wildcat  Other  
Type Equipment:  Mud Rotary  Air Rotary  Cable

Nearest Lease or unit boundary line (in footage): 990'  
Ground Surface Elevation: 2602 est 2606 feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: 180  
Depth to bottom of usable water: 1050  
Surface Pipe by Alternate:  I  II  
Length of Surface Pipe Planned to be set: 200'  
Length of Conductor Pipe (if any):  
Projected Total Depth: 4600'  
Formation at Total Depth: Mississippi

If OWWO: old well information as follows:  
Operator:  
Well Name:  
Original Completion Date: Original Total Depth:

Water Source for Drilling Operations:  
 Well  Farm Pond  Other:  
DWR Permit #:  
(Note: Apply for Permit with DWR   
Will Cores be taken?  Yes  No  
If Yes, proposed zone:

Directional, Deviated or Horizontal wellbore?  Yes  No  
if Yes, true vertical depth:  
Bottom Hole Location:  
KCC DKT #:

\*WAS: 990' FNL; 990' FWL; Elev. 2602  
Is: 1016' FNL; 988' FWL; Elev. 2606  
RECEIVED  
AUG 20 2009

AFFIDAVIT

KANSAS CORPORATION COMMISSION  
AUG 05 2009

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

RECEIVED

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.  
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 8/3/2009 Signature of Operator or Agent: [Signature] Title: President

For KCC Use ONLY  
API # 15 - 135-24948-00-00  
Conductor pipe required None feet  
Minimum surface pipe required 200 feet per ALT.  I  II  
Approved by: [Signature] 8-5-2009  
This authorization expires: 8-5-2010 / [Signature] 8-25-2009  
(This authorization void if drilling not started within 12 months of approval date.)  
Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

10  
19  
26  
E  
W


CORRECTION

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

Form CDP-1  
April 2004  
Form must be Typed

**CORRECTED**

Submit in Duplicate

Operator Name: <b>BlueRidge Petroleum Corporation</b>		License Number: <b>31930</b>
Operator Address: <b>P.O. Box 1913</b>		Enid OK <b>73702</b>
Contact Person: <b>Jonathan Allen</b>		Phone Number: <b>580-242-3732</b>
Lease Name & Well No.: <b>Gantz 1-10</b>		Pit Location (QQQQ): <b>SE NW NW</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WVP Supply API No. or Year Drilled)</i>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>3,000</b> (bbls)	Sec. <b>10</b> Twp. <b>19</b> R. <b>26</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <del>-990 1016</del> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <del>-990 988</del> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>Ness</b> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Native &amp; fresh mud</b>
Pit dimensions (all but working pits): <b>70</b> Length (feet) <b>70</b> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <b>4</b> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <b>N/A</b> feet    Depth of water well _____ feet		Depth to shallowest fresh water <b>180</b> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Fresh mud</b> Number of working pits to be utilized: <b>3</b> Abandonment procedure: <b>Allow liquid contents to evaporate, then backfill</b> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<b>8/3/2009</b> Date	 Signature of Applicant or Agent	<b>RECEIVED</b> <b>AUG 24 2009</b> <b>KCC WICHITA</b>

<b>KCC OFFICE USE ONLY</b>		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: <b>8/25/09</b>	Permit Number: _____	Permit Date: <b>8/25/09</b>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202