

For KCC Use: **9-9-09**
 Effective Date:
 District # **3**
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 October 2007
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 09 14 2009
 month day year

Spot Description:
 NE SE SW SE Sec. 31 Twp. 16 S. R. 22 E W
 (O/O/O) 440 feet from N / S Line of Section
 1,480 feet from E / W Line of Section

OPERATOR: License# **33427**
 Name: Petroleum Production Corp.
 Address 1: Two South Gold Street
 Address 2:
 City: Paola State: KS Zip: 66071
 Contact Person: Bill West
 Phone: 913-557-9639

Is SECTION: Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)

County: Miami
 Lease Name: Loomer Well #: PPC#17
 Field Name: Paola/Rantoul

CONTRACTOR: License# **Must have KCC license no.**
 Name: **List on ACD-1 Form**

Is this a Prorated / Spaced Field? Yes No

Well Drilled For: Oil Gas Enh Rec Storage Disposal Seismic Other
 Well Class: Infield Pool Ext. Wildcat Other
 Type Equipment: Mud Rotary Air Rotary Cable

Target Formation(s): Squirrel
 Nearest Lease or unit boundary line (in footage): 440
 Ground Surface Elevation: **1090** feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Operator:
 Well Name:
 Original Completion Date: Original Total Depth:

Depth to bottom of fresh water: **100'**
 Depth to bottom of usable water: **200'**
 Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: 21'
 Length of Conductor Pipe (if any): none
 Projected Total Depth: 800'
 Formation at Total Depth: Squirrel

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Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth:
 Bottom Hole Location:
 KCC DKT #:

Water Source for Drilling Operations:
 Well Farm Pond Other: Pit
 DWR Permit #:

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(Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone: Squirrel

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on **plug length** and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: **09/01/2009** Signature of Operator or Agent: *[Signature]* Title: **Project manager**

For KCC Use ONLY
 API # 15 - **121-28735-00-00**
 Conductor pipe required **None** feet
 Minimum surface pipe required **20** feet per ALT. I II
 Approved by: **SB** **9-4-09**
9-4-10
 This authorization expires: **9-4-10**
 (This authorization void if drilling not started within 12 months of approval date.)
 Spud date: Agent:

- Remember to:**
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed (within 60 days);
 - Obtain written approval before disposing or injecting salt water.
 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
- Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

31
 16
 22
 E
 W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - **121-28735-00-00**

Operator: Petroleum Production Corp.

Lease: Loomer

Well Number: **PPC#17**

Field: Paola/Rantoul

Location of Well: County: Miami

440

feet from N / S Line of Section

1,480

feet from E / W Line of Section

Sec. 31

Twp. 16

S. R. 22

E W

Number of Acres attributable to well:

QTR/QTR/QTR/QTR of acreage: NE SE SW SE

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

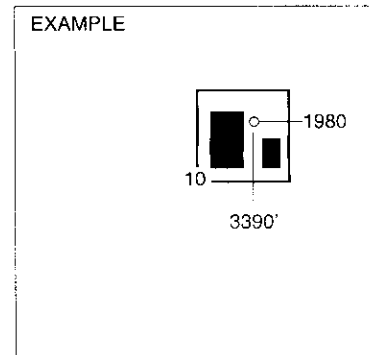
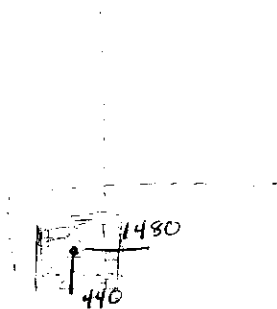
1 section

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A OIL WELL

Kansas Corporation Commission, Conservation Division
 Finney State Office Building, 130 South Market, Room 2078
 Wichita, Kansas 67202

API NUMBER 15- _____

LOCATION OF WELL: COUNTY Miami

OPERATOR Petroleum Production Corp.

