

OWWO

For KCC Use: 9-5-2009
Effective Date: 9-5-2009
District #: 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

AUG 24 2009

Expected Spud Date: September 20, 2009
month day year

Spot Description: 4950' ESL & 2970' FEL from SE Corner
C NE NE NW Sec. 12 Twp. 13 S. R. 18 E W
4,950 feet from N / S Line of Section
2,970 feet from E / W Line of Section

OPERATOR: License# 6931
Name: Bowman Oil Company
Address 1: 805 Codell Road
Address 2:
City: Codell State: Kansas Zip: 67663
Contact Person: Louis "Don" Bowman or William "Bill" Bowman
Phone: 785-434-2286 M-F

Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)
County: Ellis County, Kansas

CONTRACTOR: License# 6931
Name: Bowman Oil Company

Lease Name: Aaron Staab (formerly Ubert #1) Well #: 2
Field Name: Ubert

Well Drilled For: Oil Gas Seismic Other
Enh Rec Storage Disposal
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable
of Holes: _____

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Arbuckle
Nearest Lease or unit boundary line (in footage): 2970' FEL
Ground Surface Elevation: 2079' KB feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: Approximately 175'
Depth to bottom of usable water: Approximately 800' 700'

If OWWO: old well information as follows:
Operator: Bridgeport Machine Company / The Chase Pulling Company
Well Name: formerly Ubert #1 (API #15-051-01594)
Original Completion Date: 10-30-1936 Original Total Depth: 3707

Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 951' of 13" already set in June 1936
Length of Conductor Pipe (if any):
Projected Total Depth: 3710'
Formation at Total Depth: Arbuckle

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Water Source for Drilling Operations:
 Well Farm Pond Other:
DWR Permit #: _____
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.
Date: August 26, 2009 Signature of Operator or Agent: [Signature] Title: General Partner

For KCC Use ONLY
API # 15 - 051-01594-00-01
Conductor pipe required: None feet
Minimum surface pipe required: 951 feet per ALT. I II
Approved by: [Signature] 8-31-2009
This authorization expires: 8-31-2010
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____

12
13
18
 E
 W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 051-01594-00-01
 Operator: Bowman Oil Company
 Lease: Aaron Staab (formerly Ubert #1)
 Well Number: 2
 Field: Ubert
 Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: C - NE - NE - NW

Location of Well: County: Ellis County, Kansas
 4,950 feet from N / S Line of Section
 2,970 feet from E / W Line of Section
 Sec. 12 Twp. 13 S. R. 18 E W

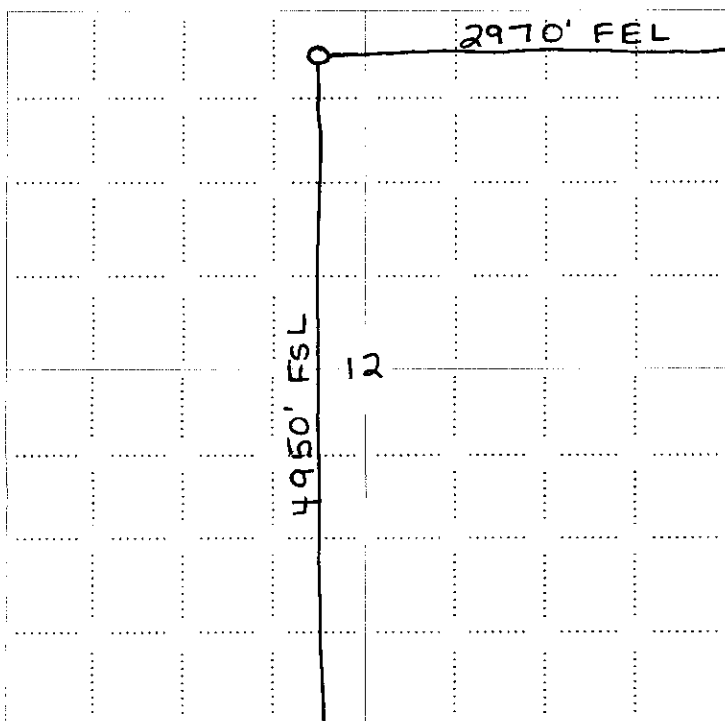
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

