For KCC Use: 9-7-2009 Effective Date: 9-7-2009 District # Type Type

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

SGA? Yes No				TENT TO DRILL (5) days prior to commencing well		ks must be Filled
5 10 1D-1-	9	10	2009	Spot Description:		
Expected Spud Date:	month	day	year		Twp. 6 S. R. 26	3 ∏E⊠W
	33335				feet from N/X	
OPERATOR: License# Name:IA Operating, Inc.						W Line of Section
Address 1: 9915 West 21	st Street North, Suit	e B		Is SECTION: Regular Irregu		
Address 2:				(Note: Locate well on the	e Section Plat on reverse s	ide)
City: Wichita	State: _	Ks Zip: <u>67</u>	205 +	County: Sheridan	,,	
Contact Person: Robert I	D. Swann		4.0.000	Lease Name: Beverly Teel	Wel	l #: <u>10-1</u>
Phone: 316-721-0036				Field Name:		
CONTRACTOR: License	# 30606			Is this a Prorated / Spaced Field?		Yes No
Name: Murfin Drilling Com	pany, Inc.			Target Formation(s): Lansing Kansas Ci	ity	
Well Drilled For:	Well Clas	s: Type	e Equipment:	Nearest Lease or unit boundary line (in	n footage): 650'	
XOil / DEnh	Rec Infiel	d X	Mud Rotary	Ground Surface Elevation: Approxima	itely 2600 feet	feet MSL
	rage Pool		Air Rotary	Water well within one-quarter mile:		Yes No
Disp	posal XWilde	cat 🖊 🔲	Cable	Public water supply well within one mil Depth to bottom of fresh water:		Yes No
Seismic ; #	of Holes Othe	r		Depth to bottom of usable water: 1400		
Other:				Surface Pipe by Alternate:		
If OWWO: old we	ell information as fo	llows:		Length of Surface Pipe Planned to be	set: 320 Minimum	
0				Length of Conductor Pipe (if any): Nor	ne	
Operator: Well Name:				Projected Total Depth: 4000	_	
			Depth:	Formation at Total Depth: Marmaton		
• · · • · · · · · · · · · · · · · · · ·		Ü		Water Source for Drilling Operations:		
Directional, Deviated or H			Yes No	Well Farm Pond XOthe	r:	
If Yes, true vertical depth: Bottom Hole Location:				DWR Permit #:		
KCC DKT #:					Permit with DWR	Yes No
100 DAT III				Will Cores be taken? If Yes, proposed zone:		
	Constitution of the second	akaiti aa aa maan		IDAVIT	KANSA	S CORPORATION COMMISSION
-				gging of this well will comply with K.S.A.	oo et. seq.	SEP 0 2 2009
It is agreed that the follo						3EF 0 2 2009
 The minimum arr through all uncor If the well is dry h The appropriate If an ALTERNATI Or pursuant to A 	proved notice of in nount of surface pi nsolidated materia nole, an agreemer district office will k E II COMPLETION ppendix "B" - East	tent to drill sh pe as specific Is plus a minin at between the pe notified before, production tern Kansas s	all be posted on each debelow shall be set on the set of the set o	drilling rig; by circulating cement to the top; in all case underlying formation. rict office on plug length and placement is ed or production casing is cemented in; d from below any usable water to surface 33,891-C, which applies to the KCC Dist plugged. In all cases, NOTIFY district	ses surface pipe shall t is necessary prior to p e within 120 DAYS of sp trict 3 area, alternate II	lugging; aud date. cementing
•			. // 1	est of my knowledge and belief.	Vice Dreside	
Date: September 1, 2	2009 Signature	of Operator of	r Agent:	The blue T	itle: Vice Preside	
				Remember to:		10
For KCC Use ONLY	-21240)- <u>()</u>	\mathbf{c}	 File Drill Pit Application (form CDP-1 File Completion Form ACO-1 within 	•	
API # 15 -				File acreage attribution plat according	•	s;
Conductor pipe require		one	feet	Notify appropriate district office 48 h	•	
Minimum surface pipe			feet per ALT. I	- Submit plugging report (CP-4) after		· · · N
Approved by:				- Obtain written approval before dispo		1
This authorization exp		2010		If this permit has expired (See: authority check the box below and return to the check the check the box below and return to the check the box below and return to the check the check the box below and return to the check the check the box below and return to the check th		ease
(This authorization void	I if drilling not started	l within 12 mont	hs of approval date.)	Well Not Drilled - Permit Expir		<u></u>
	A •			Signature of Operator or Agent:		
Spud date:	Agent:					

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 179-21240-00-00	
Operator: IA Operating, Inc.	Location of Well: County: Sheridan
Lease: Beverly Teel	650 feet from N / X S Line of Section
Well Number: 10-1	1,320 feet from E / W Line of Section
Field: None	Sec. <u>21 Twp. 6 S. R. 26 EX</u> W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage: SE . SE .	Is Section: Regular or Irregular
\$/2	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

 		KANSAS CORPORATION COMMISSION
 		SEP 0 2 2009 RECEIVED
10		EXAMPLE
 		1980
 		3390'
	• • • • • • • • • • • • • • • • • • •	
		SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: IA Operating, Inc.			License Number: 33335	
Operator Address: 9915 West 21st S	Street North, Si	uite B	Wichita Ks 67205	
Contact Person: Robert D. Swann			Phone Number: 316-721-0036	
Lease Name & Well No.: Beverly Teel 10-1			Pit Location (QQQQ):	1
Type of Pit:	Pit is:			- -
Emergency Pit Burn Pit	Proposed If Existing, date co		Sec. 10 Twp. 6 R. 26 East West	
Settling Pit Drilling Pit Workover Pit Haul-Off Pit	m Existing, date co		Feet from North / South Line of Section	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Feet from East / West Line of Section Sheridan County	
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? Yes No	Artificial Liner? Yes	No	How is the pit lined if a plastic liner is not used? Inspected Daily	
Pit dimensions (all but working pits):1	00 Length (fe	et) 100	Width (feet) N/A: Steel Pits	
Depth f	rom ground level to de	eepest point:	4 (feet) No Pit	
If the pit is lined give a brief description of the material, thickness and installation procedur	e liner e.	Describe proce liner integrity, i	edures for periodic maintenance and determining ncluding any special monitoring. KANSAS CORPORATION (Ommissi
If the pit is lined give a brief description of the material, thickness and installation procedur Lined with 10 mil plastic	e liner e.	Describe proce liner integrity, i		
material, thickness and installation procedur	e liner e.	Describe proce liner integrity, i	ncluding any special monitoring. KANSAS CORPORATION (009
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