440 feet from south/north line of section

LEASE Loomis

140 feet from east/west line of section

WELL NUMBER PPC # 17

FIELD Paola/Rantoul

SECTION 31 TWP 16 (S) RG 22 (E)W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 0.5

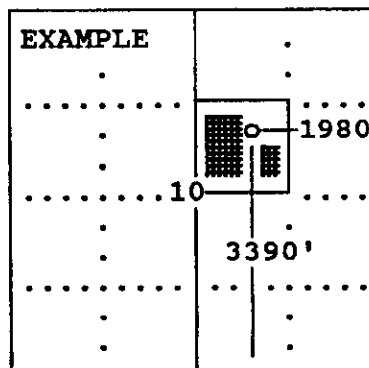
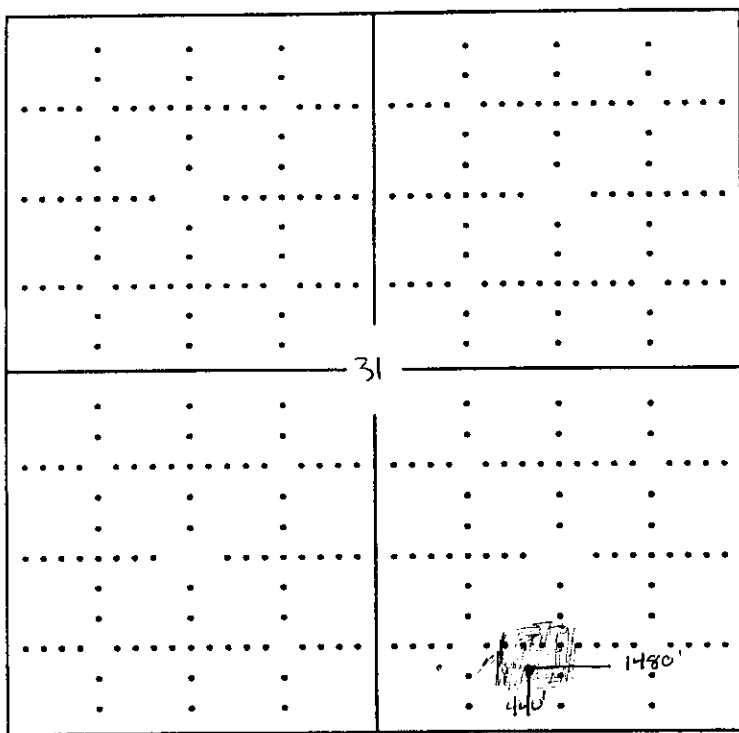
IS SECTION REGULAR or _____ IRREGULAR

QTR/QTR/QTR OF ACREAGE SE - SW - SE

IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY. (check line below)

Section corner used: _____ NE _____ NW _____ SE _____ SW

(Show the location of the well and shade attributable acreage for prorated or spaced wells).
 (Show the footage to the nearest lease or unit boundary line; and show footage to the nearest common source supply well).



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The undersigned hereby certifies as Project Manager (title) for

Petroleum Production Corp (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of my knowledge and belief, that all acreage claimed attributable to the well named herein is held by production from that well.

Signature [Handwritten Signature]

Subscribed and sworn to before me on this 1st day of September, 192009

Carol G. Walker
 Notary Public

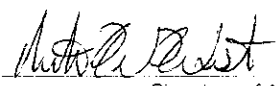
My Commission expires 8-21-13

15-121-28735-00-00

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
 April 2004
 Form must be Typed

Submit in Duplicate

Operator Name: Petroleum Production Corp.		License Number: 33427	
Operator Address: Two South Gold St		Paola KS 66071	
Contact Person: Bill West		Phone Number: 913-557-9639	
Lease Name & Well No.: Loomer PPC#17		Pit Location (QQQQ):	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 100 (bbls)	
		NE SE SW SE Sec. 31 Twp. 16 R. 22 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 440 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1,480 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Miami County	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		How is the pit lined if a plastic liner is not used? unlined unless not holding NATIVE CLAY	
Pit dimensions (all but working pits): 12 Length (feet) 8 Width (feet)		N/A: Steel Pits	
Depth from ground level to deepest point: 5 (feet)		No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
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Distance to nearest water well within one-mile of pit N/A feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: fresh water Number of working pits to be utilized: 2 Abandonment procedure: pits filled as soon as well is completed Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
9/01/2009 Date		 Signature of Applicant or Agent	
KCC OFFICE USE ONLY			
Date Received: 9/1/09		Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>	
Permit Number: _____		Permit Date: 9/1/09 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

15-121-28735-00-00

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202