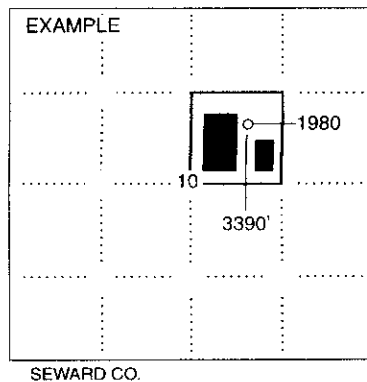
Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



MUNICIPAL CORPORATION COMMISSION
 AUG 2 2000



NOTE: In all cases locate the spot of the proposed drilling locaton.


In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form GDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Bowman Oil Company		License Number: 6931	
Operator Address: 805 Codell Road		Codell	Kansas 67663
Contact Person: Louis "Don" Bowman or William "Bill" Bowman		Phone Number: 785-434-2286 M-F	
Lease Name & Well No.: Aaron Staab #2 (formerly Ubert #1)		Pit Location (QQQQ): C NE NE NW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled) #15-051-01594</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 200 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Pit dimensions (all but working pits): <u>10</u> Length (feet) <u>20</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Standard Black Plastic		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Daily Visual Inspection	
Distance to nearest water well within one-mile of pit Approx. <u>825'</u> feet Depth of water well <u>40</u> feet		Depth to shallowest fresh water <u>23</u> feet. Source of information: <input checked="" type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Cement & Water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Waste will be transferred, Pit will be allowed to Air Dry, Then Pit will be filled back to Ground Level.</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
August 26, 2009 Date		 Signature of Applicant or Agent	
KCC OFFICE USE ONLY			
Date Received: <u>8/31/09</u>		Permit Number: _____	
Permit Date: <u>8/31/09</u>		Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Public Water Well - Sec 1-13-18W SESENE

KANSAS CORPORATION COMMISSION

AUG 21 2009

15-051-01594-00-01

API # 15-051-01594 -0000

BRIDGEPORT OIL CO

#1 UBERT

12-13-18W
C NE NE NW

ELLIS County

Contr.

E 2079 ^{K8}

Comm. 6-16-36

Comp. 10-30-36

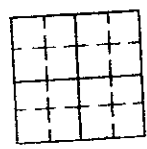
IP

421 BOPD

Tops	Depth	Datum
ANH	1312	
TOP	3060	
LANS	3365	
ARB	3590	
TD	3707	

Casing
5" 3605

plugged 6-28-1946



INDEPENDENT OIL & GAS SERVICE
WICHITA, KANSAS

LEASE CONDITIONAL COMMITMENT

AUG 2 1 0000

20 3 1936

BRIDGEPORT MACHINE CO.
Martin Ubert No. 1.

SEC. 12 T. 13 R. 18W
NEc NW

API #15-051-01594 - 0000

County. Ellis Ubert #1
N E N E N W

Total Depth. 3707' P.B. 3638'9"
Comm. 6-15-36 Comp. 10-30-36
Shot or Treated. 5000 Gals Acid.
Contractor.
Issued. 12-5-36



Elevation.

Production, Pot. 421 B.

Figures Indicate Bottom of Formations.

CASING:
15 1/2" 630'
13 " 951'
10 " 1399'5"
8 1/4" 2580' UR 2996'
6 5/8" 3438'1"
5 3/16" 3604'

cellar	10	lime	2080
shale yellow	20	red rock	2095
shale blue	255	lime	2150
shale	335	red rock	2155
shale blue	445	lime	2195
sand water	460	1 BW 2145-50	
shale grey	470	shale blue	2220
shale	485	lime	2285
red rock	495	red rock	2300
shale blue	500	lime	2375
slate blue	525	red rock	2380
shale blue	530	lime	2485
red rock	550	red rock	2500
sand HFW	590	lime	2520
red rock	600	red rock	2535
clay yellow	605	lime	2560
sand	625	lime & water	2575
shale blue	645	sdv lime	2580
lime	660	lime	2605
clay blue	665	shale brown & gyp	2615
sdv shale	710	lime	2630
clay blue	725	shale blue	2635
sdv shale	745	lime	2655
lime	750	shale blue	2660
shale blue	790	sdv lime	2665
sdv shale	800	lime	2670
water sand	855	lime hrd	2685
Hole filled up 1		lime	2730
coil more		shale	2745
sand	895	lime	2750
sand light	930	shale	2760
sand red	951	lime	2770
water sand	970	shale	2775
sand red	980	lime	2795
red rock	1000	shale	2805
sand	1010	lime	2815
red rock	1015	shale	2840
sand	1020	sdv lime	2845
red rock	1312	lime	2855
gyp white	1315	shale	2875
anhydrite	1319	lime	2888
sdv lime	1330	shale grey	2920
sand	1360	lime	2935
red rock	1370	shale	2940
GYP	1385	lime	2955
red rock	1390	shale grey	2960
GYP	1400	lime	2975
red rock	1495	shale	2985
shale blue	1705*	lime	3005
salt	1930	lime & shale	3035
shale blue	1940	lime	3040
lime	1945	shale	3045
sdv shale blue	1955	lime	3055
lime	1965	shale	3060
lime	2025	lime	3210
shale blue	2030	H.C. 2 BW 3100-3105	
red rock	2050	shale	3220

lime	3302
shale H-C	3317
lime	3335
red rock	3340
shale & shells	3345
lime hrd	3350
lime	3360
show of oil	3350-75
shale	3365
lime	3425
shale blue	3428
lime brown	3435
lime	3460
shale blue	3465
lime	3505
shale	3507
lime	3525
shale brown	3529
lime	3560
shale	3565
lime	3595
sdv lime sft -sh of	3610
oil	3610-30
lime	3630
oil at	3630-3637
lime	3644
shale green	3645
lime	3656
lime & water	3660
sand water	3685
lime white hrd &	
water	3692
sdv lime hrd	3700
lime	3707
Total Depth.	

Plugged hole back to
3638-9

Acidized 5000 gals acid
Well swabbed 155 barrels of
fluid 10% water in 14 hrs.

* red rock 1495
sdv sh brown 1505
shale 1520
red rock 1595

KANSAS GEOLOGICAL SOCIETY

APR 24 1936

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH

		X	

Locate well correctly on above
Section Plat

Ellis County, Sec. 12 Twp. 13 Rge. (E) 18 (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NE $\frac{1}{4}$ of NW of NW
Lease Owner The Chase Pulling Company
Lease Name Ubert Well No. 1
Office Address Chase, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 6/15 1936
Application for plugging filed 6/25 1946
Application for plugging approved 7/3 1946
Plugging commenced 6/24 1946
Plugging completed 6/28 1946
Reason for abandonment of well or producing formation Oil Depleted
If a producing well is abandoned, date of last production 1945
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Kerr
Producing formation 3638 Depth to top 3610 Bottom 3630 Total Depth of Well 3707 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle	Lime	3638	3707	5" 8 5/8"	3604 2996	1210 610

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled hole with rock. Run 5 sacks cement 3604 to 3570. Mudded hole to 250'. Run 15 sacks cement. Filled hole to 10'. Run 10 sacks cement on top.

FILED JUL 12 13 1846
WELL 3638
PAGE 60

JUL 13 1946

(If additional description is necessary, use BACK of this sheet)
Correspondence regarding this well should be addressed to The Chase Pulling Co.
Address Box 433
Chase, Ks.

STATE OF Kansas COUNTY OF Ellis
R. H. Kerbel (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-
described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]

SUBSCRIBED AND SWORN to before me this 12 day of July, 1946

My commission expires 12/5/46

STATE CORPORATION COMMISSION
AUG 31 1946
RECORDED

[Signature]
(Address)
[Signature]
Notary Public.